EXPANDED SITE INSPECTION REPORT

NASA - JET PROPULSION LABORATORY

4800 Oak Grove Drive Pasadena, California 91109

May 1990

prepared by

EBASCO ENVIRONMENTAL

A Division of EBASCO SERVICES INCORPORATED 3000 West MacArthur Boulevard Santa Ana, California 92704

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FOR

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EXECUTIVE SUMMARY

The NASA-Jet Propulsion Laboratory (JPL) in Pasadena, California has generated and disposed of hazardous materials during its research and development activities. The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), as amended, stipulates that such federal facilities perform a preliminary assessment at sites where hazardous materials may have entered the environment. Ebasco Services conducted a preliminary assessment/site inspection of JPL in 1988 (Ebasco, 1988a 1988b). The data collected during this PA/SI was used for a preliminary Hazard Ranking System (HRS) score. The HRS score is used to rank sites for potential listing on the National Priorities List (NPL). During the early part of 1990, Ebasco Services conducted an Expanded Site Inspection (ESI) of JPL to provide additional support and documentation for a final HRS score.

During the ESI of JPL, five groundwater monitoring wells were installed and 38 soil gas collectors were used to outline the nature and extent of groundwater and soil gas contamination. Two of the monitoring wells were drilled to crystalline basement rock, as deep as 725 feet below ground level, and were completed with a multi-port casing system which allows for the simultaneous monitoring of separate water-bearing zones within the aquifer. Groundwater samples were collected and sent for laboratory analysis of volatile and semivolatile organics, California Title 22 metals plus strontium, pesticides and PCBs, Total Petroleum Hydrocarbons, and cyanide. These data were collected for input for the final HRS evaluation. The laboratory data indicate that groundwater at JPL is contaminated with volatile organic compounds including carbon tetrachloride, trichloroethene, and tetrachloroethene at concentrations above state and federal regulatory thresholds.

The HRS score calculated for JPL is 38.3, based on the data collected. This score is above the 28.5 level required to be considered for the NPL.

1.0 INTRODUCTION

Ebasco Environmental (Ebasco) has completed an Expanded Site Inspection (ESI) of the Jet Propulsion Laboratory (JPL) in Pasadena, California. This work was conducted for NASA in response to requirements of the U.S. Environmental Protection Agency (EPA). Section 120 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) as amended by the Superfund Amendments and Reauthorization Act (SARA) mandated that the Environmental Protection Agency establish a "docket" of Federal facilities where hazardous waste is generated and/or stored, treated or disposed of currently or in the past. Section 120(d) required a preliminary assessment (PA) for those facilities on the docket by April 18, 1988. The purpose of the PA was to identify sites requiring further study under a site inspection Ebasco conducted a PA/SI at JPL during the month of February, 1988. Based on data from the PA/SI, a score using the Hazard Ranking System (HRS) was obtained. The HRS is used to rank sites for potential listing on the National Priorities List (NPL).

The purpose of this report is to provide additional support for an HRS score and present the results of groundwater and soil gas investigations performed between January and March 1990 as part of an ESI of JPL. This report discusses the methods used by Ebasco during this work, identifies and discusses the physical characteristics of JPL geology and hydrogeology and presents the findings.

1.1 OBJECTIVES AND ORGANIZATION OF REPORT

The objectives of this report are as follows:

- o To support an HRS score with additional groundwater and soil gas data;
- o To outline the nature of JPL groundwater and soil gas contaminants (i.e., type and concentration); and

o To identify to the extent possible the horizontal and vertical extent of groundwater contaminants based on a limited number of wells and soil collectors.

Sections 1.0 and 2.0 of this report provide introductory and background information. Section 3.0 identifies and describes site investigation methodologies. Section 4.0 discusses the results of field investigations. Section 5.0 provides the Hazard Ranking System score.

2.0 SITE DESCRIPTION

JPL is located in Pasadena, California, northeast of Interstate 210, the Foothill Freeway. The site covers 176 acres and is situated on a south-facing slope of a foothill ridge of the San Gabriel Mountains. JPL is immediately west and north of the Arroyo Seco intermittent stream bed, and north of the Devil's Gate Reservoir. Figure 2-1 shows the location of JPL.

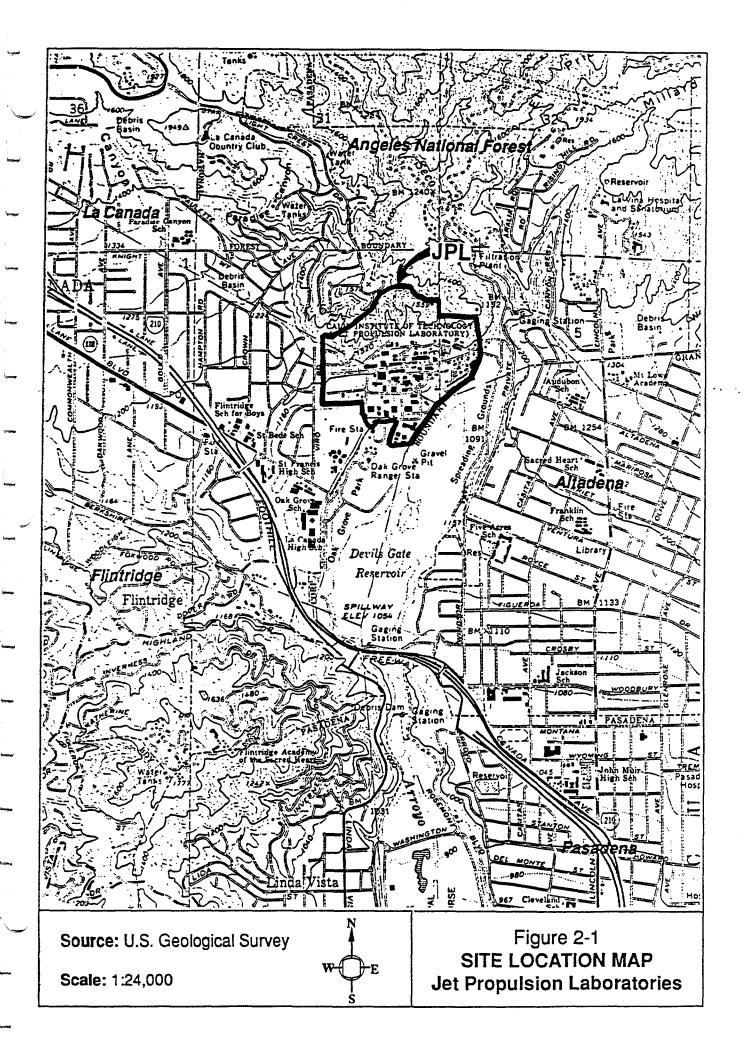
JPL is bordered on the west by a residential neighborhood, and on the south by an equestrian club and an L.A. County Fire Station. A U.S. Forest Service Ranger Station, high school and county park also lie to the south of JPL. The facility lies partially within the cities of Pasadena and La Canada-Flintridge. Residential areas of these cities and of Altadena are within one to three miles of JPL. The total population residing in the vicinity of JPL is as follows:

- o within one mile of the site 9,500;
- o within two miles of the site 17,000; and
- o within three miles of the site 20,000.

Residential property is adjacent to JPL property. The nearest offsite building is also adjacent to JPL property. The total number of buildings within two miles of the facility is approximately 2,500 (Ebasco, 1988b).

2.1 HISTORY OF SITE

The NASA-Jet Propulsion Laboratory was developed and operated by the Army between 1945 and 1957; jurisdiction was transferred to NASA in 1958. The California Institute of Technology (Cal Tech) is currently under contract to NASA to conduct research and development at JPL. JPL currently employs almost 8,000 people. JPL's mission is research and development in aeronautics, space technology, and space transportation. JPL's primary activities include exploration of the earth and solar system with automated spacecraft, the design and operation of the global Deep Space Tracking Network, and other research and development activities. Since 1958 JPL has

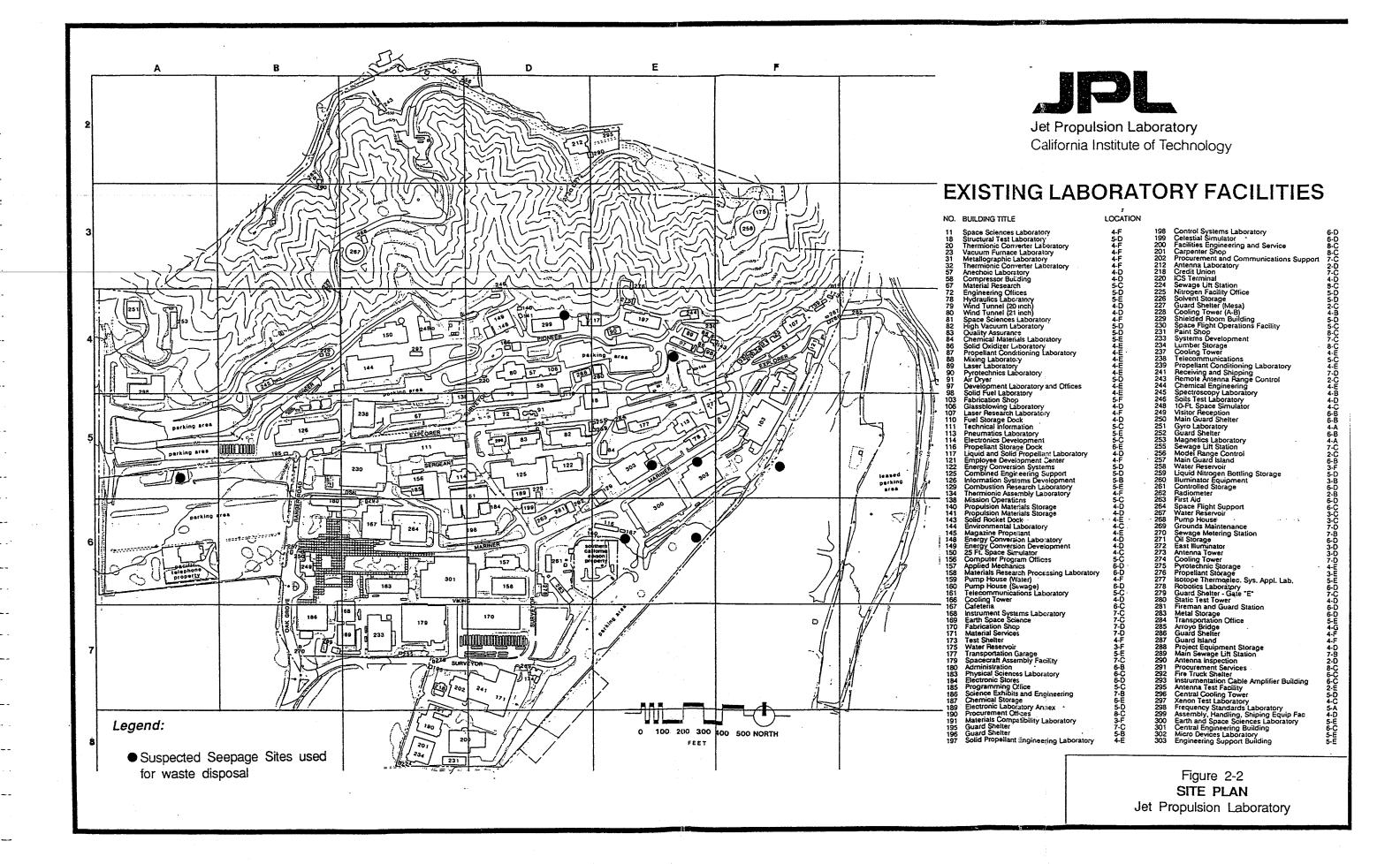


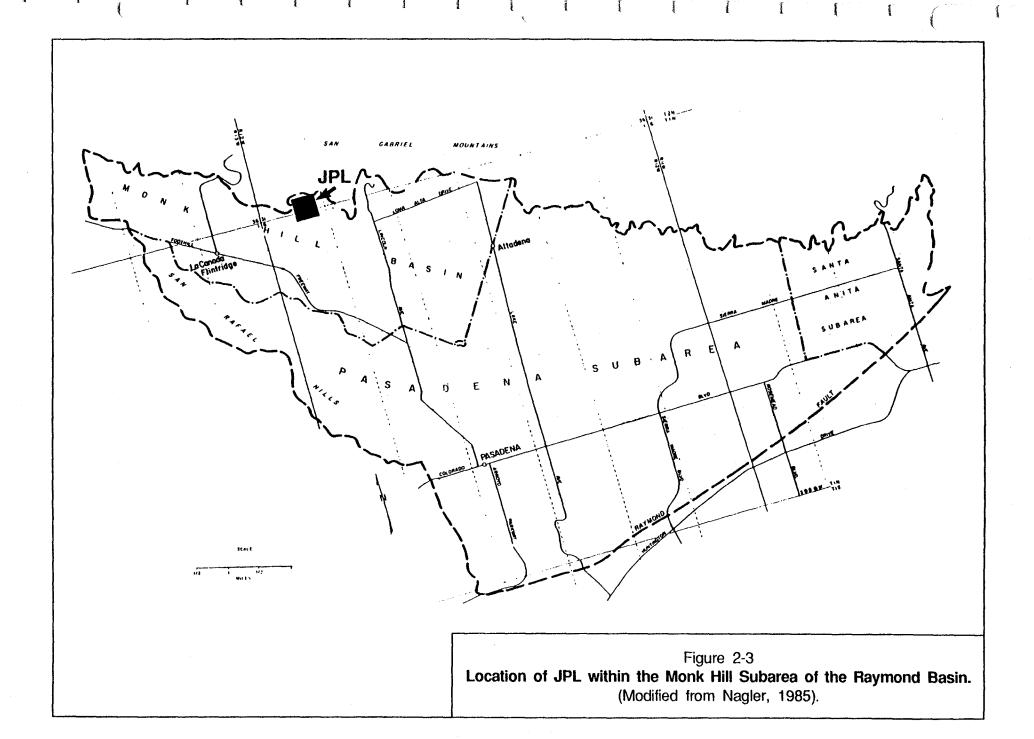
managed the Ranger and Surveyor missions to the moon; the Mariner missions that explored Mars, Venus, and Mercury; the Viking Mars Orbiters; the Voyager missions to Jupiter, Saturn, Uranus, and Neptune: earth-orbiting Infrared Astronomical Satellite (IRAS). The latest of JPL missions to explore the planets in more detail include Galileo, a Jupiter orbiter and probe and Magellan, a Venus orbiter. To accomplish these tasks a variety of support functions and research and development laboratories using various chemicals are present at JPL. The general types of material present at JPL, now and in the past, include solvents such as tetrachloroethene (PCE), solid rocket fuel propellants, cooling tower chemicals. sulfuric acid, freon, mercury, and chemical lab wastes. Between 1945 and 1960, at least eight separate areas used to dispose of wastes were present on JPL where the above mentioned materials may have been or are suspected to have been disposed. Figure 2-2 shows the locations of the buildings and road system at JPL and the approximate locations of these old waste disposal sites.

At JPL there have been two documented chemical spills. One involved a battery acid spill between Buildings 230 and 180 in 1988. The battery acid found its way to the storm drain and was pumped out where the storm drainage system enters the Arroyo. The second incident, also in 1988, involved a one gallon methylene chloride spill on the loading dock of Building 241. The methylene chloride was contained and cleaned up.

2.2 GROUNDWATER HYDROLOGY

The JPL facilities are located within the Monk Hill Subarea of the Raymond Basin (see Figure 2-3). The Raymond Basin is a small triangular groundwater basin bounded on the north by the San Gabriel Mountains, on the west by the San Rafael Hills and on the south by the Raymond Fault. Raymond Basin's groundwater is an important source of potable groundwater for many communities in the area including Pasadena, La Canada-Flintridge, San Marino, Sierra Madre, Altadena, Alhambra, and Arcadia. The aquifer under JPL is not designated as the sole or principal drinking water source for JPL.





The Raymond Basin's climate is semiarid, Mediterranean characterized by hot, dry summers and mild winters with intermittent rain. The long-term average annual precipitation in the area is 22.5 inches. Approximately three-fourths of the annual precipitation occurs during the months of December through March. Groundwater levels also fluctuate during the year with lower elevations usually encountered between July and December and higher elevations occurring between January and June.

The groundwater table below JPL has been encountered in monitoring wells at depths from 100 to 240 feet below ground level. The groundwater table tends to conform to the surface topography with the predominant groundwater movement to the south and southeast from the foothills toward the Arroyo Seco Valley. The estimated hydraulic gradient in this area is between 200 feet per mile to 100 feet per mile (Raymond Basin Management Board, 1985). The average transmissivity of the underlying aquifer ranges from approximately 50,000 gallons per day per foot (gpd/ft) in the La Canada Valley to about 200,000 gpd/ft near the Arroyo Seco and Devil's Gate Dam (Raymond Basin Management Board, 1985).

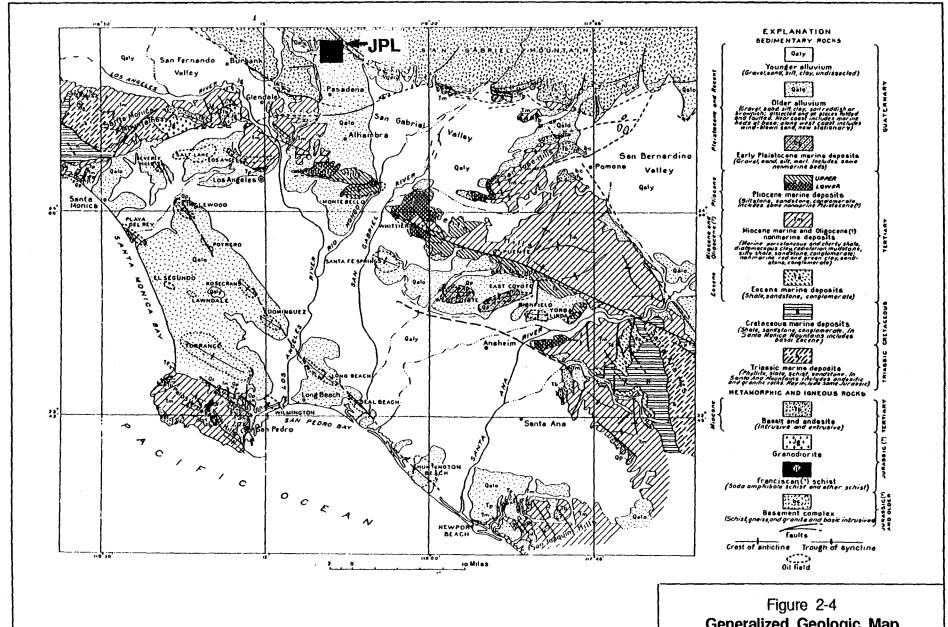
The groundwater basin is being replenished by both natural and artificial recharge. Several groundwater recharge basins are located in the Arroyo Seco downstream from the JPL site. In addition, three City of Pasadena supply wells and one monitoring well are located within 2,000 feet downgradient from JPL. These Pasadena City wells have been shut down for several years due to contamination. The City of Pasadena has previously conducted water sampling at these wells and monitoring well MH-Ol located in the Arroyo Seco. The analyses of these samples indicated the presence of small amounts of TCE (trichloroethene), CCl₄ (carbon tetrachloride), PCE (tetrachloroethene) and 1,2-DCA (1,2-dichloroethane). Since no other major industrial establishment is present near these wells, JPL's former waste seepage sites are generally suspected as a likely source of this groundwater contamination. The City of Pasadena's Water Department currently serves a population of approximately 150,000 people.

2.3 GEOLOGY

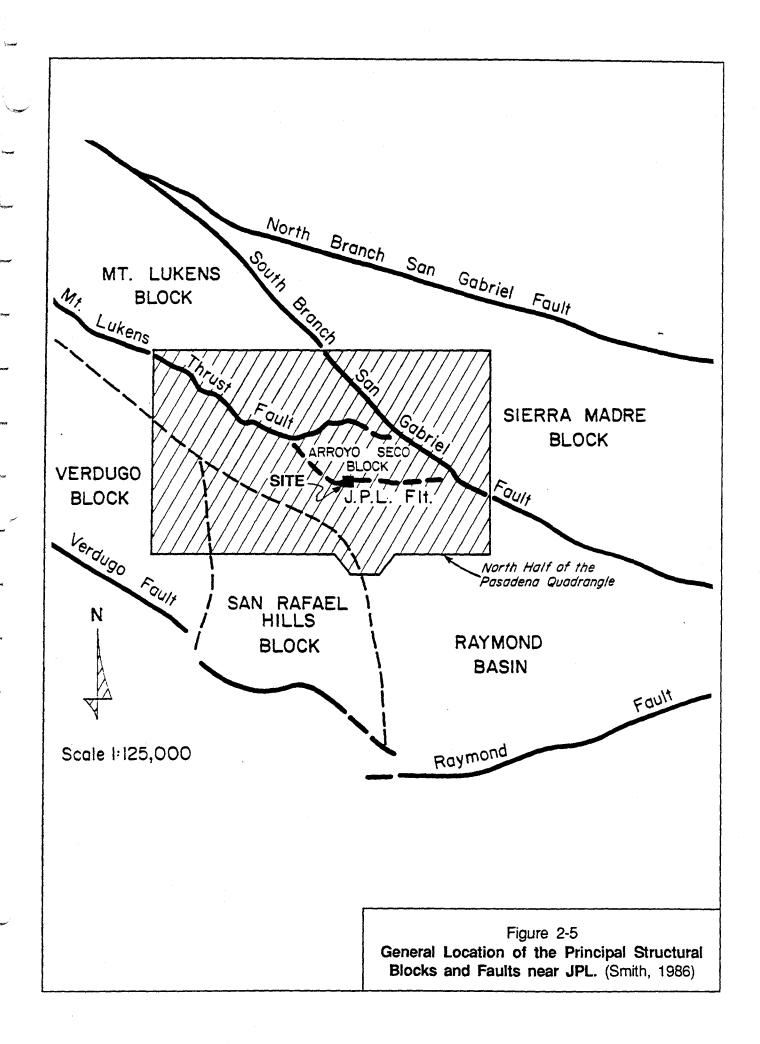
JPL is located adjacent to the southwestern edge of the San Gabriel Mountains (see Figure 2-4). The San Gabriel Mountains together with the San Bernardino Mountains to the east and the Santa Monica Mountains to the west make up a major part of the east-west trending Transverse Range province of California. This province is dominated by east-west trending folds, reverse faults, and thrust faults indicating a history dominated by north-south compressional deformation.

The San Gabriel Mountains are mainly composed of crystalline basement rocks. These rocks range in age from Precambrian to Tertiary and include various types of diorites, granites, monzonites, and granodiorites with a complex history of intrusion and metamorphism. Immediately north of JPL the San Gabriel Mountains are comprised of the Quaternary Pacoima Formation. This formation is composed of conglomeratic arkosic sandstones of stream channel and fanglomeratic origin (Smith, 1986). The color of the Pacoima Formation is buff or tan where unweathered and ranges from orange to dark reddish orange where weathered.

Periodic tectonic uplift of the San Gabriel Mountains has occurred during the past 1 to 2 million, years producing the present topography of the area (Smith, 1986). Most of this uplift has occurred along north to northeast dipping reverse and thrust faults located along the south to southwest edges of the San Gabriel Mountains. As Figure 2-5 shows, the thrust faults near JPL include the Mt. Lukens Fault, the south branch of the San Gabriel Fault, and the JPL Fault ("bridge fault"). East of the Arroyo Seco the south branch of the San Gabriel Fault is the primary range-front fault. West of JPL the Mt. Lukens thrust fault is the main range-front fault, and across JPL the JPL Fault and associated branches is the primary range-front fault. These faults, along with others along the southern edge of the San Gabriel Mountains, comprise the Sierra Madre Fault system.



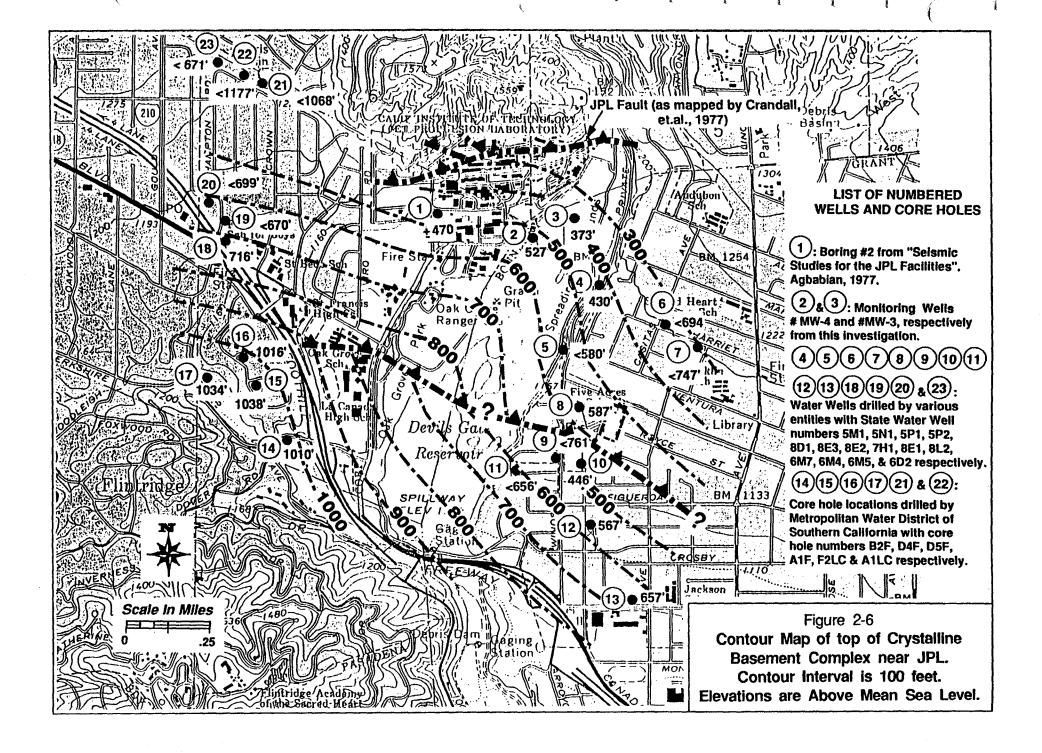
Generalized Geologic Map of Los Angeles Basin and Borders (Conrey, 1967).

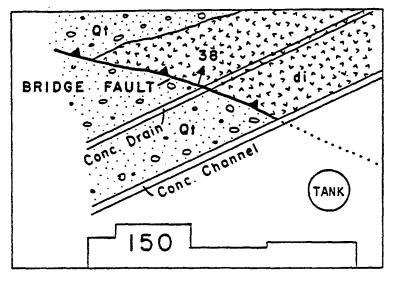


The Sierra Madre Fault system separates the San Gabriel Mountains to the north from the Raymond Basin to the south. The sediments of the Raymond Basin adjacent to and beneath JPL are the result of alluvial and fluvial deposition. Current fluvial deposition can be found in the Arroyo Seco where braided steam-channel deposits are now located. Older quaternary alluvial fan deposits or fanglomerates are located beneath JPL. Generally, these sediments are characterized by poorly sorted, poorly consolidated, coarse grained, brown sands with gravels, cobbles and boulders. The cobbles and boulders are primarily subrounded and are up to 3 feet in diameter. provenance of the cobbles and boulders is clearly the San Gabriel Mountain The fanglomerates also contain significant crystalline basement complex. amounts of clay and silt. Bedding is very poorly developed in the fanglomerates where the percentages of silt, clay, cobbles, and boulders fluctuate throughout the stratigraphic column. These fanglomerates reach a maximum thickness of approximately 750 feet near JPL and the mouth of the

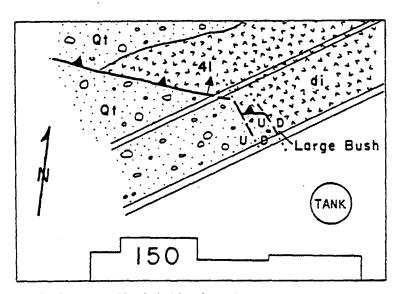
Arroyo Seco and then gradually decreases south toward the South Pasadena area. Figure 2-6 is a contour map on top of the crystalline basement complex near JPL showing the general dip of the basement to the north-northeast.

During the current Expanded Site Investigation, Ebasco geologists performed a reconnaissance survey of the surface geology accessible at JPL. Of particular interest were the exposures of the JPL Thrust Fault. In 1977 Agbabian Associates completed a seismic study of JPL and mapped the JPL Fault. Figure 2-7 shows the trace of the JPL Fault behind Building 150 as mapped by Agbabian Associates (1977) and as mapped by Converse, et al. (1971). After visiting this area, Ebasco concluded that the general geometry of the fault trace more closely resembled that as mapped by Agbabian Associates. Ebasco could not confirm the locations of the two small normal faults as mapped by Agbabian Associates. The traces of these normal faults may have been covered by the thick natural vegetation currently on the hillside. Ebasco also field checked and confirmed the location of the trace of the JPL Fault exposed near Buildings 98 and 134 west of the present bridge across the Arroyo Seco. At this location the trace of the JPL Fault can be found at the contact between the granitic alluvium at the foot of the

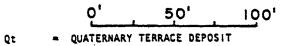




(a) As mapped by Converse, et al., 1971



(b) As mapped by Agbabian Associates, 1977



di = DIORITE

38, 41 = DEGREES OF FAULT INCLINATION FROM THE HORIZONTAL

U = RELATIVELY UPWARD DISPLACEMENT OF FAULT WALL

D - RELATIVELY DOWNWARD DISPLACEMENT OF FAULT WALL

Figure 2-7
GEOLOGIC MAPS OF CUT SLOPE
BEHIND JPL BUILDING 150
(Agbabian, 1977)

hill behind JPL and the crystalline basement (diorite at this location) above it. This contact is not as well exposed as at the previously discussed location.

The amount of influence, if any, faults on and near JPL have on the movement of groundwater is not currently known. More detailed data regarding groundwater elevations adjacent to faults are needed to evaluate the role they may, or may not, play in groundwater movement. It is possible the fault planes present on JPL do not influence local groundwater movement since sandy alluvium has apparently been faulted adjacent to similar sandy alluvium without appreciable fault gouge. Behind Building 150 at the northern edge of the facility, north of the JPL Fault, three shallow wells were drilled for a dewatering well system. Details of this system are presented in the following section describing previous investigations. During the drilling of these three wells crystalline basement rocks were drilled into at depths from 2 to 20 feet below grade and groundwater was detected from ground surface to 4.5 feet below ground surface. South of the JPL Fault, monitoring well EMW-7 found groundwater at 236 feet below grade and never did reach basement after penetrating 270 feet. (See Section 3.1 and 4.1 for more details.) It is possible local groundwater movement is influenced by the location, depth, and geometry of the basement complex which is influenced by the faults at JPL. The shallow groundwater north of the JPL Fault may be the result of the shallow basement north of the JPL Fault and may not be related to a potential barrier formed along the JPL Fault plane. Again, more data on groundwater elevations adjacent to faults at JPL are needed to accurately determine the influence faults have an local groundwater movement.

2.4 PREVIOUS INVESTIGATIONS

Numerous investigations focusing on the geotechnical nature of the site and previously identified environmental issues have been conducted at JPL.

JPL contains many buildings that host various experimental activities. From 1945 to 1960, several open areas or pits were used to dispose of a variety of solid and liquid wastes. Groundwater investigations of contamination identified in monitoring and water production wells have suggested that the pits may be the source of groundwater contamination. Geotechnical and environmental studies of JPL and Arroyo Seco have occurred sporadically over the past 14 years and include:

- o Agbabian Associates, 1977
- o LeRoy Crandall and Associates, 1981
- o Geotechnical Consultants, Inc., 1982
- o Richard C. Slade, 1984
- o James M. Montgomery, 1986
- o Ebasco Services, Inc., 1988
- o Geotechnical Consultants, 1989

The following discussions briefly summarize the results of each of these studies.

Agbabian Associates 1977

A three part seismic study of JPL conducted by Agbabian Associates was completed for JPL in 1977.

Part I, A Study of Seismic Criteria for the Jet Propulsion Laboratory Facilities, provided a state-of-the-art reappraisal of the seismic input criteria developed in 1972 for evaluating the earthquake resistance of JPL facilities. This report also provided a reevaluation of the JPL Thrust Fault, updated data on seismicity, and summarized recent subsurface investigations conducted at the site.

Part II, Supplemental Geologic Studies for the Jet Propulsion Laboratory Facilities, provided additional geological studies recommended in Part I, which included new trenching to locate materials suitable for dating the most recent activity along the JPL fault.

Part III, Implications of Fault Hazard for the Jet Propulsion Laboratory Master Plan, discussed recommendations for the use of existing facilities and the development of land within a zone of potential earthquake ground breakage on the property.

LeRoy Crandall and Associates, 1981

In 1981, LeRoy Crandall and Associates performed an evaluation of a dewatering system constructed for JPL around Building 150. Water wells were installed under contract to JPL by Barney's Hole Digging Service, Inc. and were logged by a Crandall field geologist.

The dewatering system consisted of one 12-inch diameter, 60-foot deep pumping well and two 4-inch diameter 40-feet deep observation wells set 40 feet and 80 feet, respectively, away from the pumping well.

Based on a performance record of about three months, the system appeared to be removing significant quantities of water north of the building; however, the entire area had not been dewatered as indicated by water levels in the observation wells. The water level in Observation Well No. 1, at a distance of 40 feet, had declined three feet during this period of time, and the water level in Observation Well No. 2, at 80 feet, had declined less than 0.5 feet.

Recommendations made by Crandall included modifying the operation of the pumping well to increase its area of influence and converting the observation wells into pumping wells.

Geotechnical Consultants, Inc., 1982

In 1982, Richard Slade of Geotechnical Consultants, Inc. (GTC) conducted a preliminary hydrologic assessment of potential volatile organic contamination in the groundwater in the Arroyo Seco for the City of Pasadena. This investigation involved the installation of a groundwater monitoring well, groundwater sampling and chemical analysis of water samples. A final report

of this investigation was not submitted to the City of Pasadena because the appropriated budget had been exceeded before the project was completed. Ebasco obtained information on this investigation from a City of Pasadena Water and Power Department open file.

The GTC investigation included the drilling of a monitoring well, labeled MH-O1 to a depth of 399 feet. MH-O1 is located in Arroyo Seco approximately half way between Pasadena's existing Arroyo Well 25 and JPL Building 103. It was believed that a source of the volatile organics contamination in Arroyo Well 25 was a former disposal pit located near JPL Building 103. A 9-7/8-inch boring was cased to a depth of 366 feet with 6-inch PVC blank casing and 6-inch slotted PVC casing. The well was screened at nine different intervals between the depths of 145 feet and 355 feet (without any means of hydraulic separation between the screened intervals). A sandpack was placed from 366 feet to approximately 100 feet below ground level which hydraulically connected all screened intervals in this well.

Standard decontamination procedures were employed to minimize well contamination from well construction materials, drilling and sampling equipment. Soil and groundwater samples were collected from different depths in the boring and the well, respectively. Water samples were collected using syringes and by pumping. Samples were analyzed by Montgomery Laboratories for volatile organics, trihalomethanes/synthetic organics, pesticides, PCBs and herbicides. Chemical analyses of the water samples detected concentrations of carbon tetrachloride (CCl $_4$), trichloroethene (TCE) and tetrachloroethene (PCE) above drinking water standards. Concentrations of CCl $_4$, TCE and PCE ranged from non-detected (ND) to 17 ppb, ND to 59 ppb and 0.1 to 2.5 ppb, respectively.

Richard C. Slade, 1984

A preliminary hydrogeologic assessment of soils and groundwater monitoring at JPL was prepared by R. C. Slade in 1984. The purpose of this report was to provide JPL with a preliminary hydrogeologic assessment of quantitative results of laboratory analyses of soil and water samples collected on or near JPL.

This investigation involved subsurface exploration at two abandoned waste seepage pits at JPL and groundwater monitoring at the City of Pasadena monitoring well MH-OI. The pits investigated are located southwest of

Building 59 and southwest of the now-destroyed Building 65. Both buildings were historically used for chemistry experiments.

Exploration of these former seepage pits consisted of digging several trenches at each site, logging the trenches and collecting in-situ and bulk samples for laboratory analysis. The trenches were excavated using a two foot wide backhoe and ranged in depth between 8 and 13 feet. None of the trenches were excavated to the bottom of the pits. Soil samples were collected from depths ranging from one to 9-1/2 feet. Soil samples were analyzed for CCl₄, TCE, PCE, 1,1,1-TCA, priority pollutant metals, chromium, fluoride, and pH.

The groundwater monitoring included collecting syringe samples from the nine different screened intervals in MH-Ol. It was noted that the well was not purged before sampling. Laboratory water quality tests conducted on each of these samples included heavy metals, fluoride, cyanide, hexane, TCE, PCE, CCl_A and 1,1,1-TCA.

Laboratory analyses of soil samples collected from the trenches detected no volatile organic compounds. One possible anomaly in the heavy metal analysis was a Pb value of 200 ppm in one trench at a depth of seven feet. The source of this lead was not determined.

Laboratory results of water samples from MH-O1 indicated heavy metals concentrations below maximum concentration levels (MCLs) except for mercury in the sample from the 182 foot depth. Fluoride was below its MCL except at sample depths of 234 feet and 265 feet (13 and 14 mg/l respectively). Cyanide was found to be below its MCL for all samples tested. Hexane and 1,1,1-TCA was not detected in any of the samples. PCE was found in all samples and ranged in concentration from 0.2 to 0.7 ug/l. TCE and CCl₄ was found only at

depths below 265 feet. TCE and CCl_4 concentrations ranged from 1.3 and 0.2 ug/l to 7.5 and 2.4 ug/l, respectively.

James M. Montgomery, 1986

During 1986, James M. Montgomery conducted an evaluation of contaminant transport of volatile organic compound (VOC) contamination of the groundwater in the area of Arroyo Seco for the City of Pasadena. The objectives of this evaluation were to:

- o Estimate the location of the source of contamination;
- o Estimate the rate and direction of contaminant plume movement; and
- o Estimate the maximum expected contaminant levels (MECs) that might be anticipated at the contaminated wells.

Montgomery relied upon previous data collected either by the City of Pasadena Water and Power Department or by the Regional Water Quality Control Board. Their analyses and evaluations relied upon many assumptions and limited data.

The conclusions and recommendations made were that contamination to the City of Pasadena Arroyo Well appeared to originate from a source located north-northwest of the well. Based on review of historical data and parameter estimation, the contamination was from a source that originated within this century and was located less than 5000 feet from the Arroyo Well.

To permit accurate predictions of MECs, the locations of contaminant sources and a detailed understanding of the subsurface hydrogeology was needed. This information was not available to Montgomery for their study and therefore MEC predictions were based on limited information and several assumptions. The predictions suggested that MECs of about 170 ug/l could be expected at the City of Pasadena Arroyo Well providing current trends continued. They noted, however, that depending upon the precise location and strength of the contaminant source, higher concentrations could be observed.

Review of pumping records from water production wells in or near Arroyo Seco, together with rainfall suggested that pumping of the Arroyo Well was perhaps preventing contaminant migration to the south and southeast.

Information available to Montgomery suggested that JPL was the likely source for the contamination at Lincoln Avenue Water Company Wells No. 3 and No. 5. Montgomery estimated that the summed concentrations of VOCs could increase to about 150 ug/l in these wells. Again it was stressed that analyses were based on limited data and numerous assumptions. It was also suggested that all public water wells within a two-mile radius of the Arroyo Well be monitored for VOCs at least quarterly.

Ebasco Services, Inc., 1988

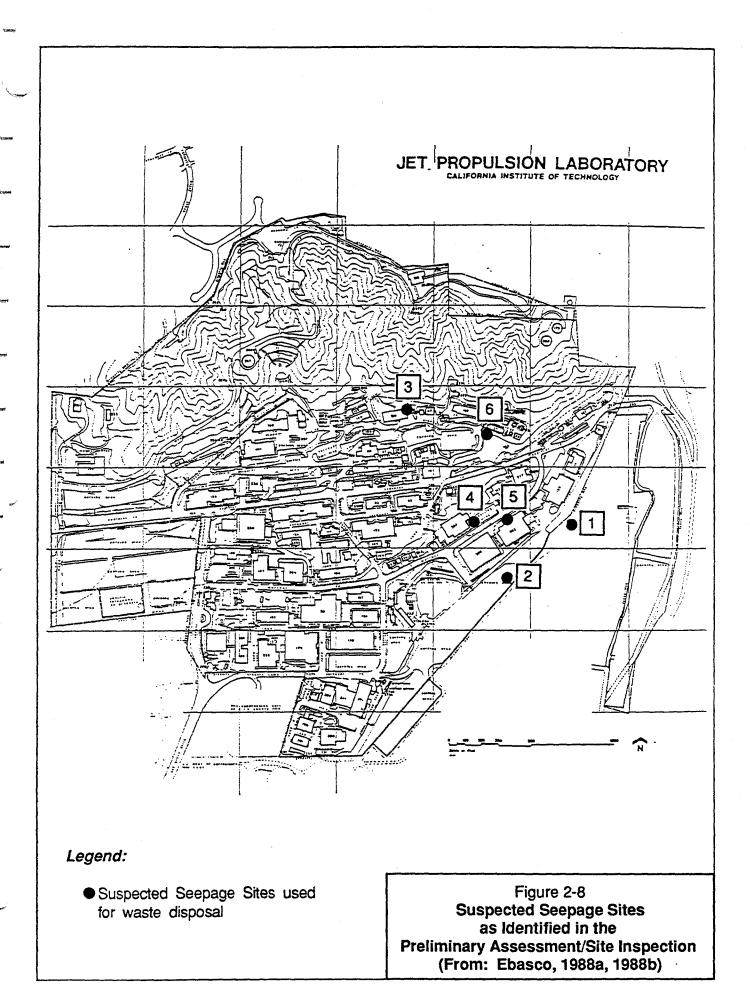
A Preliminary Assessment (PA) and a Site Inspection (SI) as mandated by the EPA was performed at JPL by Ebasco in 1988. The report included summaries outlining areas of concern and recommendations for further studies. The PA/SI reported on abandoned waste seepage pits, past chemical spills, and nearby municipal water wells. A preliminary Hazardous Ranking System score was computed for JPL following completion of the SI investigation.

The PA/SI report identified six pits or old waste disposal sites on and adjacent to JPL property (Figure 2-8). The pits ranged from 15 to 30 feet wide by 15 to 30 feet deep and were used between 1945 and 1960 for disposal of municipal wastes and solid and liquid hazardous wastes. Three of the pits were investigated to a depth of 11 feet by R. C. Slade in 1984. Lead in concentrations up to 200 ppm was found in one of these pits but no other contaminants were found above background concentrations. Below is a summary of each of the pits or sites:

o <u>Seepage Pit #1</u> near Building #103 (see Figure 2-8 #1). The site was located outside of the JPL fence in the Arroya Seco dry wash, at the southeast corner of the lab. This site was approximately 15 feet wide by 15 feet deep, and was used primarily for disposal of municipal solid wastes. However, according to JPL personnel, chemical wastes were also disposed, including solvents, freon, mercury, solid rocket fuel propellants, cooling tower chemicals, and sulfuric acid. None

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of the wastes were disposed in containers except for the mercury which was in small flasks. No sampling of this pit had been conducted prior to this study to verify types or current depths of contamination.

- o <u>Seepage Pit #2</u> near the south parking lot (see Figure 2-8 #2). This site was located east of the Southern California Edison substation and south of Building #300. This pit was approximately 30 feet wide and 15 feet deep. The pit is believed to be under the existing parking lot. Wastes disposed at this pit were similar to those at Pit #1. The site was also used for burning debris, and for disposal of fluorescent lights and waste magnesium. No sampling of this pit had been conducted prior to this study to verify types or current depths of waste.
- o <u>Seepage Pit #3</u> near Building #117 (see Figure 2-8 #3). This disposal pit was located just northwest of two current day bunkers #140 and #141, used for storing propellants. The pit was approximately 30 feet deep, and was used primarily for the disposal of propellants and mixed solvents. No sampling of this pit had been conducted prior to this study. Seepage pits #1, #2, and #3 received chemical wastes over the period 1954-1958 according to JPL personnel.
- o <u>Seepage Pit #4</u> near Building 303 and former Building 59 (see Figure 2-8). This pit was used exclusively for disposal of chemistry lab wastes. This pit location was investigated down to a depth of 11 feet in 1984 by R.C. Slade (Slade, 1984). Lead concentrations up to 200 ppm were found. No other contaminations were found.
- o <u>Seepage Pit #5</u> near Building 302 and former Building 65 (see Figure 2-8). This pit was also used exclusively for disposal of chemistry lab wastes. R.C. Slade also investigated this pit and did not find any contaminants down to the 11 foot level.
- o <u>Seepage Pit #6</u> near Building 97 (see Figure 2-8). This was the former site of a chemistry lab that used this pit for disposal of lab wastes. R.C. Slade investigated this pit to 11 feet and no contaminants above

normal levels were found (Slade, 1984). Dispoal in Pits #4, #5, and #6 occurred during the approximate period of 1941-1960.

According to JPL personnel, waste solvents were also historically deposited onto soils near chemical storage building 187. No soil sampling had been conducted prior to this study in this area to confirm potential contamination.

In 1980, testing of three City of Pasadena water wells located 1000 feet down gradient from JPL indicated concentrations of TCE, PCE, and CCl₄ above drinking water standards. In 1982, Geotechnical Consultants, Inc. installed a monitoring well (MH-Ol) about half the distance between the three City production wells and JPL. This well showed contamination levels higher than those in the City wells and Geotechnical Consultants concluded that past JPL (and U.S. Army) activities probably contributed to the groundwater contamination. In a study conducted by J. M. Montgomery in 1986, treatment alternatives were evaluated which led to the installation of a pilot treatment plant at one of the contaminated City wells.

The resulting overall HRS score prepared by Ebasco for JPL was 38.3 which is well above the 28.5 criteria required for a site to be considered for the National Priorities List (NPL).

Geotechnical Consultants, 1989

An evaluation of groundwater quality upgradient of JPL was prepared by Geotechnical Consultants under an U.S. Army Corps of Engineers contract in 1989. The purpose of this investigation was to install two groundwater monitoring wells upgradient and outside the influence of JPL facility activities. These wells were sampled where possible and water quality analyses were performed to begin to establish background water quality data.

Monitoring well CMW-1 was located just off the northeast corner of JPL property and the second monitoring well CMW-2 was located in the southwest corner of JPL property. These four-inch PVC cased wells were completed to depths of 162 feet and 179 feet, respectively. The lower 99 feet of CMW-1

and the lower 79 feet of CMW-2 were screened based on interpretations from electric logs.

Water quality sampling was performed in CMW-1 and in an existing downgradient City of Pasadena monitoring well, MH-01. Monitoring well CMW-2 was not drilled deep enough to reach groundwater due to contractual limitations. Water samples obtained from CMW-1 and MH-01 were tested for volatile and semivolatile organics, total petroleum hydrocarbons, five target metals, pH and total dissolved solids. Laboratory test results revealed no evidence of organic contamination and/or elevated levels of the five target metals analyzed.

The report concluded that CMW-1 was a legitimate upgradient sampling point to monitor groundwater along the Arroyo Seco and that there is no immediate evidence of groundwater contamination either entering the northeast part of the study area along the Arroyo Seco or existing within the downgradient well, MH-01. Due to the configuration of facilities at JPL, well CMW-1 does not provide a complete evaluation of background groundwater conditions across the entire site. It was recommended that an additional upgradient monitoring well be installed along the north side of the facility to intercept shallow subsurface inflow from the adjacent hillside.

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3.0 EXPANDED SITE INSPECTION METHODS

Field investigations at JPL were designed to further delineate the presence of groundwater contamination and the location of soil contaminants using soil gas. Groundwater monitoring wells were located to gain information on groundwater near the former waste disposal sites. The major components of this program are as follows:

- o Design and install 2 deep groundwater monitoring wells to granitic basement equipped with a multiport casing system that allows simultaneous monitoring of 5 individual zones of the aguifer;
- o Design and install 3 shallow groundwater wells to monitor the top of the groundwater;
- o Install soil gas collectors around the areas formerly used for waste disposal;
- o Measure water levels; collect groundwater and soil gas samples;
- o Analyze groundwater and soil gas samples in the laboratory;
- o Use water level measurements to identify the groundwater gradient and direction of flow; and
- o Evaluate laboratory results to outline the nature and extent of groundwater and soil gas contamination.

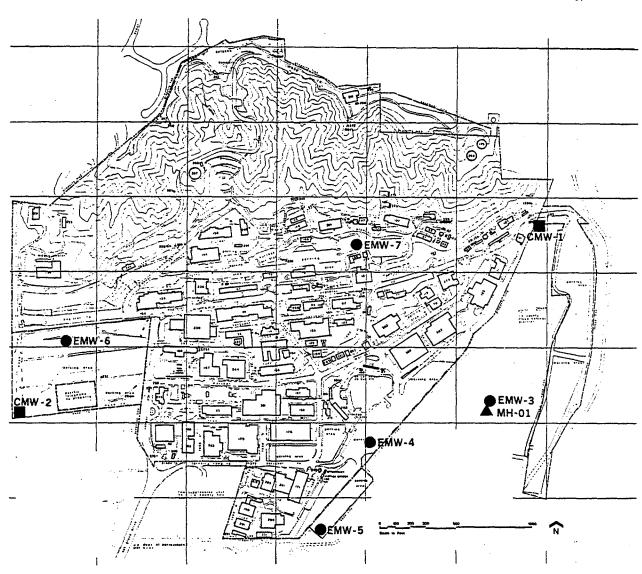
The following sections describe the specific methodologies used during this work in more detail.

3.1 DESIGN AND INSTALLATION OF GROUNDWATER MONITORING WELLS

Of the eight groundwater monitoring wells currently on or near JPL, five of them were drilled during this investigation. These five include EMW-3, EMW-4, EMW-5, EMW-6, and EMW-7. Figure 3-1 shows the relative positions of

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Legend:

- Installed during this investigation
- ■Installed by the Army Corps of Engineers in 1989.
- ▲Installed by Geotechnical Consultants, Inc. in 1982.

Figure 3-1
Locations of Groundwater Monitoring Wells
On or Near JPL

the monitoring wells with respect to JPL's facilities. Monitoring wells CMW-1 and CMW-2 were installed by the Army Corps of Engineers in 1989, and monitoring well MH-01 was installed by Geotechnical Consultants, Inc. in 1982. For more information regarding CMW-1, CMW-2, and MH-01 see Section 2.4 of this report concerning Previous Investigations.

3.1.1 <u>Drilling Methods</u>

Of the five monitoring wells drilled during this investigation, two of them, EMW-3 and EMW-4, were drilled to crystalline basement rock. The other three monitoring wells, EMW-5 through EMW-7, are "shallow" and were drilled to the top of the aquifer. Table 3-1 summarizes the drilling specifications for each well.

On January 9, 1990 Beylik Drilling, the drilling subcontractor, rigged up an Ingersoll Rand TH100 mud rotary drill rig at EMW-3. A 15-3/4-inch pilot hole was drilled to 22 feet into which 22 feet of 10-inch diameter low carbon steel conductor casing was cemented. A 9-7/8-inch tri-cone bit was then used to drill to a total depth of 730 feet. During all drilling operations the cuttings were routinely checked for organic vapors with an organic vapor analyzer (OVA) for health and safety purposes. No readings above background were detected on the OVA during drilling. basement rock was encountered at approximately 720 feet. Drilling continued below 720 feet to verify basement had been reached. During drilling a pure bentonite drilling mud and an environmental hydrocarbon-free pipe dope were used. The water used in making the drilling mud came from the fire hydrant system at JPL. The results of volatile organic analyses (EPA Method 624) completed on this water supply are in Appendix G and are discussed in Section 4.2. A directional survey was completed approximately every 140 feet during drilling. Near the total depth of EMW-3, at 680 feet, the angle of the boring was 1.5 degrees from vertical.

While drilling, the drilling mud was circulated over a screened shaker assembly and then through a de-sander to segregate the drill cuttings from the drilling mud. The drill cuttings were then collected in a plastic lined roll-off bin adjacent to the mud pits. Samples of the drill cuttings were collected after drilling began below the conductor casing and after every

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TABLE 3-1
Groundwater Monitoring Well Drilling Specifications

			Total			Drilling		
We 11	Location	Drilling Method	Drilled Depth	Hole Diameter	Surface Conductor	Date Started	Date Completed	
ЕМИ-3	Arroyo Seco	Mud Rotary	730'	9 7/8"	22'; 10" dia.	1-11-90	1-24-90	
EMW-4	JPL South Parking Lot	Mud Rotary	605'	12 1/4"	18.5'; 16" dia.	1-31-90	2-6-90	
EMW-5	JPL South Parking Lot	Percussion Hammer	145'	11"	None	2-12-90	2-13-90	
EMW-6	JPL West Parking Lot	Percussion Hammer	247'	11"	None	2-15-90	2-24-90	
EMW-7	JPL Parking Lot Near Bldgs. #288 and 290	Percussion Hammer	270'	11"	None	2-28-90	3-5-90	

100 feet of drilling. Immediately after the drill cuttings were circulated out of the hole they were placed in 500 ml glass jars, labeled, and placed in a cooler with ice. A chain-of-custody form was completed and the samples sent to Curtis and Tompkins, Inc. a California Certified laboratory.

Upon completion of drilling the individual samples of cuttings were composited and the composite analyzed to determine the proper method of disposal for the cuttings. The composite was analyzed for volatile and semivolatile organics (EPA Methods 8240 and 8270), Title 22 metals plus strontium, pesticides and PCBs (EPA method 8080), total petroleum hydrocarbons (EPA method 418.1), and cyanide (EPA method 9010). The laboratory results are included in Appendix D and indicate the cuttings are not hazardous. The drill cuttings were deposited at JPL near a pistol range along Mesa Road behind JPL's main facilities.

Beylik Drilling then mobilized a Port-a-Drill TKT mud rotary drill rig and rigged up at EMW-4. An 18-1/2-inch pilot hole was drilled to 18.5 feet into which 18.5 feet of 16-inch diameter low carbon steel conductor casing was cemented. A 12-1/4-inch tri-cone bit was then used to drill to a total depth of 605 feet. During drilling the cuttings were routinely checked for organic vapors with an Organic Vapor Analyzer (OVA) for health and safety purposes. No readings above background were detected on the OVA during drilling. Basement type granitic rock was drilled into at 556 feet. Due to a significant amount of apparent slough material and weathered basement being circulated out of the hole, drilling continued well below 556 feet to verify basement type rock had been reached.

During the drilling operations a pure bentonite drilling mud with Drispac, a water-loss inhibitor, was used. As with EMW-3, hydrocarbon free pipe dope was used, the water to make the drilling mud came from the fire hydrant system at JPL (see Section 4.2), directional surveys were run approximately every 140 feet during drilling (at 605 feet hole angle was 3 degrees from vertical), the drill cuttings were collected in a plastic lined roll-off bin, and samples of drill cuttings were collected when drilling began below the conductor casing and after every 100 feet of drilling. The sample collection, documentation, labeling, transportation, compositing, and

laboratory analyses were identical to those outlined above for EMW-3. The laboratory results are included in Appendix D and indicate the drill cuttings from EMW-4 are not hazardous. The drill cuttings were then deposited at JPL at the same location the cuttings from EMW-3 were deposited.

The three shallow monitoring wells, EMW-5 through EMW-7, were drilled using a Becker percussion hammer rig utilizing dual-wall drive pipe and reversed air circulation. The dual wall drive pipe was comprised of an 11 inch diameter outer tube and a 9 inch diameter inner tube. The dual-wall drive pipe was driven to depths of 145 feet, 247 feet, and 270 feet at wells EMW-5, EMW-6, and EMW-7 respectively. Granitic boulders were encountered at 218 feet at EMW-6 and at 242 feet at EMW-7 severely inhibiting penetration with the percussion hammer. To drill through these boulders an air rotary system was bolted to the derrick of the hammer rig and a 7-7/8-inch diameter tri-cone bit was run through the dual wall drive pipe. A pilot hole was then drilled in the granitic boulders before the dual-wall drive pipe was driven any further.

During drilling of the shallow wells the drill cuttings were circulated out of the hole and into a roll-off bin through a cyclone device. The cuttings were routinely checked for organic vapors with an OVA for health and safety purposes. No readings above background were detected on the OVA during drilling. Occasionally enough dust would be created while drilling to justify injecting small amounts of water obtained from the JPL fire hydrant system (see Section 4.2) into the rig's air circulating system.

Samples of drill cuttings were collected from just below the ground surface and after every 50 feet of drilling. Immediately after the drill cuttings were circulated out of the hole they were placed in 500 ml glass jars, labeled, and placed in a cooler with ice. A chain-of-custody form was completed and the samples sent to Curtis & Tompkins, a state certified laboratory. After the holes were drilled, the individual samples of cuttings from each well were composited and the composite analyzed to determine the proper method of disposal for the cuttings. As with the previous wells, the composites were analyzed for volatile and semivolatile organics (EPA Methods 8240 and 8270), Title 22 metals plus strontium,

pesticides and PCBs (EPA Method 8080), total petroleum hydrocarbons (EPA Method 418.1), and cyanide (EPA method 9010).

The laboratory results are included in Appendix D and indicate the cuttings from EMW-5 and EMW-6 were not hazardous. The drill cuttings from these wells were then deposited with the rest of the cuttings near the pistol range along Mesa Road behind JPL's main facilities. The composite sample of the drill cuttings from EMW-7 contained 440 mg/kg of Total Petroleum Hydrocarbons (TPH).

Four additional samples of the cuttings from EMW-7 were then collected, composited and analyzed to confirm the presence of TPH in the cuttings. Analyses of the second composite confirmed the presence of TPH with a concentration of 176 mg/kg. The cuttings from EMW-7 were then properly disposed of offsite by JPL personnel.

3.1.2 Deep Well Design and Construction

The design and construction of the deep monitoring wells, EMW-3 and EMW-4, were in accordance with the general guidelines for monitoring well installation as described in the JPL Sampling Plan and Drilling Bid Specification. Monitoring wells EMW-3 and EMW-4 were designed to sample 5 separate zones of the aquifer near and below JPL. This was accomplished with a multi-port casing design system installed by Westbay Instruments Ltd., a subcontractor. The deep well installation procedure is described below.

Immediately after the deep wells were drilled, Welenco Incorporated was subcontracted to run an electric log and a gamma-guard log in each open hole. In addition to these wireline geophysical logs, a caliper log was run in EMW-3 and a sonic/variable density waveform log was run in EMW-4. Copies of these logs can be found in Appendix H. The caliper log was run in EMW-3 to determine if the hole needed to be reamed before casing was placed into the hole. The decision was made to ream the hole based on what appeared to be a 4-6 foot sloughing clay zone at 500 feet below the surface. The sonic/variable density waveform log was run in EMW-4 to determine if it could detect the water table. Along with the electric log and gamma-guard

log, the sonic/variable density waveform log could not reliably detect the water table.

The wireline geophysical logs were used to select the 5 screened intervals in each deep well. The electric log measured the spontaneous potential (SP) and the shallow formation resistivity of the sediments in the borehole and the gamma-guard log recorded the natural gamma radiation and deep formation resistivity. These logs, along with the field boring logs, defined downhole lithologies and allowed well screens to be accurately placed next to the sandiest or most permeable sections of the boring. As mentioned in Section 2.3.2, the geological environment around JPL is dominated by granitic boulders and sand. In this environment the resistivity curves most accurately reflect downhole lithologies. The sections of the borehole with the best water-yielding capabilities have the highest electrical resisitivities. The character of the SP log was subdued due to the fact that fresh water drilling muds were used in a fresh water aquifer. The amount of natural gamma radiation recorded was the result of both the amount of clay present (high potassium content) and the amount of granitic material present potassium feldspar and biotite content) rendering determinations from the natural gamma ray log at times unreliable.

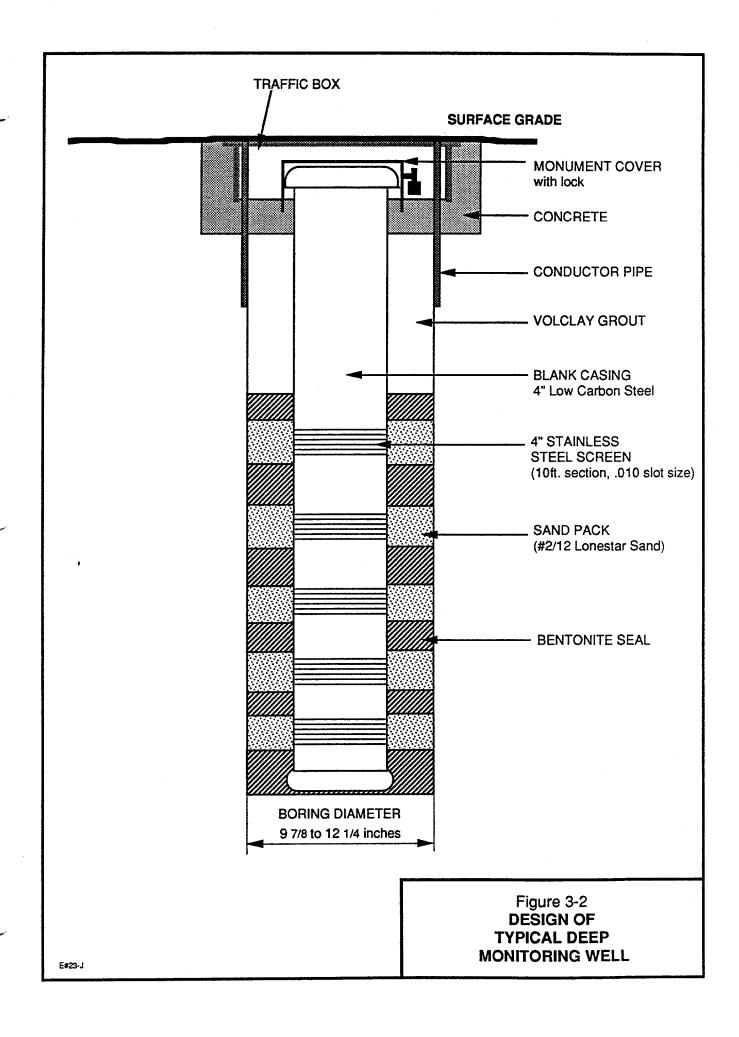
The sandiest, and most permeable interval in the borehole approximately 30 to 50 feet below the static water level was chosen for the location of the uppermost screen in each well. The uppermost well screen was placed below the current water table to allow for seasonal water level fluctuations. The other four well screens in each deep well were initially located by evenly spacing them throughout the remaining aquifer. After evaluating the wireline geophysical logs and the field boring log the remaining screen locations were adjusted so that sections of the aquifer that were the sandiest, or had the best water-yielding capabilities, would be monitored.

After deciding where the well screens should be placed, the depths of the various sand packs and bentonite seals were determined. A 2-3/8-inch diameter tremie pipe was run into each hole followed by the well casing. The well casing consisted of 4-inch diameter low carbon blank and 4-inch diameter 304 stainless steel, wire wrap, well screen. Before each joint of

casing was run into the boring it was steam cleaned and measured. Some sections of blank casing were cut to specified lengths for the well screens to be placed at the predetermined depths. As each joint of casing was run into the boring it was welded to the preceding joint. Where stainless steel was welded to low carbon steel a stainless steel welding rod was used. Centralizers were welded onto the casing immediately above the bottom cap and within I to 4 feet from the bottom of each well screen. Figure 3-2 shows the typical design of the deep monitoring wells. The details of screen intervals in the deep wells are on the Boring Log Forms in Appendix A.

The slot size of the well screens were determined from the results of two sieve analyses. Curtis and Tompkins, the subcontracted analytical laboratory, performed standard sieve analyses on drill cuttings collected at EMW-3 from the intervals 140 to 160 feet and 160 to 180 feet. The results of these sieve analyses are in Appendix F. Graphs of grain size versus cumulative percent material retained were produced from the sieve analyses results. These graphs are also in Appendix F. Following a procedure outlined in Driscoll (1986), the 70 percent retained size of the sediment was multiplied by a factor of 6 to 10 and replotted. A new curve with a uniformity coefficient of approximately 2.5 was drawn through this new point. A screen that would retain 90 percent of all sediment in the aquifer is desired. The new curves on the graphs indicated a .010-inch slot size would best fit the physical characteristics of the aquifer.

After the casing was landed, the bentonite seals and sand packs were tremied into place. A grout pump was connected to the tremie pipe. The grout pump was used to circulate the drilling fluid through the tremie pipe and pump the backfill materials into the boring. A large hopper was placed above the grout pump that fed the required backfill materials into the pump. When a sand pack was needed, clean, kiln dried, #2/12 Lonestar sand was put into the hopper and circulated through the tremie into the boring. The sand would fall into position while the fluid in the hole circulated out. If a bentonite seal was required, a 1 to 1 mixture of pure bentonite granules and clean, kiln dried, #3 Lonestar sand was placed in the hopper and circulated into the boring. The sand mixed into the bentonite seals will not compromise the integrity of the seals. The sand is used to give the bentonite some



"body" so depth measurements on the bentonite seals could be obtained and to help the bentonite granules to fall into place. Throughout the backfilling procedure the drilling mud was continuously being diluted. The progress of the backfilling was carefully monitored with frequent depth measurements. Depth readings on the backfill material were obtained by lowering a weighted cable attached to a depth meter through the tremie pipe. The details on the depths of the various sand packs and bentonite seals are on the Boring Log Forms in Appendix A.

In each deep well the top of the last bentonite seal is at 98 feet below ground level. From 98 feet to just below the ground surface volclay grout was used to backfill the well. The volclay was mixed in large troughs and then pumped through the tremie into the well. After at least 8 hours the volclay grout would be hard enough to concrete into place a locking monument cover and traffic box. EMW-3 is located in the Arroyo Seco on a dirt road and instead of a traffic box, a 4 x 4 foot cement pad with a steel post at each corner was installed around a locking monument cover that extends approximately 2-1/2 feet above ground level.

3.1.3 Installation of Multiport Casing System in Deep Monitoring Wells

The multiport (MP) casing system is a product of Westbay Instruments, Ltd., Vancouver, British Columbia. The MP system is a modular, multiple-level groundwater monitoring device installed inside the 4 inch steel casing that employs a single closed tube with valved ports (Black, et al., 1986). The valved ports allow access to different levels in a single well casing. In each deep well, EMW-3 and EMW-4, there are 5 separate screened intervals that are accessed with the MP system. Before the MP casing was installed, the wells were developed by Beylik Drilling. Complete development details concerning the deep monitoring wells are described in Section 3.2.1.

The MP system consists of various casing components which are permanently installed in the well. The casing components include blank 1½-inch diameter schedule 80 PVC casing, regular PVC couplings that connect various casing component together, PVC measurement port couplings that allow pressure measurements and water samples to be collected, PVC pumping port couplings

that allow well purging or hydraulic conductivity testing of the aquifer, and nitrile rubber inflatable packers that seal the annulus between monitoring or screened zones.

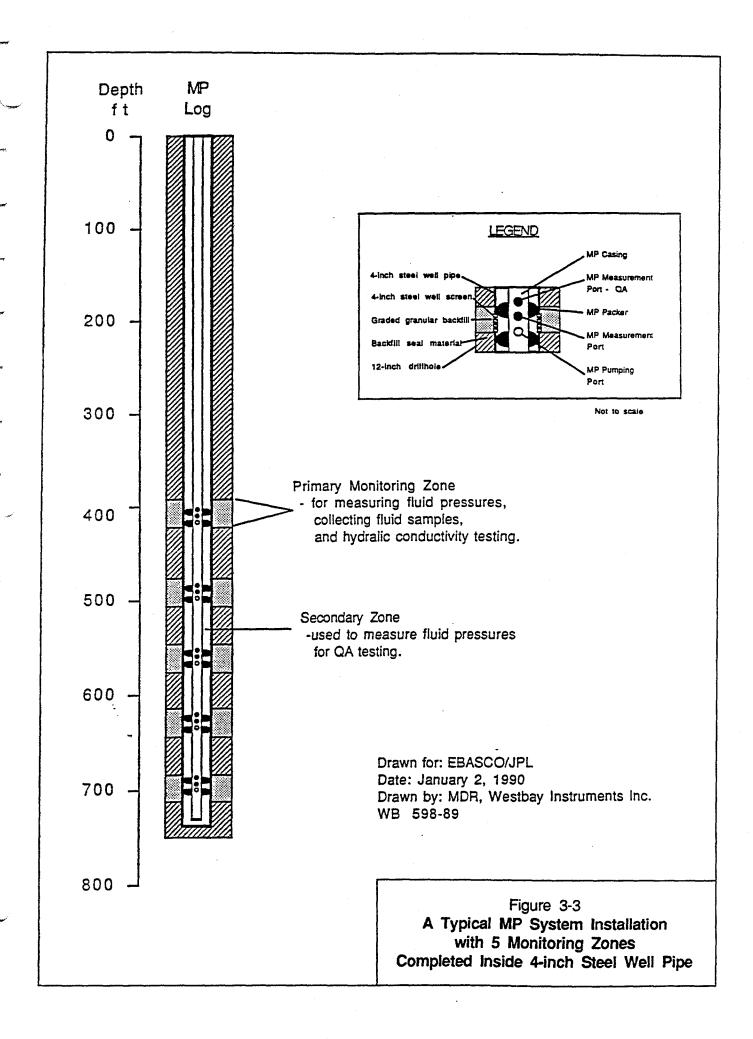
Before the MP system was installed in each deep well, the components were laid out in accordance with a casing installation log (Appendix B). This installation log was used to accurately place the packers and measurement ports at the correct levels. The MP casing string was then assembled by lowering the casing segments into the 4-inch steel casing by hand and attaching each successive segment to the adjacent coupling one at a time. Each joint was pressure tested before it was run into the hole to verify the integrity of the system during installation. To pressure test each joint of casing, a probe with 2 small packers was lowered into the casing so that the packers were located on each side of the joint. The packers were then inflated and water was injected under pressure into the casing opposite the joint. If the joint did not leak, it was lowered into the well.

Each MP casing component was scrubbed with TSP prior to arriving at the site. Once the MP casing had been placed in each well, the packers were inflated. The packers were inflated with water, one at a time beginning with the bottom most packer, through a packer inflation tool. Figure 3-3 shows a typical MP system installation. Details concerning the specific locations of the various casing components in each deep well are in Appendix B.

After installation of the MP casing several QA/QC checks were performed. These checks included an initial pressure profile to confirm the operation of the measurement ports, and observing head differences across the packers to confirm the packers had sealed the annulus. The details of these QA/QC checks are also located in Appendix B.

3.1.4 Shallow Well Design and Construction

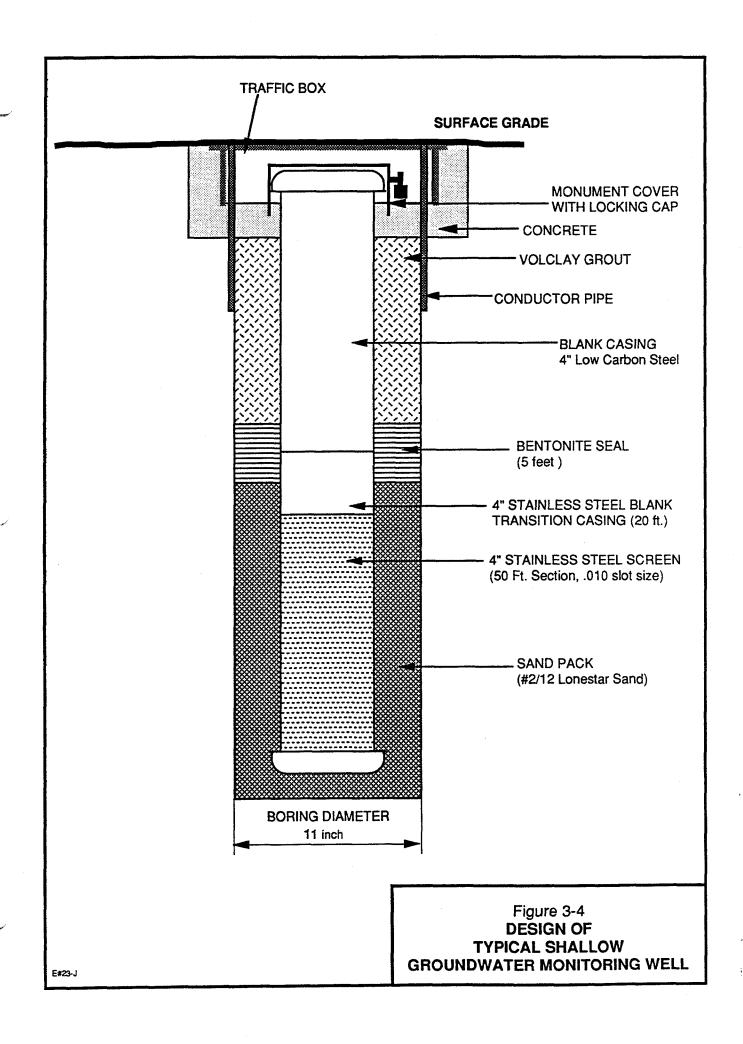
The design and construction of the shallow monitoring wells, EMW-5 through EMW-7, were in accordance with the general guidelines for monitoring well installation as described in the JPL sampling plan. These monitoring wells were designed to sample the uppermost part of the aguifer below JPL.



The three shallow monitoring wells, EMW-5, EMW-6, and EMW-7, were completed at the water table at depths of 145 feet, 245 feet and 270 feet respectfully. This allowed for a 50 foot screen, with approximately 15 feet above the saturated zone and 35 feet below. The purpose of this design was to allow for the sampling of any possible free-floating contaminants on top of the water table, as well as dissolved-phase contaminants below the water table and to obtain groundwater elevation information.

The installation of the shallow monitoring wells was conducted in accordance with the following general procedure:

- o Well depths were set by the rig geologist based on the location of the water table at the particular boring;
- o Each well was drilled with a percussion hammer rig utilizing dual wall drive pipe and reversed air circulation. Section 3.1.2 describes the drilling method in detail;
- o After each well was drilled, Welenco Inc. was subcontracted to run a gamma ray/neutron log in each well. For the log to be run the dual wall drive pipe used to drill the well was filled with water from JPL's fire hydrant system. Volatile organic analytical results of this water are presented in Appendix G and discussed in Section 4.2;
- o Fifty (50) feet by 4-inch diameter, 304 stainless steel wire wrap well screen with .010-inch slots and a bottom cap was lowered into each hole through the middle of the dual wall drive pipe. The well screen was followed by 20 feet of 4-inch diameter 304 stainless steel blank casing which was followed by 4-inch diameter low carbon steel blank casing. Before each joint of casing was run into the boring it was steam cleaned and measured. As each joint of casing was lowered it was welded to the preceding joint. Where stainless steel was welded to low carbon steel a stainless steel welding rod was used. Figure 3-4 shows the typical design of the shallow monitoring wells. The details of the shallow well construction are on the Boring Log Forms in Appendix A;



- o The dual wall drive pipe was removed from the borehole one section at a time to keep the formation from caving as backfill materials are added:
- o The annular space between the steel casing and the boring wall was backfilled from the bottom of the well to at least 10 feet above the top of the well screen with clean, kiln dried, #2/12 Lonestar sand. A five foot section of bentonite seal was placed on the sand, and the remaining annular space was backfilled with volclay grout. The backfilling procedure was carefully monitored with frequent depth measurements;
- o A locking monument cover and a steel and concrete traffic box were installed at each well. Ready mix concrete was used to secure the monument cover and traffic box in place; and
- o The traffic box at each well was set just above grade in such a way as to direct surface runoff away from the casing.

3.2 GROUNDWATER SAMPLING PROCEDURES

Prior to collecting groundwater samples, all five monitoring wells installed by Ebasco were developed using several methods. The objectives of well development were 1) to promote settling of the sand packs adjacent to each screened interval, and 2) to remove any fluids or mobile sediments that were introduced during drilling or well installation so that a representative groundwater sample could be obtained.

In general, water was pumped from each screened zone of the wells until physical and chemical parameters stabilized and until at least 3-5 well volumes were removed. Physical parameters measured were total dissolved solids (TDS), suspended solids (using Imhoff Cones), a visual estimation of water clarity, and temperature. Chemical parameters measured were pH and electrical conductivity. Parameters were measured and recorded at 15 minute intervals during well development from the water discharge pipe or tubing. Water levels were recorded before and after each stage of development to

evaluate water table draw-down. Development water was stored in portable storage tanks.

The first step in developing all the wells was to swab each screened interval from 1/2 to 1 hour by lowering and raising a heavy rubber disc attached to a steel rod and cable. The purpose of swabbing was to induce settling of the sand pack adjacent to each screened interval. Following swabbing, the heavy, sediment-rich fluid from the lower portions of each well was removed by bailing. To accomplish this, Beylik Drilling, used 10' or 20' long bottom-filling bailers, with capacities of 4 to 6 gallons, respectively. The remaining development procedures were specific to each well design and are described in subsequent sections.

3.2.1 Deep Well Development

After the initial bailing of the lower portions of deep wells EMW-3 and EMW-4, Beylik Drilling, focused on removing the sediment-rich fluid in the casing adjacent to each of the screened intervals. This was accomplished by bailing approximately 50 gallons from each zone.

Following bailing, Beylik Drilling lowered a submersible purge pump into the wells, suspended on 20'lengths of 2" O.D. steel discharge pipe. Inflatable rubber packers were placed on either side of the pump intake so that individual screened intervals could be isolated. After positioning the pump intake at the correct depth, the packers were inflated with compressed nitrogen gas.

At approximately 30 minute intervals, the pump was turned off and the packers were deflated, to allow the water in the casing to flow back into the screened interval and surge the formation. The driving force for this back-flushing was the small hydraulic head difference between the different screened zones. This procedure was shown to be effective on the basis of the color change in the development water after the packers were reinflated and pumping was resumed. For both deep wells, development proceeded from the uppermost screen (screen no. 1) to the lowest (screen no. 5). A summary of

the volumes of water removed from each zone using the submersible pump, along with the final, stabilized parameters is included in Tables 3-2 and 3-3.

Development with the submersible pump was done until physical and chemical properties of the development water stabilized and for a sufficient length of time to generally remove at least 3 to 5 well volumes (calculated for each screened interval on the basis of the outer hole diameter and the height of the sand pack below water). Total gallons of fluid produced were calculated using measured flow rates from the discharge pipe and pumping time. Satisfying these criteria generally required about 6-10 hours of development at each screened interval.

At EMW-3, development using the submersible pump was immediately followed by the installation of the Westbay MP Casing System. After Westbay personnel conducted their QA/QC tests and down-hole pressure and temperature measurements, the final stage of development was begun using the Westbay MP system. As described in a previous section, the Westbay MP system effectively isolates each screened interval. Development at each zone was done by opening the pumping port valve located in that zone, and purging water using compressed nitrogen. An educator pipe, comprised of ten foot lengths of 1" OD PVC pipe were threaded together and lowered so that the bottom was just below the pumping port valve. A 1/4" OD plastic tubing was lowered to just above the pumping port valve. Compressed nitrogen was flowed down the plastic tubing which forced water up the educator pipe. By occasionally turning off the nitrogen stream, the water rising up the educator pipe was allowed to drop and surge the formation. This method proved to be more effective than the submersible pump for mobilizing fine sediment (drilling mud and formation fines) adjacent to the screened intervals, and Westbay development on EMW-3 required more time than was anticipated. During well development, the physical and chemical parameters of the purged water at each screened interval stabilized (Table 3-3).

Based on the knowledge gained from the development history at EMW-3, Beylik Drilling, performed additional development at EMW-4 using an air-lift system, prior to installing the Westbay MP system. Beylik's air-lift equipment was similar in principle and operation to Westbay's but differed

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TABLE 3-2
Monitoring Well Development Specifications

Well Number	Screen Number	Date	Pumping Rate (gallons per minute)	Volume Pumped (gallons)
		Submersible Purge	Pump Development	
EMW-3	1 2 3 4 5	2-7-90 2-7-90 2-8-90 2-9-90 2-9 to 2-10-90	6.0 4.8 - 6.7 1.1 5.5 5.5	1602 2275 383 2277 2315
ЕМW-4	1 2 3 4 5	2-11-90 2-11 to 2-12-90 2-12-90 2-12 to 2-13-90 2-13-90	6.8 6.9 6.1 5.5 5.0	422 1511 1834 1683 1235
EMW-5	-	2-20-90	7.0	729
EMW-6	-	2-28 to 3-6-90	4.0	1600
EMW-7	-	3-12 to 3-14-90	2.7 - 3.6	1090
	Ai	r Lift Development	- (Beylik Drilling)	
EMW-4	2 3 4 5	2-14-90 2-14 to 2-15-90 2-15-90 2-15 to 2-16-90	4.0 - 5.5 4.0 4.0 - 5.0 5.0 - 5.5	998 920 910 1943
	Air	<u> Lift Development -</u>	(Westbay Instruments)	
EMW-3	1 2 3 4 5	2-20-90 2-15-90 2-14 to 2-15-90 2-13 to 2-14-90 2-12 to 2-13-90	0.3 0.3 0.3 0.4 0.2	73 46 58 .96 74
EMW-4	1 2 3 4 5	2-26-90 2-24-90 2-24-90 2-23-90 2-23-90	0.4 0.3 0.4 0.4	65 59 78 65 63

TABLE 3-3

Summary of Monitoring
Well Development Specifications

Well Number	Screen Number	Screen Depth (ft)	Hole Volume ^a (gallons)	<u>Total F</u> (gallons)	luid Removed (Hole Volumes)	Temperature ^b °C	Conductivityb (µmhos/cm)	рНЬ	TDSb (mg/1)
EMW-3	1	170–180	147	1675	11.4	17.9	450	7.0	N/A
	2	250-260	187	2321	12.4	20.0	411	7.1	N/A
	3	344-354	183	441	2.4	16.8	325	8.4	N/A
	4	555-565	155	2373	15.3	18.4	440	7.5	N/A
	5	650-660	255	2389	9.4	15.6	380	7.1	N/A
EMW-4	1	147-157	294	487	1.7	16.6	401	6.9	N/A
	2	237-247	208	2568	12.3	18.7	450	7.8	N/A
	3	318-328	257	2832	11.0	17.7	347	7.9	N/A
	4	389-399	331	2658	8.0	16.2	311	7.5	N/A
	5	509-519	318	3241	10.2	16.8	425	7.6	N/A
EMW-5		85-135	230	729	3.2	16.6	653	6.9	326
EMW-6	-	195-245	203	1600	7.9	18.9	730	7.1	365
EMW-7	_	225-275	197	1090	5.6	21.6	531	8.2	265

<u>Notes</u>

a) Hole volume was calculated for each screened interval using the height of the sand pack below water level and the outer hole diameter (9.875 in. for EMW-3; 12.25 in. for EMW-4; and 11 in. for EMW-5, 6, 7).

b) Temperature, conductivity, pH, and Total Dissolved Solids (TDS) were measured immediately after laboratory samples were collected.

in the installation. Whereas Westbay utilized their sampling port valve and MP system packers, Beylik used rubber packers inflated with compressed nitrogen to isolate each screened interval. Again, physical and chemical parameters of the development water were measured and final values are reported in Table 3-3.

3.2.2 Shallow Well Development

Development of the shallow wells, EMW-5, EMW-6, and EMW-7 was done by initially swabbing the screened interval with a rubber-disc swab tool and bailing the lowermost portion of each well, after which pumping with a submersible purge pump was begun. As with the two deep wells, the pump was suspended on 2" OD steel pipe, but without the rubber packers. Initially, the pump intake was lowered to the bottom of the well and pumping was commenced for approximately 10 minutes to remove the heavy, sediment-laden fluid that had settled there. Then the pump intake was raised to about 5 feet below the water table. Pumping was begun and continued until physical and chemical parameters of the discharge water stabilized and at least 3 to 5 well volumes of water had been produced (Table 3-3). Occasionally, the pump was turned off to surge the formation. At least once during the later stages of development at each well, water exiting the discharge hose was directed back down the casing, to rinse off the inner surface of the casing which had a loose rust coating. Rinsing was continued until the discharge water color changed (requiring approximately 10 minutes) indicating that one rinse cycle had been completed.

When well development was finished, the pump and discharge pipe were quickly removed and sampling was conducted immediately thereafter. The discharge pipe had to be disassembled while full of development water because of a check valve located near the pump. Most of this water was collected in a bucket after disassembly of each joint. Care was taken to prevent any development water from dripping back into the well casing.

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3.2.3 Deep Well Sampling

Sampling at each of the two deep wells was begun after Westbay development at each well was completed. Samples from each screened interval were obtained using a Westbay Sampler Probe with a total capacity of approximately one liter. The sampler probe consisted of a series of four 250 ml stainless steel collection tubes linked together with flexible, plastic lined hoses. The uppermost collection tube was linked to an electrically activated valve opening assembly. The entire apparatus was suspended and lowered down the MP casing on coaxial cable. Prior to sampling each screened interval, the sampler probe and collection tubes were disassembled and washed with Alconox brand detergent and rinsed with commercial bottled drinking water. The sampler probe was then lowered to several feet below the measurement port coupling adjacent to the screen of interest, and held while an initial water level measurement was taken.

The sampler probe was then raised and seated in the measurement port coupling. The measurement port coupling sample valve was opened remotely from the surface allowing the formation fluid to fill the collection tubes.

The sample valve was then closed and a second water level measurement was recorded. Comparison of the pre- and post-sampling water levels provided a check of whether the sampling had proceeded properly; a significant difference between the two measurements would indicate that the sampler probe had not properly seated in the measurement port coupling and that the collection tubes might contain water from inside the MP casing. When, on occasion this did occur, the water sample was discarded and the collection tubes were decontaminated again.

At each screened interval, pH and conductivity were measured at the beginning and end of the sampling run. These values were compared to the final development parameters to ensure that the water samples collected were representative. From each screen, a total of eight sample bottles were filled, requiring at least 7 sampling trips. At the surface, the water sample was emptied from the collection tubes through a valve at the lower end. Samples were collected in 1 liter amber glass bottles for semivolatile

organics (EPA 625), Total Petroleum Hydrocarbons (EPA 418.1), and pesticides and PCBs (EPA 608), a one liter polyethylene bottle containing a nitric acid stabilizer for metal cations (Title 22 metals and Sr), a one liter polyethylene bottle containing a sodium hydroxide stabilizer for cyanide (EPA 9010), and 2-40 ml septum vials for volatile organics (EPA 624). An extra one liter amber glass bottle was filled in case additional water was needed for any of the above analyses. Immediately after filling, sample bottles and vials were labeled, sealed in plastic zip-lock brand bags, and placed on ice in a cooler for transport to the analytical laboratory.

3.2.4 Shallow Well Sampling

Immediately after the submersible pump and discharge pipe were removed after development of the shallow wells, water level measurements were recorded and sampling was begun. Samples were collected with 3 feet long, 750 ml capacity stainless steel (single check valve) or teflon (double check valve) bailers. The bailers were decontaminated before use by thoroughly washing the disassembled bailers with Alconox brand detergent and rinsing with de-ionized water.

At the beginning and after completion of sampling, pH, conductivity, and TDS parameters were measured and compared to the final development parameters to obtain representative samples. The same assortment of bottles and vials used for deep well sampling were collected from each of the shallow wells.

For several of the wells, water samples collected contained unacceptable levels of colloidal iron, apparently from water cascading down the inner, corroded surface of the casing. Those water sample sets were discarded and attempts were made to correct the problem. The inner surfaces of steel casing of the wells were rinsed and/or swabbed and the wells were redeveloped using a submersible pump for several hours. Sampling was conducted a second time with markedly improved results. Immediately after filling, all bottles and vials were labeled, sealed in plastic zip-lock brand bags and placed on ice in a cooler for transport to the analytical laboratory.

3.2.5 Analytical Methods

The groundwater samples collected as part of this investigation for laboratory analyses are as follows:

- o Thirteen (13) groundwater samples were collected for water quality analyses by Curtis and Tompkins, a state certified laboratory. This number corresponds to collection of one sample from each of the five screened intervals in each deep monitoring well (EMW-3 and EMW-4) and one sample from each shallow monitoring well (EMW-5 through EMW-7).
- o Two (2) groundwater samples were collected as duplicates, one from each of the uppermost screened intervals at the deep wells EMW-3 and EMW-4. In addition, duplicate volatile and semivolatile organic samples were collected from shallow monitoring well EMW-5.
- o One (1) groundwater sample was collected as a field blank from deep well EMW-4. Water from the final rinse of the decontamination procedure on the sampling device after screen 3 (third screen from top) was sampled and before screen 4 was sampled (fourth screen from top) was collected. In addition, final decontamination rinsate water was collected for volatile organic analyses from EMW-3 after screen 4 was sampled and before screen 5 was sampled.
- o Two (2) water samples were collected from 2 separate fire hydrants at JPL for volatile organic analyses. One sample was from the fire hydrant used as a water supply during the drilling of EMW-4 and EMW-5, and one sample was from the water supply used while EMW-6 was being drilled.
- o Two (2) 40 ml glass vials filled with deonized water in the lab and transported to the site were used as a trip blank. After sampling, the trip blank was sent to the lab for analyses.

The groundwater samples were analyzed for volatile organics (EPA method 624), semivolatile organics (EPA method 625), Title 22 metals plus strontium

(EPA methods 6010/7000/FAAS) organochlorine pesticides and PCBs (EPA method 608), Total Petroleum Hydrocarbons (EPA method 418.1), and cyanide (EPA method 9010). Drinking water level detection limits were used throughout the laboratory analyses. Table 3-4 outlines the locations and sample numbers of the groundwater samples collected and the associated laboratory analyses performed. Table 3-5 outlines the EPA analytical methods and associated sampling criteria. Table 3-6 lists the individual compounds analyzed for using the EPA methods listed above.

Laboratory analytical results were carefully examined to ensure that the data was valid and acceptable according to EPA criteria. Several items were considered. All samples were transported to the analytical laboratory under Ebasco's established chain-of-custody procedures. Chain-of-custody documentation returned to Ebasco by the analytical laboratory (included in Appendix C) was examined to ensure that samples were not tampered with and reached the analytical laboratory quickly. Dates of analyses were examined to ensure that holding times specified by the EPA were not exceeded. Analyte concentrations reported by the laboratory were inspected for gross aberrations that might indicate major errors. Finally, laboratory quality assurance/ quality control (QA/QC) data was compared to acceptable tolerances published by the EPA, to evaluate potential inaccuracies stemming from instrument malfunctions, calibration errors, operator errors, matrix effects, etc. Guidelines described in Test Methods for Evaluating Solid Waste, Third edition, SW-846, 1986, EPA were used to evaluate laboratory QA/QC results Guidelines published in the EPA Contract Laboratory Program for metals. Statement of Work for Organic Analyses, 1990, were used to evaluate QA/QC results for organic constituents. Ebasco's evaluation of the laboratory QA/QC results is discussed in a later section.

3.3 SOIL GAS INVESTIGATION

A soil gas survey was conducted at JPL to outline the nature and extent of volatile organic compounds (VOCs) emanating from suspected contaminated soil. Previous investigations using this method have proved it to be an economical means to delineate localized subsurface regions contaminated with

TABLE 3-4
Summary of Chemical Analyses Performed on Water Samples

Sample Location	Sample Type	Sample Number	Volatile Organics (EPA 624)	Semi- volatile Organics (EPA 625)	Title 22 Metals plus Strontium (EPA 6010/7000)	Pesticides and PCBs (EPA 608)	Total Petroleum Hydrocarbons (EPA 418.1)	Cyanide (EPA 9010)
EMW-3 (Screen 1)*	Water Quality Duplicate	MW-3-1 MW-3-0	X X	X X	X X	X X	X X	X X
EMW-3 (Screen 2)	Water Quality	MW-3-2	X	х	X	X	X	X
EMW-3 (Screen 3)	Water Quality	MW-3-3	X	x	x	x	. X	x
EMW-3 (Screen 4)	Water Quality Field Blank	MW-3-4 MW-3-4-FB	X X	X	<u>X</u>	<u>x</u>	<u>x</u>	<u>x</u>
EMW-3 (Screen 5)	Water Quality	MW-3-5	x	X	x	X	X	X
EMW-4 (Screen 1)	Water Quality Duplicate	MW-4-1 MW-4-0	X X	X X	X X	X X	X X	X X
EMW-4 (Screen 2)	Water Quality	MW-4-2	x	X	· X	X	x	X
EMW-4 (Screen 3)	Water Quality Field Blank	MW-4-3 MW-4-3-FB	X X	X X	X	X X	X X	X X
EMW-4 (Screen 4)	Water Quality	MW-4-4	x	x	x	x	X	x
EMW-4 (Screen 5)	Water Quality	MW-4-5	x	X	x	X	X	X
EMW-5	Water Quality Duplicate	MW-5 MW-5D	X X	X X	<u>x</u>	<u>x</u> -	x -	<u>x</u>
EMW-6	Water Quality	MW-6	X	X	x	X	X	X
EMW-7	Water Quality	MW-7	X	X	x	X	X	X
Fire Hydrant Used for EMW-4/EMW-5	Quality Control	HY-4	X	-	-	-	-	
Fire Hydrant Used for EMW-6	Quality Control	HY-6	x	-		-	-	-
Trip Blank	Quality Control	Trip Blan	ık X	-	-	_	-	_

^{*}Screen 1 is uppermost screen in the multi-port wells.

TABLE 3-5
EPA Methods and Sampling Criteria for Water Samples

Analyses	EPA Method	Approximate Detection Limit	Container Type and Size	Preservative	Storage Temperature	Maximum Holding Times
Volatile Organics	624	5-10 ppb	40 ml glass vial, teflon- lined septum	None	4°C	14 days
Semivolatile Organics	625	5-25 ppb	<pre>1 L amber glass bottle, teflon- lined septum</pre>	None	4°C	7 days to extraction 40 days after extraction
Organochlorine Pesticides and PCBs	608	0.2-2.0 ppb	<pre>1 L amber glass bottle, teflon- lined septum</pre>	None	4°C	7 days to extraction 40 days after extraction
Title 22 Metals Plus Strontium	6010/7000 /FAAS	1-20 ppb	1 L polyethylene bottle	HNO ₃	4°C	6 months, 13 days for mercury
Total Petroleum Hydrocarbons	418.1	O.2 ppm	<pre>1 L amber glass bottle, teflon- lined septum</pre>	None	4°C	28 days
Cyanide	9010	20 ppb	1 L polyethylene bottle	NaOH	4°C	14 days

TABLE 3-6
Laboratory Analyses Detection Limits

Vinyl chloride 10 Chloroethane 10 Methylene chloride 5 Trichlorofluoromethane 5 1,1-dichloroethane 5 1,1-dichloroethane 5 Total-1,2-dichloroethane 5 Chloroform 5 1,2-dichloroethane 5 Carbon tetrachloride 5 Bromodichloromethane 5 1,2-dichloropropane 5 Cis-1,3-dichloropropane 5 Trichloroethylene 5 Dibromochloromethane 5 1,1,2-trichloroethane 5 Benzene 5 Trans-1,3-dichloropropene 5 2-chloroethylvinyl ether 5 Bromoform 5 1,1,2,2-tetrachloroethane 5 Tetrachloroethene 5 Toluene 5 Chlorobenzene 5 Ethyl benzene 5 Hazardous Substance List Compounds Hazardous Substance 10 Carbon disulfide 5 2-butanone 10 4-methyl-2-pentanone 10 4-methyl-2-pentanone 10 4-methyl-2-pentanone 5 5 10 4-methyl-2-	Volatile Organics (EPA Method	d 624) Detection Limit ug/L
Bromomethane	Chloromethane	10
Chloroethane 10 Methylene chloride 5 Trichlorofluoromethane 5 1,1-dichloroethene 5 1,1-dichloroethane 5 Cotal-1,2-dichloroethene 5 Chloroform 5 1,2-dichloroethane 5 1,1,1-trichloroethane 5 Carbon tetrachloride 5 Bromodichloromethane 5 L,2-dichloropropane 5 Cis-1,3-dichloropropene 5 Trichloroethylene 5 Dibromochloromethane 5 Benzene 5 Trans-1,3-dichloropropene 5 2-chloroethylvinyl ether 5 Bromoform 5 1,1,2,2-tetrachloroethane 5 Fetrachloroethene 5 Tolluene 5 Chlorobenzene 5 Ethyl benzene 5 Hazardous Substance List Compounds Hazardous Substance 10 Z-butanone 10 Z-betanone 10 Z-methyl-2-pentanone 10 Z-met	Bromomethane	
Methylene chloride 5 Trichlorofluoromethane 5 1,1-dichloroethane 5 1,1-dichloroethane 5 Total-1,2-dichloroethene 5 Chloroform 5 1,2-dichloroethane 5 1,1,1-trichloroethane 5 2arbon tetrachloride 5 Bromodichloromethane 5 1,2-dichloropropane 5 Cis-1,3-dichloropropene 5 Trichloroethylene 5 Dibromochloromethane 5 1,1,2-trichloroethane 5 Benzene 5 Trans-1,3-dichloropropene 5 2-chloroethylvinyl ether 5 Bromoform 5 1,1,2,2-tetrachloroethane 5 Tetrachloroethene 5 Coluene 5 Chlorobenzene 5 Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5 2-butanone 10 4-methyl-2-pentanone 10 4-met	Vinyl chloride	10
Trichlorofluoromethane	++++++++++++++++++++++++++++++++++++++	
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Total-1,2-dichloroethene 5 Chloroform 5 1,2-dichloroethane 5 1,1,1-trichloroethane 5 Carbon tetrachloride 5 Bromodichloromethane 5 1,2-dichloropropane 5 Cis-1,3-dichloropropene 5 Dibromochloromethane 5 Dibromochloromethane 5 1,1,2-trichloroethane 5 Benzene 5 Trans-1,3-dichloropropene 5 2-chloroethylvinyl ether 5 Bromoform 5 1,1,2,2-tetrachloroethane 5 Tetrachloroethene 5 Toluene 5 Ethyl benzene 5 Hazardous Substance List Compounds 5 Hazardous Substance List Compounds 5 2-butanone 10 2-hexanone 10 4-methyl-2-pentanone 10 4-methyl-2-pentanone 5 4-methyl-2-pentanone 5		5
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1, 1, 1-trichloroethane		5
Carbon tetrachloride 5 Bromodichloromethane 5 1,2-dichloropropane 5 Cis-1,3-dichloropropene 5 Trichloroethylene 5 Dibromochloromethane 5 1,1,2-trichloroethane 5 Benzene 5 Irans-1,3-dichloropropene 5 2-chloroethylvinyl ether 5 Bromoform 5 1,1,2,2-tetrachloroethane 5 Istrachloroethene 5 Toluene 5 Chlorobenzene 5 Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5 2-butanone 10 Vinyl acetate 10 2-hexanone 10 4-methyl-2-pentanone 10 4-methyl-2-pentanone 5 Formanne 5		. 5
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1,1,2-trichloroethane		5
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Acetone 10 Carbon disulfide 5 · 2-butanone 10 · 2-hexanone 10 · 2-hexanone 10 · 3-methyl-2-pentanone 5 · 5 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 ·		5
Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5.2 2-butanone 10 Vinyl acetate 10 2-hexanone 10 4-methyl-2-pentanone 10 Styrene 5		5
Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5.2 2-butanone 10 Vinyl acetate 10 2-hexanone 10 4-methyl-2-pentanone 10 Styrene 5		5
Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5.2 2-butanone 10 Vinyl acetate 10 2-hexanone 10 4-methyl-2-pentanone 10 Styrene 5	[etrachloroethene	5
Ethyl benzene 5 Hazardous Substance List Compounds Acetone 10 Carbon disulfide 5.2 2-butanone 10 Vinyl acetate 10 2-hexanone 10 4-methyl-2-pentanone 10 Styrene 5		5
Hazardous Substance List Compounds Acetone Carbon disulfide 2-butanone Vinyl acetate 2-hexanone 4-methyl-2-pentanone 5 Styrene 10 Styrene		
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/inyl acetate102-hexanone104-methyl-2-pentanone10Styrene5		
2-hexanone 10 4-methyl-2-pentanone 10 Styrene 5		
1-methyl-2-pentanone 10 Styrene 5		
Styrene 5		
	styrene Total xylenes	5 5

TABLE 3-6 (Continued)

Semivolatile Organics (Acid Compounds	EPA Method 62	5, Extraction	3510) Detection Limit ug/L
Phenol 2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol 2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 4,6-Dinitro-2-methylphenol Pentachlorophenol			5 5 25 5 5 5 25 25 25
Base/Neutral Compounds		· · · · · · · · · · · · · · · · · · ·	
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene Bis(2-chloroisopropyl)ether N-Nitroso-di-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorocyclopentadiene 2-Chloronaphthalene Dimethylphthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene Diethylphthalate 4-Chlorophenyl-phenylether Fluorene N-Nitrosodiphenylamine			555555555555555555555555555555555555555

TABLE 3-6 (Continued)

Hexachlorobenzene 5 Phenanthrene 5 Anthracene 5 Di-n-butylphthalate 5 Fluoranthene 5 Pyrene 5 Butylbenzylphthalate 5 Benzo (a) anthracene 5 Chrysene 5 Bis (2-ethylhexyl)phthalate 5 Di-n-octylphthalate 5 Benzo (b) fluoranthene 5 Benzo (k) fluoranthene 5 Benzo (a) pyrene 5 Dibenzo (a,h) anthracene 5 Benzo (g,h,i) perylene 5 Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 2-4,4,5-Trichlorophenol 25 2-Netroline 5 2-Methylnaphthalene 5 2-Mitroanline 5 2-Nitroanline 25 2-Nitroanline 25 3-Nitroanline 25 2-bibenzofuran 5	Semivolatile Organics (EPA Method 6: Base/Neutral Compounds (Continued)	25, Extraction 3510) Detection Limi ug/L
Phenanthrene 5 Anthracene 5 Di-n-butylphthalate 5 Fluoranthene 5 Pyrene 5 Butylbenzylphthalate 5 Butylbenzylphthalate 5 Benzo (a) anthracene 5 Chrysene 5 Bis (2-ethylhexyl)phthalate 5 Benzo (b) fluoranthene 5 Benzo (b) fluoranthene 5 Benzo (a) pyrene 5 Indeno (1,2,3-cd) pyrene 5 Dibenzo (a,h) anthracene 5 Benzo (g,h,i) perylene 5 Hazardous Substance List Compounds 5 Hazardous Substance List Compounds 5 Cantrichlorophenol 25 Cantrichlorophenol 25 Canzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroaniline 25 3-Nitroaniline 25 3-Nitroaniline 25 3-Nitroaniline 25	4-Bromophenyl-phenylether	5
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3,3'-Dichlorobenzidine 25) E
### Benzo (a) anthracene Chrysene		3 2E
Chrysene 5 Bis (2-ethylhexyl)phthalate 5 Di-n-octylphthalate 5 Benzo (b) fluoranthene 5 Benzo (k) fluoranthene 5 Benzo (a) pyrene 5 Indeno (1,2,3-cd) pyrene 5 Dibenzo (a,h) anthracene 5 Benzo (g,h,i) perylene 5 Hazardous Substance List Compounds 5 Hazardous Substance List Compounds 5 Hazardous Substance List Compounds 5 Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 25 3-Enzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 3-Nitroaniline 25 3-Nitroaniline 25 3-benzofuran 5		
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Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 0ibenzofuran 5	Benzo (k) fluoranthene	5
Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 0ibenzofuran 5	Benzo (a) pyrene	5
Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 0ibenzofuran 5	Indeno (1,2,3-cd) pyrene	5
Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 0ibenzofuran 5	Dibenzo (a,h) anthracene	5
Hazardous Substance List Compounds Benzoic Acid 25 2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 0ibenzofuran 5	Benzo (g,h,i) perylene	•
2-Methylphenol 5 4-Methylphenol 5 2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 Dibenzofuran 5	Hazardous Substance List Compounds	
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2,4,5-Trichlorophenol 25 Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 B-Nitroaniline 25 Dibenzofuran 5		5
Benzyl Alcohol 5 4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 Dibenzofuran 5		
4-Chloroaniline 5 2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 Dibenzofuran 5	2,4,5-Trichlorophenol	
2-Methylnaphthalene 5 2-Nitroanline 25 3-Nitroaniline 25 Dibenzofuran 5		. 5
2-Nitroanline 25 3-Nitroaniline 25 Dibenzofuran 5		5
3-Nitroaniline 25 Dibenzofuran 5.		
Dibenzofuran 5.		
	uibenzoruran 4-Nitroaniline	25

TABLE 3-6 (Continued)

Organochlorine Compound	Pesticides	and F	PCBs	(EPA	Method	608,	Extraction 3510) Detection Limit ug/L
Alpha-BHC							0.2
Beta-BHC							0.2
Gamma-BHC							0.2
Delta-BHC							0.2
Heptachlor							0.2
Aldrin							0.2
Heptachlor Epoxide							0.2
Endosulfan I							0.2
Dieldrin							0.2
pp-DDE							0.2
Endrin							0.2
Endosulfan II							0.2
Endosulfan Sulfate							0.2
4,4-DDD							0.2
Endrine Aldehyde							0.2
pp-DDT							0.2
Chlordane							2.0
Toxaphene							2.0
Methoxychlor							2.0
PCB 1016							2.0
PCB 1221							2.0
PCB 1232							2.0
PCB 1242							2.0
PCB 1248							2.0
PCB 1254							2.0
PCB 1260							2.0

TABLE 3-6 (Continued)

	CAC Title 22 Metals Plus Strontium (EPA Methods 6010/7000/FAAS)	
Metal		Detection Limit mg/L
Antimony		0.05
Arsenic		0.005
Barium		0.01
Beryllium		0.01
Cadmium		0.001
Chromium (total)		0.01
Cobalt		0.01
Copper		0.02
Lead		0.005
Mercury		0.001
Molybdenum		0.01
Nickel		0.01
Selenium		0.005
Silver		0.02
Strontium		0.05
Thallium		0.005
/anadium		0.02
Zinc		0.02

trace concentrations (ppb levels) of chlorinated ethanes (e.g., DCA and TCA) and chlorinated ethenes (e.g., DCE, TCE, and PCE).

3.3.1 Petrex Soil Gas Survey Method

The soil gas at JPL was sampled using static soil gas collectors developed and supplied by Petrex, a subcontractor located in Lakewood, Colorado. soil gas collector consists of a ferromagnetic wire coated with activated charcoal contained in a glass culture tube. The culture tubes were buried open-end down in shallow holes and left undisturbed for approximately 4 weeks. Figure 3-5 is a schematic diagram of a soil gas collector buried in the ground. During the 4 weeks, any volatiles present in the soil beneath the collectors could adsorb onto the charcoal. The collectors were then removed, immediately sealed, and transported to Petrex's analytical laboratory in Lakewood, Colorado where the absorbed compounds were desorbed and analyzed using Curie-point mass spectrometry. The results were then compared to a library of mass spectra of known compounds and identified. Results are reported in terms of ion counts at various mass-to-charge ratios (m/z) and provide a semi-quantitative measure of concentrations. analytical results from this soil gas survey are discussed in detail in Section 4.4.

3.3.2 <u>Installation of Soil Gas Collectors</u>

Eight suspected chemical disposal sites were identified by examining historical aerial photographs and through discussions with JPL personnel (Figure 2-2). Many of the past disposal sites are currently covered by buildings or pavement. In addition to the above mentioned disposal sites surveyed for soil gas, 2 locations were selected for background information. Figure 3-6 shows the locations of the soil gas collectors. A total of 46 Petrex wires were used to characterize the 10 locations (Table 3-7). Ten of those wires were used as replicates (two wires per culture tube) by Petrex for QA/QC purposes; I wire was used as a replicate by Ebasco for QA/QC purposes; and 6 wires were used for time trial tests to determine

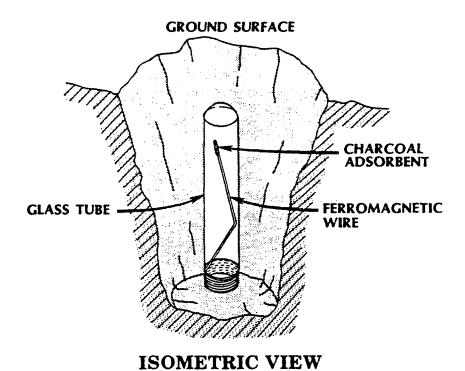
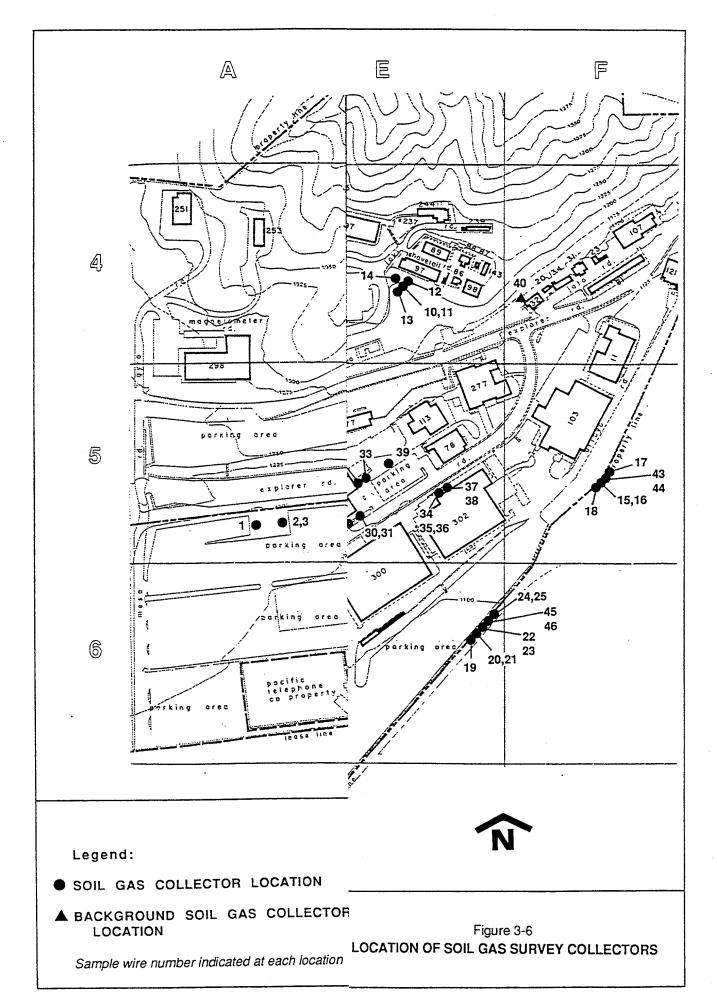


Figure 3-5
Schematic Diagram of Soil
Gas Collector

From: M.J. Malley, et al., 1985.



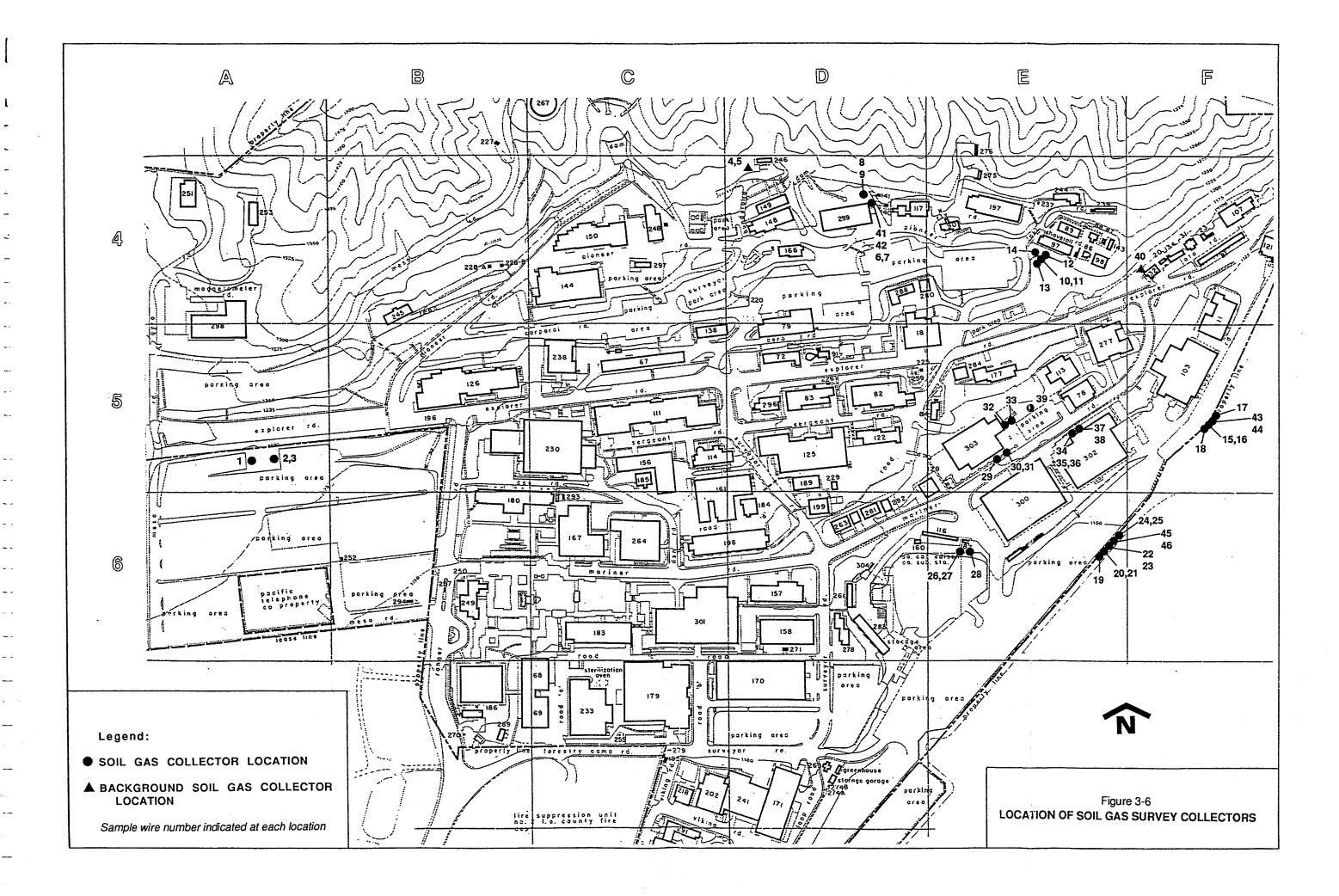


TABLE 3-7
Locations and Purposes of Soil Gas Survey Collectors

Grid	Location	Suspected Problem/Purpose	Wire Number(s)	Collector* Type	Duration (days)
A 5	W. Parking Log	Chemical Dumping Pit	7	\$	29
	9 9	Chemical Dumping Pit	2,3	D	29
D4	E. of Bldg. 246	Background	4,5	D	29
D4	E. of Bldg. 299	Chemical Dumping Pit	6,7	D	29
	J	Chemical Dumping Pit	41	S.T	8
		Chemical Dumping Pit	42	S,T	22
E4	N. of Bldg. 299	Chemical Dumping Pit	8	s,.	29
	3	Chemical Dumping Pit	9	S	29
F5	S. of Bldg. 97	Chemical Dumping Area	10,11	Ď	29
	or or or og	Chemical Dumping Area	12	S	29
		Chemical Dumping Area	13	S	29
		Chemical Dumping Area	14	S	29
E 6	SE. of Bldg. 103	Chemical Dumping Area	15,16	D	28
	551 0, 5.5gt .00	Chemical Dumping Area	15, 10	S	28
		Chemical Dumping Area	18	S	28
		Chemical Dumping Area	43	S.T	7
		Chemical Dumping Area	44	S,T	21
E6	SE. of Bldg. 300,302	Chemical Dumping Pit	19	s, ,	28
	22. 0. 2.0g. 300,502	Chemical Dumping Pit	20,21	D	28
		Chemical Dumping Pit	22	S	28
		Ebasco QA/QC for Wire 22	23	S	28
		Chemical Dumping Pit	24,25	D	28
		Chemical Dumping Pit	45	S,T	7
		Chemical Dumping Pit	46	S,T	21
6	S. of Bldg. 187	Chemical Spill Area	26,27	D D	28
-0	3. 0, 0.0g. 10.	Chemical Spill Area	28	S	_
5	SE. of Bldg. 303	Chemical Dumping Area	29	S	28
	3E. 41 010g. 303	Chemical Dumping Area	30,31	S D	28
5	E. of Bldg. 303	Chemical Dumping Area	32	S	28 20
.5	E. 01 Blog. 303	Chemical Dumping Area	33	s S	28
5	NW. of Bldg. 302	Chemical Dumping Area	33 34	S	28
.5	14. 01 blog. 302	Chemical Dumping Area	35,36	D D	28
		Chemical Dumping Area	33,30	S	28
		Chemical Dumping Area	38	S	28
5	SW. of Bldg. 78	Chemical Dumping Area	39		28
4	NW. of Bldg. 132	Background	40	\$ \$	28
_	01 blug. 132	Travel Blank	40 47	-	28
_		Travel Blank	47 48	S	_
_				S	_
-		Travel Blank	49	\$	_

NOTES:

^{*} S = single wire in one culture tube.

D = double wires in one culture tube. The second wire was used by Petrex for their QA/QC determination.

T = time trial test used to determine optimal duration of the collection period.

the optimal soil gas collection time. The soil gas collectors were installed in the following manner:

- o A hole approximately 12 in. deep was excavated with a 3-inch diameter hand auger.
- o A sealed Petrex culture tube containing one or two wires was opened and immediately inserted into the hole open-end down.
- o The hole was infilled with native soil and marked with a wire-stemmed flag.
- o After the appropriate time interval, each collector was removed, wiped clean, and immediately sealed, labeled and packaged in double zip-lock plastic bags.
- o The sealed tubes were sent to the Petrex laboratory (Lakewood, Colorado) via overnight delivery for analysis. Chain-of-Custody Records were maintained and are included in Appendix E.

When handling the open collectors, latex gloves were used to eliminate potential contamination. Care was taken that the collectors, open or sealed, were not exposed to smoke, exhaust fumes, or other potential contaminants.

Two sets of three single wire collectors (total of 6) were used for time trial tests to determine the optimal time for soil gas collection. The three locations selected for the time trial tests were sites that were considered to have the greatest potential for containing volatile compounds. The first set was removed and analyzed after 8 days and the second was removed and analyzed after 22 days. On the basis of those results, Petrex recommended that the remaining collectors had fully equilibrated with the soil and should be removed for analysis (those collectors were removed after 29 days).

Ten of the collectors contained double wires and were used by Petrex to determine sampling and analytical precision. Those double wire collectors were uniformly distributed at the sampling sites. In addition, Ebasco used

one single wire collector as an independent QA/QC check. Two collectors (travel blanks) were left capped and transported along with the collectors used for sampling. Analytical results from those travel blanks ensured that no contamination had occurred during storage and transportation. The analytical results are presented in Appendix E.

4.0 PHYSICAL AND CHEMICAL CHARACTERISTICS OF JPL GROUNDWATER AND SOIL GAS

A description and evaluation of field measurements and laboratory analytical results concerning JPL groundwater and soil gas is presented in the following sections.

4.1 GROUNDWATER LEVEL MEASUREMENT

Groundwater elevations were measured at all monitoring well locations at JPL at least 24 hours after completion of well development. A 500 foot Solinst electric water level sounder was used to measure the water levels in the wells completed by Ebasco and the two wells completed by the Army Corps of Engineers (CMW-1 and CMW-2). The water levels in the deep monitoring wells completed with the multi-port casing system (EMW-3 and EMW-4) were measured prior to installation of the multi-port casing.

The electric water level sounder utilizes a water sensor probe attached to a measuring tape wound onto a reel. To measure the water level in a well, the probe was lowered into the well and upon contact with groundwater the circuit between the electrodes on the probe was completed and the sounding device and light on the reel were activated. The depth to groundwater was then read from the measuring tape. Measurements were made to the top of the well casing with an accuracy of ± 0.01 feet. For consistency and accuracy of subsequent measurements, the location on the casing which was used to measure the depth-to-water was marked and noted. To obtain the groundwater elevations above mean sea level, the length of casing above ground surface. if any, was subtracted from the gross measurement along with the ground surface elevation (the groundwater elevations appear in Table 4-1). ground surface elevations were not surveyed; however, detailed topographic maps available through JPL facilities personnel were used to estimate surface elevations via known nearby datum locations. A second round of groundwater level measurements were taken by Ebasco personnel on 3/27/90. locations and elevations for this round of measurements are presented in Figure 4-1 and Table 4-1. Water levels in wells MH-01, CMW-1, EMW-5, EMW-6

TABLE 4-1

Groundwater Level Measurements at JPL

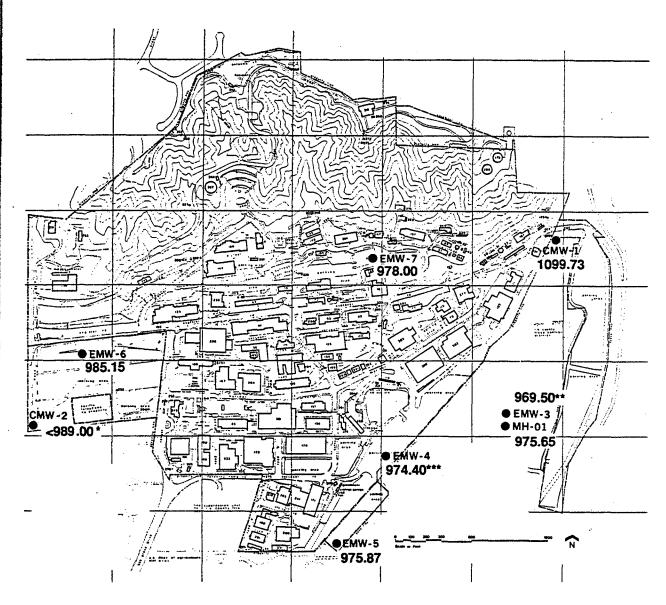
All measurements in feet, all elevations above mean sea level

Well No.	Surface Elevation	Date	Depth to Groundwater	Groundwater Elevation	Date	Depth to Groundwater	Groundwater Elevation
MH-01	1,100	01/23/90	130.50	969.50	03/27/90	124.35	975.65
CMW-1	1,116	01/23/90	20.00	1,096.00	03/27/90	16.27	1,099.73
CMW-2	1,169	02/28/90	>179*	<989	03/27/90	>179*	<989
EMW-3	1,100	02/10/90	130.50	969.50	03/27/90	N/A**	N/A
EMW-4	1,083	02/16/90	108.60	974.40	03/27/90	N/A**	N/A
EMW-5	1,070	02/13/90	98.43	971.57	03/27/90	94.13	975.87
EMW-6	1,189	02/28/90	205.80	983.20	03/27/90	203.85	985.15
EMW-7	1,213	03/12/90	236.20	976.80	03/27/90	235.00	978.00

^{*}No water in well, total depth of well is 179'.

^{**}No measurement available, multi-port system precludes electric sounder use.







- Dry Well
- ** Measurement, 2/10/90
- *** Measurement, 2/16/90

Figure 4-1

Groundwater Elevations At JPL, 3/27/90

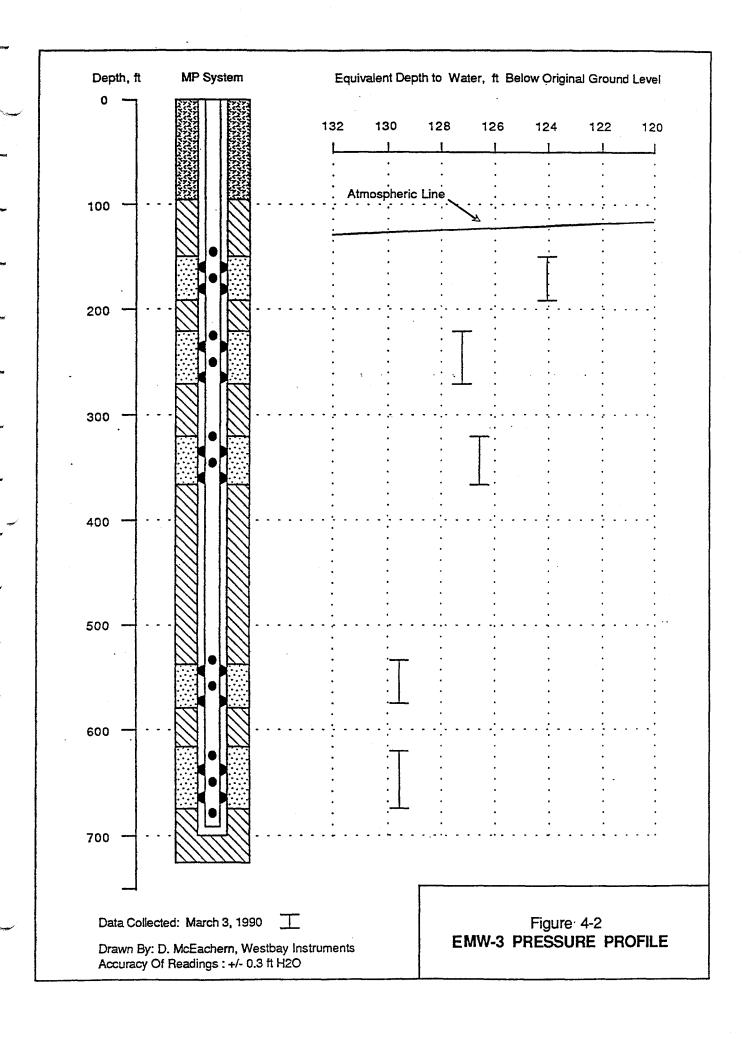
All Measurements In Feet Above Mean Sea Level

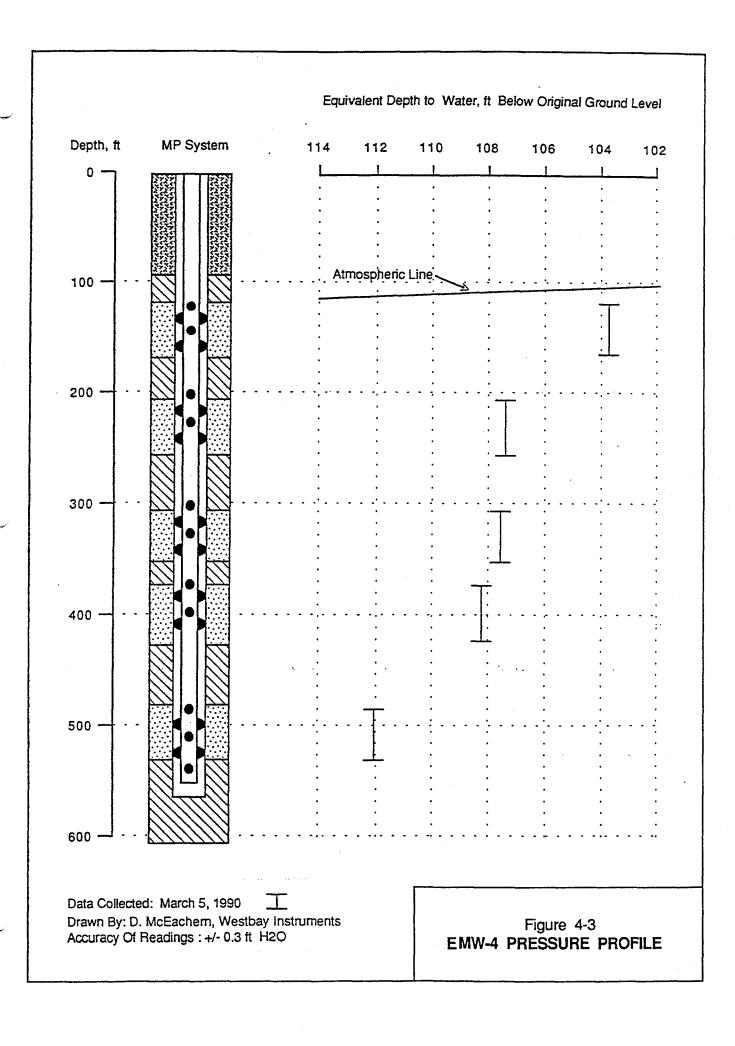
and EMW-7 were measured with an electric water level sounder. Water levels in wells EMW-3 and EMW-4 were not measured, as the multi-port system precludes use of the electric sounder.

After installation of the multi-port casing system in wells EMW-3 and EMW-4, piezometric surfaces were obtained for each screened interval using a pressure probe/transducer device. The pressure probe/transducer unit was initially lowered to the deepest monitoring port at the deepest screened interval and moved upward to each successive screened interval as measurements were completed. To obtain each measurement the port was opened and the probe put into contact with the formation fluid. The fluid pressure was measured by the transducer and relayed to the surface. An equivalent depth to water below ground level was then derived for each screened interval. The fluid profiles generated for EMW-3 and EMW-4 are presented in Figures 4-2, 4-3 and Appendix B.

The transducer derived water level measurements vary from those water level measurements taken prior to multi-port installation. The uppermost interval of EMW-3 was initially measured at 130.5 feet below ground surface on A transducer-derived measurement of the same interval on 3/3/90 yielded a figure of 124 ± 0.3 feet below ground surface, a difference of 5.5 +0.3 feet. The uppermost interval of EMW-4 was initially measured at 108.6 feet below ground surface on 2/16/90. A transducer-derived measurement of the same interval on 3/5/90 yielded a figure of 103.5 ± 0.3 feet below ground surface, a difference of 5.1 \pm 0.3 feet. A period of approximately three weeks passed between the original water level measurements of each well and the subsequent pressure probe/transducer measurements. During the interim the site was subjected to periods of heavy rain and it is likely that the water level rose due to the recharge provided by the wet weather. This explanation is supported by the consistency of the water level differences in the wells, both in the five foot range and both higher than originally measured.

The transducer-derived water level measurements also vary between individual screened intervals within EMW-3 and EMW-4 (see Figures 4-2 and 4-3). In EMW-3 the fluid pressure results indicate a downward gradient of





approximately five feet of water from the top to the bottom of the well. The piezometric surface measurements vary from 124.0 ± 0.3 feet below ground surface in the first, uppermost, screened interval to 129.5 ± 0.3 feet below ground surface in the fourth and fifth screened intervals (see Figure 4-2). The second and third screened intervals have piezometric surface measurements of approximately 126.5 ± 0.3 to 127.5 ± 0.3 feet below ground surface. These levels suggest the presence of three slightly different hydrologic zones within the aquifer at this location.

Similarly, the screened intervals in EMW-4 exhibit a variation in piezometric surface measurements (see Figure 4-3). The fluid pressure results for this well indicate a downward gradient of approximately eight feet of water from the top to the bottom of the well. The piezometric surface measurements vary from 103.5 ± 0.3 feet below ground surface in the first screened interval to 112.0 ± 0.3 feet in the fifth and deepest screened interval. The three middle screened intervals have measurements of approximately 107.0 ± 0.3 to 109.0 ± 0.3 feet below ground surface. As was the case with EMW-3, these different levels suggest the presence of three slightly different hydrologic zones within the aquifer at this location.

4.2 GROUNDWATER AQUIFER PERMEABILITIES

Westbay Instruments personnel performed a rising head hydraulic conductivity test at each screened interval in the deep monitoring wells EMW-3 and EMW-4. The following steps were repeated to complete each hydraulic conductivity measurement: 1) water was bailed from the subject well to reduce the water level inside the MP casing below that of the aquifer, the final water level was recorded; 2) a pressure probe/transducer was lowered into the well and placed below the current water level inside the MP casing; 3) the purge port at each individual screened interval was opened to the outside formation; 4) the pressure probe/transducer was used to obtain a record of water head pressure versus time as the hydraulic head rose in the well.

Hydraulic conductivity values were then calculated using a method described by Hvorslev (1951) and are presented in Table 4-2. Details of these calculations and plots of head ratios versus time are presented in Appendix B. The

TABLE 4-2
Summary of Hydraulic Conductivity Results

Well Number	Screen Number	Westbay Zone No.	Screened Interval*	Conductivity (cm/s)
5 111 6			000 0	2.2.12-4
EMW-3	1	10	920.0 = >930.0	8.9×10^{-4}
	2	8	849.0 = >850.0	7.0×10^{-4}
	3	6	746.0 = >756.0	6.0×10^{-5}
	4	4	535.0 = >545.0	5.4×10^{-4}
	5	2	440.0 = >450.0	1.1 x 10 ⁻⁴
EMW-4	1	10	926.2 = >936.2	7.2 x 10 ⁻⁴
	2	8	835.8 = >845.8	3.6×10^{-4}
	3	6	753.4 = >763.4	4.1×10^{-4}
	4	4	684.1 = >694.1	3.0×10^{-4}
	5	2	563.6 = >573.6	1.1 x 10 ⁻⁴

^{*} Elevation in feet above mean sea level.

conductivity values measured from wells EMW-3 and EMW-4 range from $6.0~\rm x$ 10^{-5} cm/sec to $8.9~\rm x$ 10^{-4} cm/sec. These values are within the generally accepted range for aquifers comprised of silty sand. Slight variations in hydraulic conductivities between screened intervals is most likely a function of the composition of the aquifer immediately adjacent to each screened interval. A silty interval of the aquifer will have a lower hydraulic conductivity than a sandy interval of the aquifer.

4.3 GROUNDWATER QUALITY ANALYSES

The analytical results of the groundwater samples collected during this investigation are presented in this section. Complete laboratory reports are included in Appendix C. The field sampling and analytical procedures used are discussed in Sections 3.2.3 through 3.2.5. Table 4-3 summarizes the analytical results by presenting only the compounds or constituents detected. No cyanide, organochlorine pesticides or PCBs were detected in any water samples collected at JPL.

The analytical results indicate low levels of metals are present in each All concentrations of the metals detected are below monitoring well. regulatory threshold levels. Barium, zinc, and strontium are present in the groundwater in each monitoring well in various concentrations with maximum recorded concentrations of 0.05, 0.25 and 0.66 mg/l, respectively. denum is present in the bottom three screened intervals of EMW-3 and in the bottom two screened intervals of EMW-4 with a maximum recorded concentration of 0.04 mg/l. Nickel was detected in the uppermost screened interval of EMW-3, the second from the top screened interval of EMW-4 and in EMW-5 with a maximum concentration of 0.10 mg/l. Cobalt was detected in the bottom screened interval of EMW-3 with a concentration of 0.01 mg/l and antimony was detected in EMW-6 with a concentration of 0.008 mg/l. Monitoring well EMW-7 contained 0.02 mg/l of total chromium and monitoring well EMW-5 contained 0.02 mg/l and 0.0045 m/l of copper and lead, respectively.

Total Petroleum Hydrocarbons (TPH) were also detected in low levels in samples collected from each monitoring well. The samples collected from the lowermost 2 screened intervals of EMW-3, the lowermost two screened intervals

TABLE 4-3
Summary of Analytical Results of Water Samples

•	Sample Location (all results in ug/l)									
Compound	EMW-3 Screen 1	EMW-3 Screen 1	EMW-3 Screen 2		EMW-5 Duplicate		EMW-7	Fire Hydrant Used For	Fire Hydrant Used For EMW-6	Regulatory Threshold ^a
Volatile Organics										
Carbon Tetrachloride	-	-	-	-	-	-	200	-	-	0.5
Tetrachloroethene	•••	-	-	-	-	-	15	-	-	5
Trichloroethene	-	-	-	13	13	-	22	-	-	5
1,1-Dichloroethene	. •		-	-			8	-	-	6
Chloroform	7	8	6	_	-	24	23	34	36	b
Bromodichloromethane	-	-	-	-	•••	6	<5	16	16	ь
Dibromochloromethane		-	-	-		-	<5	13	13	. b
Bromoform	-	-		-	-	-	-	< 5	< 5	ь
Semivolatile Organics										
Bis(2-ethylhexyl)pthalate)	-	-	17	-	-	-	-	-		-

^aCalifornia Code of Regulations, Title 22, maximum contaminant levels for drinking water.

bTotal trihalomethanes (chloroform, bromodichloromethane, dibromochloramethane, and bromoform) over 100 ug/L.

TABLE 4-3 (Continued)

		EMW-3			<u>\$a</u>	mple Loc	<u>ation (A</u>	11 Results EMW-4	in_mg/1)	•						
Constituent	EMW-3 Scr. 1	Screen 1 Duplicate	EMW-3 Scr. 2	EMW-3 Scr. 3	EMW-3 Scr. 4	EMW-3 Scr. 5	EMW-4 Scr. 1	Screen 1 Duplicate	EMW-4 Scr. 2	EMW-4 Scr. 3	EMW-4 Scr. 4	EMW-4 Scr. 5	EMW-5	EMW-6	EMW-7	Regulator Threshold
Antimony	-	-	~	-	-	-	-	-	-	~	•	-	, -	0.008	-	-
Barium	0.04	0.04	0.03	0.02	0.04	0.02	0.05	0.05	-	0.03	0.02	0.04	0.05	0.02	0.03	1.0
Chromium (total)	-	•	-	-	-	-	-	-	-	~	~	-		**	0.02	0.05
Cobalt	-	-	-	-	-	0.01	-		•		-			-	-	-
Copper	-	-	-	-	-	-	-	-	-		-	-	0.02		0.02	1.0
Lead	-	-	-	-	-	-	-		-	-	-		0.0045	-	- "	0.05
Molybdenum		-	-	0.02	0.02	0.04	-	-	-	-	0.01	0.02	-		-	-
Nickel	0.10	-	-	-	-	-	-	-	0.01	-	-	-	0.02	-	-	-
Zinc		0.10	0.03	0.02	0.06	0.20	0.06	0.03	0.04	0.11	0.02	0.01	0.23	0.13	0.25	5.0
Strontium	0.53	0.60	0.43	0.21	0.43	0.18	0.42	0.45	0.54	0.27	0.30	0.40	0.50	0.66	0.32	_
Total Petroleum Hydrocarbons		-	-	-	0.5	0.4	-	-	-		-	0.5	0.5	2.0	1.1	-

^CCalifornia Administrative Code Title 22, maximum contaminant levels for drinking water.

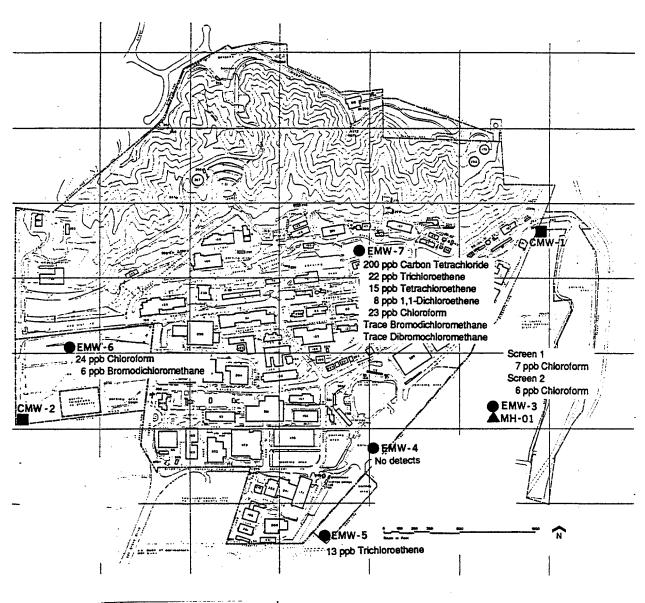
of EMW-4, and the three shallow monitoring wells contained low levels of TPH. The maximum concentration of TPH detected was 2.0 mg/l in the sample from monitoring well EMW-6.

Only one semivolatile organic compound was detected in the samples collected. Bis(2-ethylhexyl)phthalate was detected in the sample collected from the second screened interval from the top of EMW-3 with a concentration of 17 ug/l. Phthalates are associated with plasticizers in vinyl tubing and are commonly found to be laboratory and/or field contaminants. It is likely the presence of bis(2-ethylhexyl)phthalate in this sample is related to laboratory and/or field procedures and is not representative of groundwater conditions.

The volatile organic compounds detected in the groundwater at JPL are of primary concern. As Figure 4-4 shows, samples collected from each well except EMW-4 contained one or more volatile organic compounds. The sample of groundwater from EMW-5 contained 13 ug/l of trichloroethene (TCE). The state maximum contaminant level (MCL) for TCE in drinking water is 5 ug/l. The sample of groundwater from EMW-7 contained 200 ug/l of carbon tetrachloride, 15 ug/l of tetrachloroethene (PCE), 22 ug/l of TCE, and 8 ug/l of l,l-dichloroethene. The concentrations of all of the these compounds are above the state of California Department of Health Services MCLs for drinking water.

The samples from well EMW-7 also contained 23 ug/l of chloroform and trace ug/1) of bromodichloromethane and dibromochloromethane. amounts (<5 Chloroform. bromodichloromethane and dibromochloromethane along bromoform (all trihalomethanes) were detected in the QA/QC water samples collected from the fire hydrant system at JPL (Table 4-3). This water is supplied to JPL from the City of Pasadena and the Metropolitan Water District. Permission was granted from JPL to use this fire hydrant water during field operations (mixing drilling muds, filling the drill pipe with water to run E-logs at the shallow wells, etc.). The levels of trihalomethanes in this water supply are within regulatory limits and may be the result of a water chlorination process.





Legend:

- Installed during this investigation
- installed by the Army Corps of Engineers in 1989.
- ▲Installed by Geotechnical Consultants, Inc. in 1982.

Figure 4-4
Locations of Volatile Organic Compounds
Detected During this Investigation

Currently it is difficult to conclude whether the presence of chloroform, bromodichloromethane, and dibromochloromethane in the sample collected from EMW-7 is in any way related to the water added to the well during field operations or is representative of groundwater conditions. Prior to well development of EMW-7, 4 hole volumes of fire hydrant water were added so a gamma ray/neutron log could be run. During well development of EMW-7, 5.6 hole volumes were removed before a sample was collected (Table 3-3). The fact that the ratios of concentrations of contaminants in the water do not appear to match the ratios of concentrations of the same contaminants found in the sample from EMW-7 may suggest the results obtained for EMW-7 are representative of groundwater conditions. Analytical results obtained from future sampling events of this well should help resolve this question.

Chloroform and bromodichloromethane were also detected in the sample collected from EMW-6 in concentrations of 24 ug/l and 6 ug/l, respectively. Again it is difficult to conclude whether the presence of chloroform and bromodichloromethane in the sample collected from EMW-6 is related to the water used during field operations or is representative of groundwater conditions. Prior to well development of EMW-6, a significant amount of fire hydrant water was added to EMW-6 to unclog the drill bit and at least 3.5 hole volumes of the same water was added to EMW-6 so a gamma ray/neutron log could be run. During well development of EMW-6, 7.9 hole volumes were removed before a sample was collected (Table 3-3). Again, analytical results obtained from future sampling events of this well should help resolve this question.

Chloroform was again detected in some of the samples collected from well EMW-3. The sample collected from the uppermost screened interval of EMW-3 and its duplicate contained 7 ug/1 and 8 ug/1 of chloroform, respectively, and the sample collected from the second screened interval from the top of EMW-3 contained 6 ug/1 of chloroform. JPL water containing chloroform (Table 4-3) was used to mix the drilling mud used during the drilling of EMW-3. Again it is difficult to conclude at this time that the chloroform detected in the samples from EMW-3 are not representative of groundwater conditions. During a hydrogeologic evaluation of the Arroyo Seco near JPL in late 1989, Ebasco sampled some of the City of Pasadena's water production

wells (Ebasco, 1989) and found 8 ug/l of chloroform in the city's Arroyo well. The fact that chloroform was detected in the groundwater near EMW-3 in the Arroyo well in a concentration similar to the concentration of chloroform found in EMW-3, along with the fact that during extensive well development of EMW-3, 11.4 and 12.4 hole volumes were removed from the two screened intervals where chloroform was detected (Table 3-3), suggests that the chloroform detected in EMW-3 may be representative of current groundwater conditions and may not be related to contamination from the water supply used during field operations.

4.3.1 Quality Assurance and Quality Control (QA/QC)

Summaries of the analytical laboratory's QA/QC results on the groundwater samples are included in Appendix C along with the analytical reports.

The QA/QC procedure for each analytical method and the acceptable range for results, are specified by the EPA. For the fluid analyses discussed in this report, two different laboratory QA/QC approaches were used. For EPA methods for volatile organics (624) and semivolatile organics (625), several surrogate organic compounds (compounds with chemical properties similar to compounds of interest, but not normally present in contaminated groundwater) are added to the blanks, standards, and samples. The analytically determined concentration for each surrogate in the samples were compared to the actual concentration and expressed as a percentage, which ideally should be 100%. The ranges acceptable by the EPA are listed in Table 4-4.

For EPA methods for total petroleum hydrocarbons (418.1), Title 22 metals and Sr (6010/7000), organochlorine pesticides and PCBs (608), and total cyanide (9010), "Blank Spikes" were prepared by mixing a blank with metals or EPA specified compounds. Each blank spike was split to make a "Blank Spike Duplicate". For each EPA method, the analyte concentration in the appropriate blank spike is analytically determined and is reported as a percentage of the actual concentration. Those values, which ideally should be 100%, provide a measure of analytical accuracy. Analytical precision is determined by comparing the analytically determined concentrations of the blank spike and blank spike duplicate for each EPA Method and expressing the

TABLE 4-4

Acceptable Ranges for Analytical QA/QC Results of Water Samples

OA/OC by Method and Surrogate Organic	Surrogate Recovery Metho Compound	Acceptable Range
EPA Method 624: Volatile Org. 1,2-Dichloroethane-d4 Toluene-d8	anics in Water	76-114 88-110 86-115
Bromofluorobenzene EPA Method 625: Semivolatile 2-Fluorophenol Phenol-d5 2,4,6-Tribromophenol Nitrobenzene-d5 2-Fluorobiphenyl Terphenyl-d14	Organics in Water	21-100 10-94 10-123 35-114 43-116 33-141
Method and Analyte	e" and "Blank Spike Dupl Accuracy pike % Recovery)	icate" Method Precision (Relative % Difference)
EPA Method 6010/7000: Title 2	22 Metals and Sr in Water 80-120	<20
EPA Method 418.1: Total Petro	oleum Hydrocarbons in Wat 85–115	er <20
EPA Method 608: Organochloria	ne Pesticides and PCBs in 47–125	Water <20
EPA Method 9010: Total Cyanic	de 80-120	<20

differences as a percentage. Those values should ideally be 0%. The acceptable ranges for accuracy and precision specified by the EPA are also listed in Table 4-4. All of the laboratory QA/QC results are within the EPA acceptable limits with the exceptions of spike % recovery (accuracy), for mercury in several analyses. The results, however, are just slightly (1-2%) greater than or less than the QA/QC specifications. Furthermore, mercury concentrations were below detection limits in all samples.

In addition to laboratory QA/QC procedures, Ebasco also incorporated field QA/QC procedures. Duplicate sets of samples were collected from the top screen (1) in EMW-3 and EMW-4 and submitted for the complete set of laboratory analyses. Of the constituents that were detected in the duplicate samples, metal cation concentrations (Ba, Ni, Sr, and Zn) matched to within 0.09 ppm. The chloroform concentrations in the EMW-3 samples were also close (7 and 8 ppb). A duplicate sample for EMW-5 was submitted for analyses for volatile and semivolatile organic compounds. Identical concentrations of trichloroethene, the only compound detected, were found in both samples.

A trip blank, which consisted of two 40 ml septum vials filled with deonized water by the analytical laboratory, were transported with all groundwater samples, providing proof that the groundwater samples were not contaminated during transport. After groundwater sampling was completed the trip blank was analyzed for volatile organic compounds. No compounds were detected.

Two field blanks were collected and analyzed to provide evidence of the effectiveness of the decontamination procedures for groundwater sampling equipment. After decontamination of the Westbay water sample collector prior to sampling screen 4 in EMW-3 and screen 3 in EMW-4, sample bottles were filled with used decon rinse water. The EMW-3 field blank was analyzed for volatile organic compounds and the EMW-4 field blank was submitted for the complete set of analyses. Concentrations of all constituents were below detection limits with the exception of Zn, which was just above detection limit in the EMW-4 field blank.

4.4 SOIL GAS ANALYSES

Results of the soil gas survey are presented in Appendix G. Table 1. Six different compounds were detected in one or more samples: 1) benzene, toluene. and xylene (BTX), 2) trichloroethane (TCA), 3) trichloro-11) or trichlorotrifluoroethane (Freon fluoromethane (Freon 4) trichloroethylene (TCE), 5) tetrachloroethylene (PCE), and 6) chloroform. The concentrations are presented in terms of net "ion counts". No equations relating ion counts with the true concentrations and flux of analytes in Ion counts from different compounds cannot be soil gas are available. compared because of varying physiochemical properties of different compounds including diffusion rate and adsorption characteristics. In addition, ion counts obtained during different analytical runs should not be compared because of variations in instrument performance (unless a common sample is used to calibrate the analytical instruments during each run).

Results from the soil gas analyses were evaluated using an order-of-magnitude ranking system, in which net or background-corrected ion counts are ranked as not detected (0 ion counts), very low (1-4999), low (5000-9999), moderate (10,000-49,999), or high (50,000 or greater). Each pair of ion counts from the 10 duplicate wire collectors were averaged before ranking.

Samples 4 and 5 (duplicate wires) and sample 40 were placed off-site to provide background levels. Unfortunately, some materials may be present near where sample 40 was buried, judging from the particularly high ion counts for BTX and PCE in that sample (Appendix G, Table 1). Another complication in the background samples and some of the other samples resulted from terpenes, a naturally occurring hydrocarbon emitted from coniferous plants. Terpenes have similar physiochemical properties as BTX compounds. The collector for background samples 4 and 5 was apparently located near coniferous plants which rendered this sample useless for BTX background levels. Unlike the zero background levels (indicating no detection) for TCA, Freon 11 or 113, and TCE, the background levels for PCE was substantially above zero. PCE is a commonly used industrial solvent and is detected to some extent at nearly all the sites investigated by Petrex. Furthermore, the Petrex analytical equipment is especially sensitive to PCE. The above

zero PCE background level at the JPL site may be an artifact of Los Angeles basin smog.

For order-of-magnitude ranking, no background correction was necessary for TCA, freon, or the TCE analyses, and no background correction was possible for the BTX analyses, for the PCE analyses, a background level of 5,000 ion counts were used. Net PCE ion counts between 0 and 5,000 were ranked as negligible, to indicate that some PCE was present but at concentrations at or below the background level. Ranking results are presented in Table 4-5. Results from two collectors had to be dismissed because of breakage during transportation (sample 14) and because of clearly non-representative sampling (sample 29). The latter collector was buried in a flower garden near building 303 in very fine grained, dark colored soil. Petrex analytical results suggest that the soil might contain fuel oil or kerosene.

There were two occurrences of freon ranked at low or above. Freon is extremely diffusive, however, and it is questionable whether the freon concentrations in those two samples are related to past disposal activities.

In Figure 4-5, the soil gas constituents present at ranking levels of low or greater are listed next to the respective sampling location. Those sampling locations delineate the locations in which the major suspected chemical waste disposal pits have been identified from old photographs or from recollections of JPL employees. "Low" concentrations of PCE were detected near the suspected disposal pit near building 299; "low" concentrations of BTX and "moderate" concentrations of PCE were detected near the disposal pit southeast of buildings 300 and 302; and "low" to "moderate" concentrations of BTX. TCA. TCE. PCE. and chloroform were detected near a suspected disposal area between buildings 300, 302, and 303. The presence of "moderate" levels of chloroform is particularly interesting, because the Petrex system is quite insensitive to chloroform. The fact that chloroform was detected at all is unusual. However, the source of the chloroform is questionable considering that trace levels of chloroform was found in the JPL water supply and that the Petrex sampler (numbers 30 and 31) were buried near a water irrigation sprinkler in a flower bed.

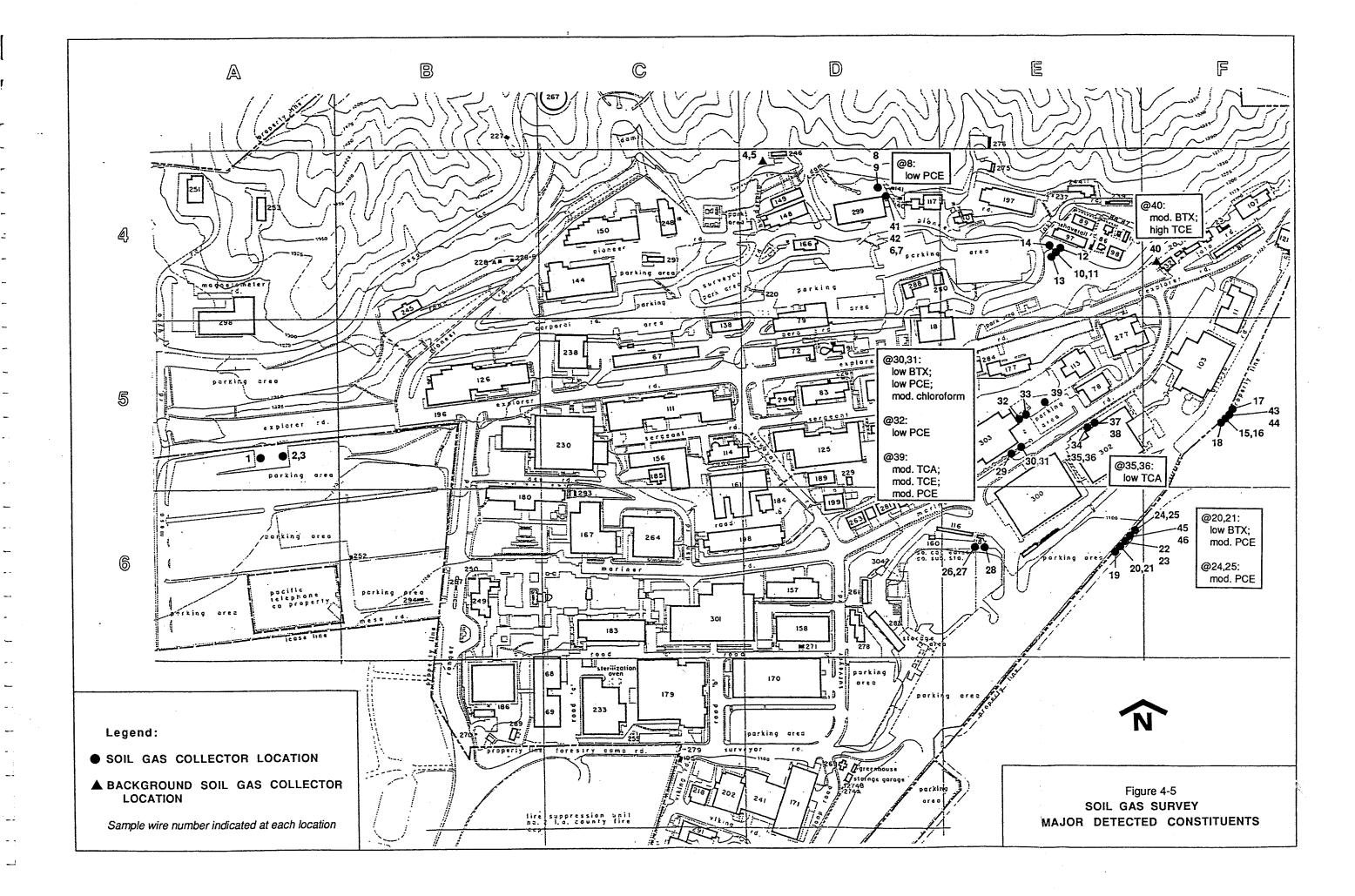


TABLE 4-5
Relative Ranking of Soil Gas Survey Constituents

	втх	TCA	Freon 11 or 113	TCE	PCE	Chlorofo
1	I	.	.	•	Negligible	-
2,3	V. Low	V. Low	V. Low	-	Negligible	-
4,5	I	-	-	-	Negligible	-
6,7	V. Low	V. Low	V. Low	_	Negligible	_
8	I	-		-	Low	_
9	V. Low	V. Low	V. Low	-	V. Low	-
41*	NA	-	-	-	Negligible	-
42**	NA	-	-	-	V. Low	-
10,11	V. Low	V. Low	 ·	-	V. Low	-
12	V. Low	V. Low	-	-	Negligible	_
13	V. Low	-	V. Low	-	Negligible	-
15,16	V. Low	V. Low	V. Low	_	V. Low	_
17	I	-	-	-	Negligible	_
18	Ī	V. Low	_	_	V. Low	_
43*	NA	-	-	-	V. Low	_
44**	NA	-	-	· -	Moderate	-
19	V. Low	V. Low	V. Low		V. Low	_
20,21	Low	-	Moderate ⁺	-	Moderate	-
22	V. Low	_	V. Low	-	V. Low	-
23	V. Low	-	V. Low	-	V. Low	-
24,25	V. Low	V. Low	V. Low	-	Moderate	-
45	NA	V. Low	. =		Moderate	-
46	NA	V. Low	Low ⁺	V. Low	Moderate	-
26,27	V. Low	V. Low	_	-	Negligible	_
28	V. Low	V. Low	V. Low	V. Low	V. Low	• -
30.31	Low	-	_	_	Low	Moderate
32	V. Low	-	V. Low		Low	-
33	V. Low	Low	V. Low	-	Moderate	-
34	V. Low	V. Low	V. Low	V. Low	Negligible	-
35,36	V. Low	Low	-	V. Low	Negligible	-
37	V. Low	V. Low	V. Low	V. Low	Negligible	V. Low
38	V. Low	V. Low	V. Low	-	Negligible	-
39	V. Low	Moderate	V. Low	Moderate	Moderate	-
40	Moderate	_	_	High	V. Low	_

NOTES:

Analyses are grouped according to location at the JPL site.

Negligible = for PCE only, ion counts (not background corrected) >0 and <=5,000

V. Low = net ion counts >0 and <=5,000

Low = net ion counts >5,000 and <=10,000

Moderate = net ion counts >10,000 and <=50,000

High = net ion counts >50,000

NA = analyte not investigated

"-" = below detection limit

Freon 11 = trichlorofluoromethane

Freon 113 = Trichlorotrifluoroethane

^{* =} time trial sample.

^{** =} time trial sample.

^{+ =} probably not real.

I = interference from organic materials emitted from conifers.

Constituents detected in the soil gas survey do not match well with the constituents detected in the underlying groundwater. It is probably unrealistic, however, to expect that the groundwater contaminants at JPL could migrate to the surface in great enough fluxes to be detected in a soil Most of the Petrex case studies concerning groundwater were conducted in areas where contaminant plumes groundwater significantly shallower than it is at JPL. It is more likely that the constituents detected in the soil gas are located in the near surface vadose zone. Data from the soil gas survey alone are not sufficient to determine whether those constituents represent remnants of wastes that have been flushed to groundwater, or whether those constituents have not yet reached groundwater.

4.4.1 Quality Assurance and Quality Control (QA/QC)

Several different approaches were taken to ensure that results from the soil gas survey are representative. Two sets of time trial test samples were analyzed to determine whether the activated charcoal on the collection wires had become fully equilibrated with the soil gas. Results from the time trial tests (Appendix G) indicated that the wires had reached equilibrium and could safely be removed after 3 weeks. The sample collection tubes, however, were left buried for an additional week to be absolutely certain of equilibration (4 weeks is typically the maximum length of time that Petrex uses for sampling).

Concentrations (in terms of ion counts) in the Ebasco duplicate samples (wire number 22 and 23) compare favorably and show that sampling and analytical precision is within an acceptable range. Petrex used some of the duplicate wires in the 10 duplicate wire collectors for calibration of analytical instruments and the remainder to measure analytical precision. Again, differences in the concentrations in duplicate wires are within acceptable limits. The methodology of determining analytical and sampling precision of the Petrex soil gas wires differs from other analytical methods in that a true duplicate (i.e., a subset or "split" of a sample) cannot be taken. Instead, a separate sample has to be used. Typically, the precision of the Petrex system is about 70%. The 30% variation is attributed mainly

to small variations in the mass of activated charcoal attached to the wires. Analytical precision accounts for only about 5% of the variation (pers. Comm. Petrex, Inc., 1990).

Analysis of the 2 travel blanks (wires 47 and 48) showed very low concentrations of BTX compounds and freon 11 or freon 113. As discussed above, some compounds such as freon are very diffusive and ubiquitous in urban environments and consequently are commonly found in trace amounts in the samples and travel blanks. The concentrations present in samples 47 and 48 do not warrant concern.

In summary, all of the tests used to evaluate procedures used during preparation, collection of soil gas, transportation, and chemical analysis indicate a successful soil gas survey.

5.0 HAZARD RANKING SYSTEM SCORE

Following completion of the ESI, a Hazard Ranking System (HRS) score (using the current model) was computed for JPL. The overall HRS migration route score (S_m) is considered the HRS score and is a composite of three separate migration pathway scores; groundwater (S_{gw}) , surface water (S_{sw}) . The migration route score air (S_a) . The migration route score is computed as follows:

$$S_{m} = \sqrt{\frac{S_{gw} + S_{sw} + S_{a}}{1.73}}$$

The overall HRS migration route score and the individual migration pathway scores as computed for JPL are summarized as follows:

 S_m (weighted overall score) = 38.3 S_{gw} (groundwater migration route score) = 65.0 S_{sw} (surface water migration route score = 7.4 S_a (air migration route score) = 0

Details of how the overall HRS score and individual pathway scores were computed are presented in Figure 5-2 through 5-5. Figure 5-1 is a cover sheet associated with the HRS.

Data gathered during this ESI and the Preliminary Assessment/Site Inspection (PA/SI) of JPL conducted by Ebasco in 1988 (Ebasco, 1988 a,b) was used to complete the current HRS score. The preliminary HRS score tabulated during the PA/SI process has not been changed after evaluating the data collected during the ESI. What was anticipated during the PA/SI was confirmed during the ESI.

The HRS score of 38.3 is above the 28.5 level for consideration for the National Priorities List (NPL). The score for the groundwater migration route category dominates the final HRS score. Results obtained during the ESI support the conclusion that there has been a release of hazardous materials to the groundwater at JPL.

5-1

Facility name: NASA - JET PROPULSION LABORATORY
Location: Pasadena, CA
EPA Region:IX
Develo desless Forders and O.S. C.
Person(s) in charge of the facility: Pamela Cooley, Environmental Safety Group
Occupational Safety Office
Name of Reviewer: Ebasco Environmental Date: April 11, 1990
General description of the facility:
(For example: landfill, surface impoundment, pile, container; types of hazardous substances; location of the facility; contamination route of major concern: types of information needed for rating; agency action, etc.)
Six seepage pits were used in the past for disposal of chemical
wastes, such as solvents, mercury, sulfuric acids, and cooling
tower blowdown. Municipal water supply wells, 1,000 ft. downgrad-
ient, have been shown to have elevated levels of TCE, PCE, and
Tent; have been shown to have elevered reverse of respirely
CCL,.
Scores: $S_M = 38.3(S_{gw} = 65.9S_{sw} = 7.4S_s = 0)$
S _{FE} = 15.2
S_{DC} = 16.6

Figure 5-1
HRS COVER SHEET

	Ground Wafer Route Work Sheet							
	Rating Factor			d Value One)	Multi-	Score	Max. Score	Ref. (Section)
	Observed Release	0		45	1	45	45	3.1
	If observed release is give							
2	Route Characteristics Depth to Aquifer of Concern	0	1 2	3	2		6	3.2
	Net Precipitation Permeability of the	_	1 2	3 3	1		3 3	
	Unsaturated Zone Physical State	. 0	1 2	3	1		3	
		Total Route	Char	acteristics Score	0		15	
3	Containment	0	1 2	3	1		3	3.3
4	Waste Characteristics Toxicity/Persistence Hazardous Waste Quantity	0	3 8	9 12 15 18 3 4 5 8 7	1 8 1	18 2	18 8	3.4
		Total Waste	Char	acteristics Score	3	20	26	
5	Targets Ground Water Use Distance to Nearest Well/Population Served	0 } 0 12 1 24 3	1 (2) 4 6 16 18 90 32) 3 8 10 20 35 40	3	2 40	9 40	3.5
(E)				ets Score	4.2	42	49	
	f line 1 is 45, multiply f line 1 is 0, multiply			45 x 20 x x 5	42	37,800	57,330	
7 (Divide line 6 by 57,330	and multiply	by 10	00	Sgw=	65.9		

Figure 5-2
GROUND WATER ROUTE WORK SHEET

	Surface Water Route Work Sheet							
	Rating Factor	Assigned (Gircle		Multi- plier	Score	Max. Score	R (Section)	
1	Observed Release	0	45	1	0	45	4.1	
	If observed release is give tf observed release is give		•	_				
2	Route Characteristics Facility Slope and interv	ening 0 1 2 (3)	1.	3	3	4.2	
	Terrain 1-yr. 24-hr. Rainfall Distance to Nearest Sur	0 1 2	3 3	1 2	2 6	3 8		
	Water Physical State	0 1 2 (3	1	3	3		
		Total Route Char	acteristics Score		14	15		
3	Containment	0 1 2 (3	1	3	3	4.3	
4	Waste Characteristics Toxicity/Persistence Hazardous Waste Quantity	0 3 6 0 ① 42	9 12 15 (18) 3 4 5 6 7	1 8 1	18 1	18 8	4.4	
		Total Waste Cha	racteristics Scor	e	19	26		
5	Targets Surface Water Use Distance to a Sensitive Environment	0 1 (() 1	② 3 2 3	3 2	6 0	9	4.5	
	Population Served/Distate to Water Intake Downstream	3 12 16 1	6 8 10 18 20 32 35 40	1	0	40		
	·	Total Targ	ets Score		6	55		
<u></u>	If line 1 is 45, multiply If line 1 is 0, multiply	1 × 4 × 5 2 × 3 × 4	x 5		4,788	64,350		
7	Divide line 6 by 64,350	and multiply by 1	∞	S _{sw} -	7.4	<u>.</u>		

Figure 5-3
SURFACE WATER ROUTE WORK SHEET

Air Route Work Sheet						
Rating Factor		ed Value e One)	Multi- plier	Score	Max. Score	Ref. (Section)
Observed Release	0	45	1 .	0	45	5.1
Date and Location:	•					
Sampling Protocol:					·	
If line $\boxed{1}$ is 0, the $S_2 =$ If line $\boxed{1}$ is 45 then pro						
Waste Characteristics Reactivity and	0 1 :2	3	1		3	5.2
Incompatibility Toxicity Hazardous Waste Quantity	0 1 2 0 1 2	: 3 : 3.4 5 6 7	3 7 8 -1		9 8	
			····		,	
	Total Waste Ch	naracteristics Sco	ore		20	
Targets Population Within	} 0 9 12	2 15 18	1		- 30	5.3
4-Mile Radius Distance to Sensitive Environment) 21 24 27 0 1 2		2		6	
Land Use	0 1 2	2 3	1		3	
	Total Ta	argets Score			39	
4 Multiply 1 x 2 x 3						
Divide line 4 by 35,100	and multiply by	100	s, ·	0		

Figure 5-4
AIR ROUTE WORK SHEET

	s	s²
Groundwater Route Score (Sgw)	65.9	4,342.8
Surface Water Route Score (Saw)	7.4	54.8
Air Route Score (Sa)	0	0
$S_{gw}^2 + S_{sw}^2 + S_a^2$		4,397.6
$\sqrt{s_{gw}^2 + s_{sw}^2 + s_a^2}$		66.3
$\sqrt{s_{gw}^2 + s_{sw}^2 + s_a^2} / 1.73 - s_M =$		38.3

Figure 5-5
WORKSHEET FOR COMPUTING S_M

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APPENDIX A
Boring Log and Well Completion Forms

WELL NO.	MW-3
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) _15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 130.50
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

DEPTH (f.t.)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	א רפר	HOOO	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
السيار	10.00 0.00 0.00 10.00					2			SP	SAND, MULTICOLORED medium to very coarse grained with abundant gravel. predominantly quartz and feldspar.
10	ONCHET								SP	BOULDERS granitic, rounded, up to 2 ft in diam. SAND, MULTICOLORED medium to very coarse grained with abundant gravel.
- 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					Z.			SP	predominantly quartz and feldspar. BOULDER granitic. SAND, MULTICOLORED
30	V. D. V.	3-1	X	0	٥	N				medium to very coarse grained with abundant gravel. predominantly quartz and feldspar. (drilled 15.75 in. hole to 22 ft.; set conductor pipe; continued drilling with 9.875 in. bit) ("soil-3-1 collected at 9:10 on 1-17-90)
	<u> </u>			٥	0	N			ML	SAND, MULTICOLORED medium to very coarse grained with scattered gravel predominantly quartz and feldspar.
40	CASING O'D'T'T'O'D' O'D'T'T'O'D'T'T'O'D'T'T'O'D'T'T'O'D'T'T'T'O'D'T'T'T'T			0	0	N			유	SAND, SILTY, LIGHT BROWN moderate amount of very fine grained sand and scattered gravel.
-50 	-LC STEEL			0	٥	Z	-		SP	SAND, MULTI-COLORED medium to very coarse grained with some gravel, predominantly quartz and feldspar, occasional granitic cobbles. BOULDER
150 1	0.000			٥	۵	N			SP	SAND, MULTI-COLORED medium to coarse grained with some gravel, subangular to subrounded, few thin lenses of clayey silt.
-70 	0 D C G			٥	٥	N			SP	SAND. MULTI-COLORED fine to very coarse grained with abundant gravel, subangular, poorly sorted.
- 80	0 V 0			0	٥	N			SP	SAND, MULTI-COLORED fine to very coarse grained with few granitic cobbles or boulders.
90	Q, 0 g, V	3-2	X	0	0	N			SP	BOULDERS SAND, MULTI-COLORED medium to coarse grained, with abundant gravel, predominantly quartz and felospar. ("soil-3-2" collected at 12: 35 on 1-17-90)

WELL NO.	MW-3
PROJECT JPL ESI LOCATION Pasadena, California	DRILL HOLE DIAMETER (in) 15.75/9.875 GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY <u>Beylik</u> DRILLING METHOD <u>Mud Rotary</u>	DEPTH TO NATER (ft) <u>130.50</u> DATE (start/finish) <u>1-11-90 to 1-24-90</u>

ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	א רפר	000A	HOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	;
100				0	٥	2			SP	SAND, MULTI-COLORED : medium to coarse grained with trace gravel. :	
110				o	٥	2			의용 유	SAND, MULTI-COLORED medium to coarse grained with trace gravel. SILT, CLAYEY, LIGHT BROWN BOULDER	
120	NITE SEAL -			0	0	z			유년	SAND, MULTI-COLORED medium to coarse grained with common light brown clayey silt to sandy silt ("25%).	•
130	LC STEEL CASING—			0	0	z	 文		SC	SAND. BROWN medium to coarse grained with abundant brown clayey to sandy silt. percentage of silt increasing ("50%). (hole angle: 0.125 degrees)	ř
140	10			٥	٥	Z			SC	SAND. CLAYEY. BROWN very fine to coarse grained. large amount of clay and very fine sand matrix (770%). occasional granite boulder.	***
150	EN 1			٥	0	Z			SC	SAND, CLAYEY, BROWN very fine to medium grained. large amount of clay and very fine sand matrix, occasional gravel and coarse sand.	Per
150	304-SS SCREEN			٥	٥	2			SC	SAND, CLAYEY, BROWN very fine to coarse grained, trace gravel, becoming coarser grained, silt and clay matrix.	lear lear
170	SAND.		1	0	٥	N			SC	BOULDER SAND, CLAYEY, BROWN fine to coarse grained, occasional very coarse sand and gravel, silt and clay matrix.)Angu
180	STEEL CASING—			0	G	N			SC	SAND, CLAYEY, BROWN fine to coarse grained, trace gravel, clay and very fine sand matrix ("20%)	, mare
190	LC STER.		∇	0	0	N			SC	SAND. CLAYEY. BROWN-MULTI-COLORED fine to coarse grained. clay and silt matrix (~15%)	كريو
-200		3-3								('soi1-3-3' collected at 13:00 on 1-18-90)	ATTRACT

WELL NO.	E-WM
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) 15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 130.50
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
- 200				0	0	z			SC	SAND. CLAYEY. BROWN very fine to coarse grained. clay and silt matrix = (~35%).
210	NG			0	0	Z			SC	SAND. CLAYEY, BROWN-MULTI-COLORED fine to medium grained, occasional gravel and coarse sand. BOULDER
220	STEEL CASING			٥	٥	2			SC	SAND. CLAYEY. BROWN very fine to coarse grained, abundant clay and silt matrix ("50%), occasional gravel.
230	77			0	٥	Z			SC	SAND. CLAYEY. BROWN very fine to coarse grained. clay and silt matrix (~40%).
240	304-SS SCHEEN			٥	0	2			SC	SAND, CLAYEY, BROWN very fine to medium grained, cuttings mostly clay and silt (70%).
250				0	٥	Z			SC	SAND, CLAYEY, BROWN very fine to coarse grained, trace gravel, very abundant clay and silt matrix ("75%).
260				٥	٥	Z			SC	SAND, CLAYEY, BROWN very fine to coarse grained. trace gravel. very abundant clay and silt matrix (~65%).
270	CASING—			٥	۵	Z			SC	SAND, CLAYEY, BROWN very fine grained to coarse grained, abundant clayey silt matrix, some silty clay present.
280	LC STEEL			0	٥	Z			SC	SAND, CLAYEY, BROWN very fine to medium grained, abundant clay and silt matrix, occasional coarse sand and gravel.
-300		3-4	X	0	0	N			SC	SAND, CLAYEY, BROWN very fine to medium grained, abundant clay and silt matrix, occasional coarse sand and gravel. SAND, CLAYEY, BROWN very fine to medium grained, abundant clay and silt matrix, occasional coarse sand and gravel. ("soil-3-4" collected at 8: 35 on 1-19-90)

WELL NO.	MW-3
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) 15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft)
GEOLOGIST/ENGINEER <u>M. Cutler, T. Tomczyk</u>	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik	DEPTH TO WATER (ft)
DRILLING METHOD <u>Mud Rotary</u>	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	x LEL	H000	HOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
-300 -	- SEAL -			0	0	2			SC	SAND. CLAYEY, BROWN fine to coarse grained, common silt and clay matrix (~45%), occasional boulders.
310 - - -	CASING-			0	٥	N			SC	SAND, CLAYEY, BROWN fine to coarse grained, common silt and clay matrix ("45%), occasional boulders.
320	C STEEL			0	0	z			SC	SAND, CLAYEY, BROWN fine to coarse grained, common silt and clay matrix (~45%). occasional boulders and gravel.
330	S SCHEEN 3			0	0	N			SC	SAND, CLAYEY, BROWN very fine to coarse grained sand with silty clay matrix (~45%).
340	904-SS			0	٥	N		· —	SC	SAND, CLAYEY, BROWN very fine to coarse grained sand with silty clay matrix (~45%).
350				0	0	N			SC	SAND, CLAYEY, BROWN very fine to coarse grained sand with silty clay matrix (~45%). occasional gravel. BOULDER
360				۵	٥	N			SP	SAND, CLAYEY, BROWN fine to coarse grained with silty clay matrix ("55%), occasional very coarse and and gravel.
-370	TEEL CASING			٥	٥	Z			SC	SAND. MULTI-COLORED medium to very coarse grained. minor amounts or brown silty clay. predominantly quartz and feldspar-
-380	LC STE			0	٥	Z			SP	SAND, CLAYEY, BROWN fine to very coarse grained sand with silty clay matrix (750%), trace gravel.
390		3-5	X	0	0	N	[SC	SAND. MULTI-COLORED medium to very coarse grained, minor brown silty clay, occasional gravel. ("soil-3-5" collected at 12:30 on 1-19-90)

WELL NO.	MW-3
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) 15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft)
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 130.50
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

0ЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	* LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
- 400 - -	T			٥	٥	Z			SC	SAND, CLAYEY, BROWN fine to coarse grained sand with silty clay matrix ("35%).
410		·	,	٥	۵	N			SC	(hole angle: 0.75 degrees) SAND, CLAYEY, BROWN fine to coarse grained sand with silty clay matrix (35%). BOULDER
420				٥	٥	N			SC	SAND, CLAYEY. BROWN fine to coarse grained sand with silty clay matrix = ("30%), becoming coarser grained.
430				٥	o	N			SP	SAND, CLAYEY, BROWN fine to coarse grained sand with silty clay matrix = ("30%), becoming coarser grained.
440	CASING———			0	٥	2			SP	SAND, MULTI-COLDRED medium to coarse grained, trace silty clay, cocasional gravel. BOULDER
450 -	LC STEEL CASIM			0	0	N			SP	SAND, MULTI-COLORED medium to coarse grained. trace silty clay. occasional gravel. BOULDERS
460				0	0	N			SC	SAND, MULTI-COLORED medium to coarse grained, some silty clay (~15%) occasional boulders.
470				0	٥	N			SC	SAND, CLAYEY, BROWN fine to very coarse grained with silty clay (~25%).
4B0				0	0	N			SC	BOULDER SAND, CLAYEY, BROWN fine to very coarse grained with silty clay matrix = more predominant (~60%).
490				0	0	N			SP	BOULDER SAND. CLAYEY. BROWN fine to very coarse grained with silty clay matrix = more predominant (760%).
500	T 0 0 T	3-6	户	_		<u>_</u>	L	<u> :::</u>	L	("soil-3-6" collected at 10:00 on 1-20-90)

WELL NO.	MW-3
PROJECT <u>JPL ESI</u> LOCATION <u>Pasadena California</u>	DRILL HOLE DIAMETER (in) 15.75/9.875 GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik DRILLING WETHOD Mud Rotary	DEPTH TO WATER (ft) <u>130.50</u> DATE (start/finish) <u>1-11-90 to 1-24-90</u>

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	ROOO	HOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
- 500 E				٥	٥	2			SC	SAND. MULTI-COLORED = trace brown silty clay. trace gravel. =	
510 E	ENL ——			0	0	z			SC	SAND, CLAYEY, BROWN medium to coarse grained, silty clay matrix (~60%) BOULDERS	
520 E	L CASING ————————————————————————————————————			0	٥	z			SC	SAND. CLAYEY. BROWN fine to coarse grained. silty clay matrix ("25%).	
530 E	—1С STEEL			0	0	z			ML	SAND, CLAYEY, BROWN fine to coarse grained. silty clay matrix (~50%).)
540 -	SCREEN 4			0	0	2			ML	(hole angle: 1.125 degrees) SILT. CLAYEY. BROWN silty clay, occasional to common medium to coarse sand present (~10-15%), rare gravel.	1
550	- 304-SS SG			0	o	R			SC	SILT. CLAYEY, BROWN silty clay, occasional to common medium to coarse sand present (*15%), rare gravel.	· .
560	-RE SAND-			0	0	z			SP	SAND. CLAYEY, MULTI-COLORED : medium to coarse grained, silty clay present (~40%).	1
570	ي د د د د د د د د د د د د د د د د د د د			0	0	N			SP	SAND. MULTI-COLORED medium to coarse grained, predominantly quartz and feldspar. minor silty clay present (~15%) BOULDERS	1
580 -	STEEL CASING			0	0	N			SC	SAND, MULTI-COLORED medium to coarse grained, predominantly quartz and feldspar, silty clay increases to ("20%).] _
590 - - - -	LC STEE	3-7	, V	0	0	N			SC	SAND, CLAYEY, MULTI-COLORED medium to coarse grained, silty clay matrix (~40%).	

WELL NO.	MW-3
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) _15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER M. Cutler, T. Tomczyk	TOTAL DEPTH OF HOLE (ft)
DRILLING COMPANY Bevlik	DEPTH TO WATER (ft) 130.50
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

	DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	× LEL	9000B	MOISTURE	USCS SYMBOL	DESCRIPTION AND NOTES	
1111111111	600	TE SEAL			0	0	N		SP	SAND. CLAYEY. MULTI-COLDRED medium to coarse grained. silty clay matrix (~30%)	ulim!
ուկուունո	610	SENTONITE SEAL			٥	٥	N		SP	SAND, MULTI-COLORED medium to coarse grained, silty clay matrix (~15%)	بيليينلير
ميليمييليه	620	STEEL CASING			0	0	N		SC	SAND, MULTI-COLORED medium to coarse grained, silty clay matrix (~15%)	ببليينكي
and an all an	630	27			o	0	N		SC -	SAND, CLAYEY, LIGHT BROWN hard, medium to coarse grained, silty clay matrix ("50%). BOULDER	uluulu
and a market	640	4-SS SCREEN			0	0	z		SC	SAND. CLAYEY. LIGHT BROWN hard, medium to coarse grained. silty clay matrix ("50%). common boulders.	بالسياس
A Table	650	300			0	0	N		SC	CLAY, SILTY, BROWN SAND, CLAYEY, BROWN hard, fine to coarse grained sand with silty clay matrix ("60%), some decomposed granite ("3-5%).	uluulu
	. 660 				٥	٥	N		SC	SAND, CLAYEY, BROWN hard, fine to coarse grained sand with silty clay matrix (~70%), common boulders.	ntuntu
and the state of	·670 ·	CASING			0	0	N		SC	SAND, CLAYEY, BADWN hard, fine to coarse grained sand with silty clay matrix (~60%), common boulders.	ulmili
	680	C STEEL SEAL—			0	0	N		ML	(hole angle: 1.5 degrees) SAND, CLAYEY, BROWN fine to coarse grained sand with abundant silty clay matrix (~75%).	بالساليا
بليينينايين	690	BENTON! TE			0	0	N		ML	CLAY, SILTY, BROWN some medium to coarse grained sand (~15%).	لسياسياسياسيا
	700		3-6	N/A	_			<u> </u>		("soil-3-8" collected at 7:30 on 1-24-90)	

WELL NO.	MW-3
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) 15.75/9.875
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1100
GEOLOGIST/ENGINEER <u>M. Cutler, T. Tomczyk</u>	TOTAL DEPTH OF HOLE (ft) 730
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 130.50
DRILLING METHOD <u>Mud Rotary</u>	DATE (start/finish) <u>1-11-90 to 1-24-90</u>

ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	9000B	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
-700 -				0	0	Z		1	ML	CLAY, SILTY, BROWN some medium to coarse grained sand ("20%), common boulders.	_اسطس
-710 - - - -	BENTONITE SEAL			0	0	Z			ML	CLAY, SILTY, GREY some medium to coarse grained sand (~15%).	السيكسا
720 - - 730	BEA			0	o	Z		艾	ML	some medium to coarse grained sand (*15%). GRANITE, LIGHT BLUE hard, predominantly quartz, feldspar and mafics (40%).	melantimulum lundum
= 1										(granitic basement encountered at 724 ft.)	1
											1
											1
											}
											ŀ

WELL NO.	MW-4
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) _18.5/12.25
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1083
GEOLOGIST/ENGINEER <u>M. Cutler, M. Barnes</u>	TOTAL DEPTH OF HOLE (ft) 605
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 108.6
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-31-90 to 2-6-90</u>

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	8000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
o Lunding O	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				0	N			SP	SAND, OLIVE-BROWN coarse-medium grain. angular-subangular. poorly sorted. loose, occasional gravel. BOULDER
10	D. G. CONCRETE				٥	N			SP	SAND, DLIVE-BROWN
-30	. 6. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	4-1	X	٥	٥	2			SP	SAND, OLIVE-BROWN coarse-medium grain. angular-subangular, poorly sorted. loose, occasional gravel. BOULDERS ("soil-4-1" collected at 14:15 on 2-1-90)
40	Q,00			0	٥	Z			SP	SAND, MULTICOLORED coarse grain, angular-subangular, poorly sorted, abundant boulder fragments. BOULDERS
50	STEEL CASING			0	0	N			SP	SAND, MULTICOLORED coarse grain, subangular-angular, poorly sorted, loose, abundant gravel.
60	LC STEEL			0	۵	N			SP	SAND, MULTICOLORED medium-coarse grain, angular-subangular, poorly sorted, abundant gravel.
70	0.0.0.v			0	٥	N			SP	SAND, MULTICOLORED medium-coarse grain, angular-subangular, poorly sorted, occasional gravel.
-80	9.40			٥	٥	N			SP	SAND, MULTICOLORED medium-coarse grain, angular-subangular, poorly sorted, occasional gravel, abundant rock fragments (schist).
90				0	0	N			SP	SAND, MULTICOLORED medium to coarse grain. angular-subangular, poorly sorted. occasional gravel.
100	Q. 0.0N	4-2	X	٥	٥	N			35	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, occasional rock fragments. ("soil-4-2" collected on 2-2-90)

									ΞE	BASCO ENVIRONMENTAL
GEC DRI	DJECT JPL ESI CATION <u>Pasadena, Cal</u> CLOGIST/ENGINEER <u>M.</u> CLLING COMPANY <u>Beyli</u> CLLING METHOO <u>Mud Ra</u>	Cut]	er.				. MW-4 DRILL HOLE DIAMETER (in) 18.5/12.25 GROUND LEVEL ELEVATION (ft) 1083 TOTAL DEPTH OF HOLE (ft) 605 DEPTH TO WATER (ft) 108.6 DATE (start/finish) 1-31-90 to 2-6-90			
ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	H000	MOISTURE	STUBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
-100	E 5EAL —			0	0	N	Δ̈́		S	SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted. occasional gravel.
-110 -120	CASING————————————————————————————————————			٥	0	N			SP	SAND. MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted. some rock fragments.
130	LC STEEL CA			0	0	Z			SP	medium to coarse grain, angular-subangular, poorly sorted, loose, occasional rock fragments.
- 140	SCREEN 1			0	٥	N			SP SP	medium to coarse grain. angular-subangular. poorly sorted. loose.
- 150	304-SS			0	0	Z				SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose. BOULDER SAND, MULTICOLORED

medium to coarse grain, angular-subangular, poorly sorted, loose, occasional boulder fragments. المبينانين المينانين المينيانيين المينانيين الميناني 160 SAND, MULTICOLOREO medium to coarse grain. angular-subangular. poorly sorted. loose. ON 0 170 SAND. MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted. loose.
CLAY. BROWN LC STEEL CASING SP 0 ON 180 SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted, loose.
CLAY, SANDY, BROWN DON 190 SP SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted. loose. 0 0 N 4-3 ("soil-4-3" collected on 2-2-90) 200

WELL NO.	MW-4
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) _18.5/12.25
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1083
GEOLOGIST/ENGINEER <u>M. Cutler, M. Barnes</u>	TOTAL DEPTH OF HOLE (ft) 605
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 108.6
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-31-90 to 2-6-90</u>

0ЄРТН (f t.)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	R000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
-200	SEAL —			0	٥	2			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose. BOULDER
210	L CASING————————————————————————————————————			٥	٥	2			SP	SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted, loose, occasional granite fragments.
- 550	SCREEN 2			0	0	Z			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose, some rock fragments (metamorphic).
230	304-SS S			0	0	Z			SP	SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted. loose, some rock fragments (metamorphic).
-240 - - - - 250	* * * * * * * * * * * * * * * * * * *			0	0	Z			SP	SAND. MULTICOLDRED medium to coarse grain, angular-subangular, poorly sorted, loose, occasional rock fragments.
250				0	0	Z			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose.
270	CASING————————————————————————————————————			0	۵	N			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose.
280	STEEL			٥	٥	N			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose, occasional rock fragments.
	LC BENTONI			0	0	N			SP	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose, occasional rock fragments.
-300		4-4	X	0	٥	N			SP	SAND. MULTICOLORED medium to coarse grain. angular-subangular. poorly sorted, loose. occasional rock fragments. CLAY, SILTY, BROWN ("soil-4-4" collected on 2-2-90)

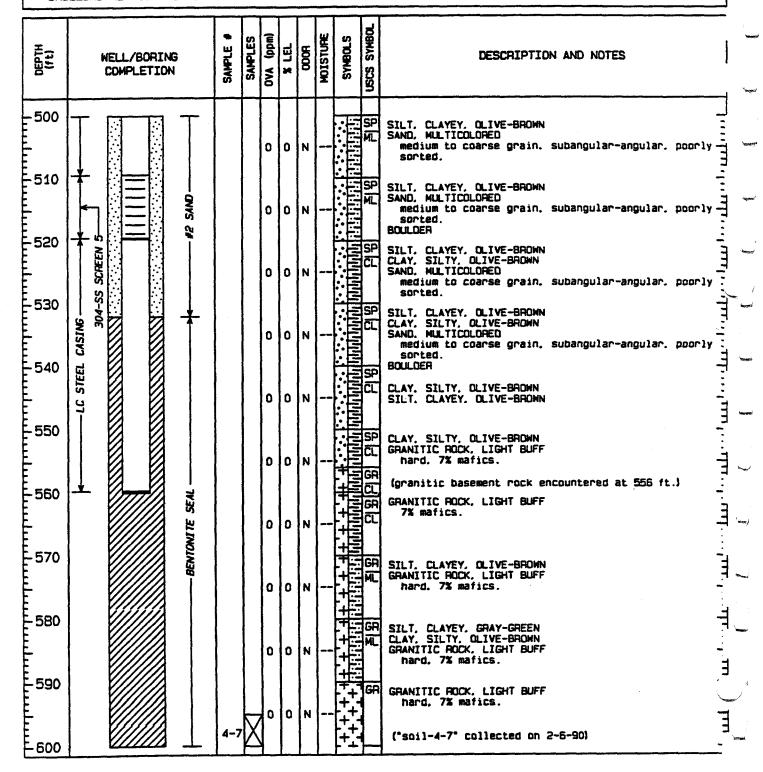
WELL NO. MW-4 PROJECT JPL ESI DRILL HOLE DIAMETER (in) 18.5/12.25 LOCATION Pasadena, California GROUND LEVEL ELEVATION (ft) 1083 GEOLOGIST/ENGINEER M. Cutler, M. Barnes TOTAL DEPTH OF HOLE (ft) 605 DRILLING COMPANY Beylik DEPTH TO NATER (ft) 108.6 DRILLING METHOD Mud Rotary DATE (start/finish) 1-31-90 to 2-6-90

оертн (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	* LEL	8000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
300	SCHEEN 3			٥	٥	N			CL	CLAY. SILTY. OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain. angular-subangular. poorly— sorted. loose.
-320				0	0	Z		<u> </u>	유민	SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly sorted, loose. CLAY, SILTY, OLIVE-BROWN
- 330	- SAND			٥	O	Z			SP	SAND, MULTICOLOPED medium to coarse grain. angular-subangular. poorly sorted. loose. BOULDER
340				٥	٥	N		Table Territor	SP CL	CLAY, SILTY, OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly— sorted, loose.
350	*			٥	٥	N			SP	SAND. MULTICOLORED medium to coarse grain. angular-subangular. poorly: sorted. loose. CLAY. SILTY. OLIVE-BROWN
360	EL CASING-			٥	٥	Z			SP CL	CLAY, SILTY. DLIVE-BROWN SAND, MULTICOLORED medium to coarse grain. angular-subangular. poorly— sorted. loose.
370	LC STEEL			٥	٥	N			SP	CLAY, SILTY, OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain, angular-subangular, poorly— sorted, loose.
	SCREEN 4			٥	0	Z		iliteri interior	SP	CLAY, SILTY. OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain. angular-subangular, poorly— sorted. loose.
380	-304-SS SCI			٥	٥	z		: =	SP	SILT. CLAYEY. OLIVE-BROWN SAND. MULTICOLORED coarse to medium grain. angular-subangular. poorly- sorted. loose.
400		4-5	X	0	٥	N		*•	SP	SILT. CLAYEY, DLIVE-BROWN SAND. MULTICOLORED coarse to medium grain, angular-subangular, poorly sorted. loose. ("soil-4-5" collected at 11: 40 on 2-5-90)

WELL NO.	MW-4
PROJECT JPL ESI	ORILL HOLE DIAMETER (in) 18.5/12.25
LOCATION <u>Pasadena, California</u> GEOLOGIST/ENGINEER <u>M. Cutler, M. Barnes</u>	GROUND LEVEL ELEVATION (ft) 1083 TOTAL DEPTH OF HOLE (ft) 605
DRILLING COMPANY Beylik	DEPTH TO NATER (ft) 108.6
DRILLING METHOD <u>Mud Rotary</u>	DATE (start/finish) <u>1-31-90 to 2-6-90</u>

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	א רבר	8000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
- 400 E				D	0	z			SP ML	SILT. CLAYEY. OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain. subangular-angular. poorly— sorted. loose.
410	#2 SAND			٥	0	Z			SP ML	SILT, CLAYEY, OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain, subangular-angular, poorly— sorted, loose.
420	+			٥	٥	Z			SP ML	SILT. CLAYEY. OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain. subangular-angular, poorly— sorted. loose (possibly recirculated material).
440				0	٥	Z			SP	SILT, CLAYEY, OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain. subangular-angular, poorly sorted, loose (possibly recirculated material).
450	CASING—			0	0	Z			왕보	SILT. CLAYEY. OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain, subangular-angular, poorly— sorted. loose (possibly recirculated material).
450	LC STEEL CAS			0	0	Z			\$P M	SILT. CLAYEY, DLIVE-BROWN SAND, MULTICOLORED medium to coarse grain. subangular-angular, poorly— sorted, loose.
470				0	0	2			SP	SILT. CLAYEY, OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain, subangular-angular, poorly— sorted, loose. BOULDER
480				٥	٥	Z			유보	SILT. CLAYEY, OLIVE-BROWN SAND. MULTICOLORED medium to coarse grain. subangular-angular, poorly— sorted. loose.
490	SAND			0	٥	2			SP ML	SILT, CLAYEY, OLIVE-BROWN SAND, MULTICOLORED medium to coarse grain, subangular-angular, poorly— sorted.
-500		4-6	X	0	٥	N			유보	SAND, MLLTICOLORED medium to coarse grain, subangular-angular, poorly sorted. SILT, CLAYEY, OLIVE-BROWN ("spil-4-6" collected at 15: 30 on 2-5-90)

WELL NO.	MW-4
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) _18.5/12.25
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1083
GEOLOGIST/ENGINEER <u>M. Cutler</u> , M. Barnes	TOTAL DEPTH OF HOLE (ft) 605
DRILLING COMPANY Beylik	DEPTH TO NATER (ft) 108.6
DRILLING METHOD Mud Rotary	DATE (start/finish) <u>1-31-90 to 2-6-90</u>



LO(GE(DR)	OJECT JPL ESI CATION Pasadena, Ca. DLOGIST/ENGINEER M. CLLING COMPANY Beyl: CLLING METHOD Mud Ro	Cut) ik	ler.	-				DRILL HOLE DIAMETER (in) _18.5/12.25 GROUND LEVEL ELEVATION (ft) _1083 TOTAL DEPTH OF HOLE (ft) _605 DEPTH TO WATER (ft) _108.6 DATE (start/finish) _1-31-90 to 2-6-90			
DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
-600				C		2		+ + + + + + + + + + + + + + + + + + +	GA	GRANITIC ROCK, LIGHT BUFF hard, 7% mafics.	

WELL NO.	MW-5
PROJECT JPL ESI	DRILL HOLE DIAMETER (in)
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1070
GEDLOGIST/ENGINEER <u>M. Cutler, M. Barnes</u>	TOTAL DEPTH OF HOLE (ft) 145
DRILLING COMPANY Beylik	DEPTH TO NATER (ft) 98.43
DRILLING METHOD <u>Percussion Hammer</u>	DATE (start/finish) <u>2-12-90 to 2-13-90</u>

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	8000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
0	20. Q . d			0	٥	Z	SM		SW	SAND, OLIVE-BROWN coarse-fine grained, subangular, poorly sorted, abundant gravel ("soil-5-1" collected at 9:15 on 2-12-90)	
10	CONCRETI	5-1	×	o	a	Z	SM		SW	SAND, OLIVE-BROWN fine-coarse grained, subangular, v.poorly sorted, abundant cobbles up to 5 cm.	mhint
20	7.0 0 . D			0	٥	Z	SM		SW	SAND, RED-BROWN fine-coarse grained, subangular, v. poorly sorted, abundant gravel up to 3 cm.	باستليين
30	TO STEEL CASING			0	0	Z	SM		SW	SAND, RED-BROWN fine-coarse grained, subangular, v. poorly sorted, occasional gravel up to 3 cm.	Jumpon
40	l le le s	5-2	×	٥	۵	Z	SM		SW	SAND, RED-BROWN fine-coarse grained, subangular, v. poorly sorted, occasional gravel (*soil-5-2* collected at 10:00 on 2-12-90)	Time Time
-50 - - -	. A . B . O . D . G			0	0	z	SM		SM		استلسا
- 60 -	CONTO DE CONTO			0	0	צ	SM		SW	SAND, TAN-MEDIUM BROWN fine-coarse grained. subangular. poorly sorted. abundant gravel up to 2 cm.	
-70 - - -	es casin			٥	0	Z	DA	This trafficer	S# CL	SAND, SILTY, TAN fine-coarse grained, subangular, poorly sorted, some gravel, boulder at 73 ft., and CLAY, TAN	1111111111
-80 -90	SCREEN 304			٥	0	Z			SW	SAND, TAN-RED BROWN fine-coarse grained, subangular, poorly sorted, some gravel, boulder at 84 ft.	بليينانييا
90	304-SS SCR	5-3	X	٥	٥	N	쵸 		SW	SAND, OLIVE BROWN-RED BROWN medium-coarse grained, subangular-angular, poorly sorted, occasional gravel up to 1.5 cm. ("soil-5-3" collected at 15: 30 on 2-12-90)	7. /1111

WELL NO.	MW-5
PROJECT <u>JPL ESI</u> LOCATION <u>Pasadena, California</u> GEOLOGIST/ENGINEER <u>M. Cutler, M. Barnes</u> DRILLING COMPANY <u>Beylik</u> DRILLING METHOD <u>Percussion Hammer</u>	DEPTH TO WATER (ft) 98.43

DEPTH (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	* LEL	HOGO	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
100				٥	0	N	WT	A A	SM	medium-coarse grained, subangular-angular, poorly
120	204-SS SCREEN-CASING			0	٥	N	NT		S.M	SAND, SILTY, BROWN coarse grained, subangular, poorly sorted, occasional gravel up to 1.5 cm.
130	1C STEEL CAS			٥	0	N	WT		SW	SAND. SILTY. BROWN coarse grained, subangular, poorly sorted. occasional gravel up to 2 cm.
140		5-4	X		0				SW	SAND, SILTY, BROWN coarse grained, subangular, poorly sorted, occasional gravel up to 1.5 cm. SAND, SILTY, BROWN coarse grained, subangular, poorly sorted, occasional gravel up to 2 cm. SAND, MULTICOLOPED coarse grained, subangular, moderately sorted, occasional gravel. ("soil-5-4" collected at 12:00 on 2-13-90) SAND, MULTICOLOPED coarse grained, subangular, moderately sorted, occasional gravel.
	<u> </u>			O	٥	N	WT			occasional gravel.
	,									

WELL NO.	MM-6
PROJECT JPL ESI LDCATION Pasadena, California	DRILL HOLE DIAMETER (in)
GEOLOGIST/ENGINEER <u>M. Cutler, H. Papenguth</u> DRILLING COMPANY <u>Beylik</u>	TOTAL DEPTH OF HOLE (ft) 247
DRILLING METHOD Percussion Hammer	

DEPTH (f.t.)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	800B	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
lumbur 1	0.0.0			0	٥	N	SM		SW	SAND. SILTY. BROWN medium grain. silty. subangular. moderately sorted. abundant gravel and cobbles. ("soil-6-1" collected at 14: 45 on 2-15-90)
10	CONCRETE	6-1	X	٥	0	N	SM		SW	medium grain. subangular. moderately sorted.
20	0.00			o	0	Z	SM		SW	SAND. SILTY. BROWN-RED BROWN medium grain. subangular. moderately sorted. occasional gravel.
30	0.0.00			0	0	Z	SM		SW	SAND, SILTY. BROWN fine grain, subangular, moderately sorted. occasional gravel up to 1 cm.
40	1 4 4			0	0	N	SM		SW	SAND. SILTY. BROWN-RED BROWN medium grain. subangular. moderately sorted. occasional gravel. SAND. SILTY. BROWN fine grain. subangular. moderately sorted. occasional gravel up to 1 cm. SAND. SILTY. BROWN fine grain. subangular. moderately sorted. occasional gravel up to 1 cm. (*soil-6-2* collected at 15:20 on 2-15-90) SAND. SILTY. BROWN fine grain. subangular. moderately sorted. occasional gravel up to 1 cm.
50	LC STEEL CASING-	6-2	\boxtimes	٥	٥	2	SM		SW	SAND, SILTY, BROWN fine grain, subangular, moderately sorted, occasional gravel up to 1 cm.
60 1	0.00			0	٥	Z	SM		SW	SAND, SILTY, BROWN fine grain. subangular, moderately sorted, occasional gravel up to 1 cm.
-70 - - - -	V 4.4 Q			0	٥	Z	SM	· • · •	SW	SAND. SILTY. BROWN fine grain. subangular. moderately sorted. occasional gravel up to 1 cm.
90	0 0 0 0			0	0	N	SM	ا	SW	SAND, SILTY, BROWN fine grain, subangular, moderately sorted, occasional gravel up to 1 cm.
-90 	70.0 p.			0	0	N	SM		SW	SAND, BROWN medium grain, subangular, moderately sorted, occasional gravel up to 2 cm. BOULDER
100									旦	("soil-6-3" collected at 16:40 on 2-15-90)

WELL NO.	MW-6
PROJECT <u>JPL ESI</u> LDCATION <u>Pasadena, California</u> GEOLOGIST/ENGINEER <u>M. Cutler, H. Papenguth</u>	DRILL HOLE DIAMETER (in)
DRILLING COMPANY Beylik DRILLING METHOD Percussion Hammer	DEPTH TO NATER (ft) <u>205.8</u> DATE (start/finish) <u>2-15-90 to 2-24-90</u>

0ЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
100	0 0 p	6-3	×		0	N	SM		SW	medium grain, subangular, moderately sorted, occasional gravel up to 2 cm.	
110	0 0			0	O	Z	SM		SN	SAND. BROWN medium grain, gravely, subangular, moderately sorted.	
120	00,00,			0	0	N	SM		SW	SAND, BROWN medium grain, gravely, subangular, moderately sorted.	
130 140	D. G. A. G. O. D. D. G. A. G. O. D. VOLCLAY GROUT			0	0	N	SM		SM	SAND. BROWN medium grain, gravely, subangular, moderately sorted.	
150	0 0	6-4	X	٥	٥	N	SM		SM	SAND, SILTY, BROWN fine to coarse grained, occasional peobles and cobbles of granitic rock. BOULDER ("soil-6-4" collected at 8:00 on 2-16-90)	
160	0.0.0.0.0			0	0	N	SM		SW	cobbles.	11111111
170	. D. O.			0	O	N	SM		SW	fine to coarse grained. occasional peobles and cobbles.	
180	O D			٥	٥	N	SM		SW	SAND, BROWN very fine to coarse grained, poorly sorted, occasional gravel to cobbles. SAND, BROWN	11111111
190	- 304-55 CASINE			٥	٥	N	SM DR		ML	very fine to coarse grained, abundant silt and clay, few peobles, and	11111111
200	* 3	6-5	×	0	٥	N	SM		<i></i>	fine to very coarse grained, abundant subrounded gravel. BOULDER ("soil-6-5" collected at 14: 15 on 2-16-90)	

WELL NO.	MW-6
PROJECT <u>JPL ESI</u> LOCATION <u>Pasadena, California</u>	ORILL HOLE DIAMETER (in) 11 GROUND LEVEL ELEVATION (ft) 1189
GEOLOGIST/ENGINEER <u>M. Cutler, H. Papenguth</u> DRILLING COMPANY <u>Beylik</u>	TOTAL DEPTH OF HOLE (ft) 247 DEPTH TO WATER (ft) 205.8
DRILLING METHOD <u>Percussion Hammer</u>	DATE (start/finish) 2-15-90 to 2-24-90

ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	8000 8000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
-200 -210				0	0	N	礻		SW	SAND. BROWN fine to medium grained, abundant silt and clay. moderately sorted, abundant biotite, some metamorphic rock fragments. BOULDERS
	SCREEN			0	0	N	DA		Š	SAND, BROWN fine to medium grained, abundant silt and clay, moderately sorted, abundant biotite, occasional igneous and metamorphic rock fragments. BOULDERS
220	304-SS SCF			0	0	2	SM		SM	SAND. SILTY. BROWN coarse grained, abundant clay, moderately sorted, igneous and metamorphic rock fragments, abundant gravel up to Bmm.
230				٥	0	2	WT		SW	SAND. SILTY. BROWN coarse grained. abundant clay. moderately sorted. igneous and metamorphic rock fragments. abundant gravel up to 8mm.
240		6-6	X	0	0	Z	WT		SW	SAND. SILTY. BROWN coarse grained, abundant clay, moderately sorted, igneous and metamorphic rock fragments, abundant gravel up to 8mm. ("soil-6-6" collected at 8:10 on 2-23-90)
								٠		

WELL NO.	MW-7
PROJECT JPL ESI	DRILL HOLE DIAMETER (in) 11
LDCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1213
GEOLOGIST/ENGINEER <u>M. Cutler</u>	TOTAL DEPTH OF HOLE (ft) 276
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 236.2
DRILLING METHOD <u>Percussion Hammer</u>	DATE (start/finish) <u>2-28-90 to 3-5-90</u>

ОЕРТН (f t)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
10	CONCRETE	7-1	X	0	0	N	SM		SC	SAND. BROWN very fine to coarse grained. abundant silt and clay. subangular. poorly sorted. common gravel and pebbles. ("sail-7-1" collected at 11:00 on 2-28-90)
1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	0	Z	SM	- - - -	SC	SAND, BROWN very fine to coarse grained, abundant silt and clay, poorly sorted, common gravel.
20	0 0 D			0	0	N	SM		SC	SAND, BROWN very fine to medium grained, abundant silt and clay, poorly sorted, abundant cobbles of granite rock.
30	D. D. E.			0	0	Z	SM		SC	SAND. BROWN very fine to coarse grained, abundant silt and clay, subangular, poorly sorted, abundant pebbles and cobbles.
40	ISING CO. O. O. O. O. O. O. O. O. O. T. O. O. O. O. T. O. O. O. O. T. O.			٥	O	2	SM		SC	SAND. BROWN very fine to coarse grained, common silt, abundant gravel and pebbles.
50	STEEL CA	7-2	X	0	0	Ŋ	SM		SC	("soil-7-2" collected at 11:50 on 2-28-90) SAND. BROWN very fine to coarse grained. common silt. abundant gravel and pebbles. BOULDERS
60	1 a Q			٥	0	z	SM		SC	SAND, BROWN fine to very coarse grained, abundant peobles and cobbles.
70	P. A. B. O.			0	0	Z	SM		SC	SAND. BROWN fine to very coarse grained, abundant pebbles and cobbles.
80 E-80	0,00v			٥	0	N	SM		SC	SAND, BROWN very fine to coarse grained, abundant silt, subangular, poorly sorted, common gravel.
90	0.0.0.0.0 0.0.0.0			0	٥	2	SM	•	SM	SAND, BROWN very fine to coarse grained, abundant silt, subangular, poorly sorted, common gravel. SAND, LIGHT BROWN fine to very coarse grained, subangular, poorly sorted, loose, abundant gravel.
100		7-3	×					***		("soil-7-3" collected at 13:05 on 2-28-90)

WELL NO). MW-7
PROJECT _JPL_ESI	DRILL HOLE DIAMETER (in)
LOCATION <u>Pasadena, California</u>	GROUND LEVEL ELEVATION (ft) 1213
GEOLOGIST/ENGINEER M. Cutler	TOTAL DEPTH OF HOLE (ft) 276
DRILLING COMPANY Beylik	DEPTH TO WATER (ft) 236.2
DAILLING METHOD <u>Percussion Hammer</u>	DATE (start/finish) <u>2-28-90 to 3-5-90</u>

ОЕРТН (ft)	WELL/BORING COMPLETION	SAMPLE #	SAMPLES	OVA (ppm)	X LEL	BOOD	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES	
100	Q,000.			٥	0	N	SM	A . A .	SM	SAND, BROWN fine to very coarse grained. subangular. poorly sorted. common silt. common gravel and pebbles.	
110	0.0.0			٥	۵	Z	SM		SC	SAND. BROWN fine to very coarse grained. subangular. poorly sorted, with trace silt and clay. BOULDERS	
120	0 . V . Q . Q			0	0	N	DR		SC	SAND. BROWN fine to very coarse grained. subangular. poorly sorted. common silt. abundant pebbles and cobbles.	
130	0,00,0			0	0	N	DR		SM	SAND, BROWN fine to very coarse grained, subangular, poorly sorted, with trace of clay and silt.	L
140	LC STEEL CASING————————————————————————————————————	7-4	X	٥	0	N	DR		SM	SAND. BROWN fine to very coarse grained, subangular, poorly sorted, common silt, common gravel and pebbles.	7
150	LC STEEL CASIN			0	o	N	DR	1	SM	("soil-7-4" collected at 14: 15 on 2-28-90) SAND, BROWN fine to very coarse grained, subangular, poorly sorted, common silt, common gravel and pebbles.	- - - -
150	0.0.0.v			0	٥	N	DA	:	SM	BOULDER SAND, BROWN fine to very coarse grained, subangular, poorly sorted, common silt, common gravel and pebbles.	- गग
170	0.0.0			0	0	N	SM		SM	SAND, BROWN fine to coarse grained, abundant silt, subangular, poorly sorted, common gravel and peobles.	百 - -
180	0. C. V. Q. O			٥	٥	N	DR	A . A .	SM	SAND. BROWN fine to very coarse grained, abundant silt, subangular, poorly sorted, abundant gravel to cobble sized granitic rocks.	다. - 크
- 190 - - - - - - - - -	P. A. B. O. D. F.	7-5	X	٥	٥	И	DR		SM	SAND. BROWN fine to very coarse grained, abundant silt, subangular, poorly sorted, abundant gravel and cobble sized rocks. ("soil-7-5" collected at 16:50 on 2-28-90)	

LOC GEO DRI	OJECT <u>JPL ESI</u> CATION <u>Pasaden</u> OLOGIST/ENGINEER ILLING COMPANY ILLING METHOO _	_M. (Beylil	Cut] k	er				TOTAL DEPTH OF HOLE (ft) 276 DEPTH TO NATER (ft) 236.2		
ОЕРТН (ft)	WELL/BORING COMPLETION	-	SAMPLE #	SAMPLES	X LEL	H000	MOISTURE	SYMBOLS	USCS SYMBOL	DESCRIPTION AND NOTES
- 200	4.0.	T		d	0	Z	DR		SM	SAND, BROWN fine to very coarse grained, abundant silt. subangular, poorly sorted, abundant gravel and cobble sized granitic rocks.
-210 - -220	304-SS CASING	TE SEAL		c	0	и	DA		SM	fine to very coarse grained, abundant silt, subangular, poorly sorted, abundant gravel and cobble sized granitic rocks.
-230	†	BENTONITE		c	٥	Z	DA		SC SC	SAND, BROWN fine to very coarse grained, abundant silt. subangular, poorly sorted, abundant silt and clay. common pebbles of granitic rocks. BOULDER SAND, BROWN
-240		SAND		C	0	Z	Ϋ́		SM	fine to very coarse grained. abundant silt. subangular, poorly sorted. abundant clay, pebbles, and cobbles, and boulders of granitic rocks. BOULDER SAND. BROWN fine to very coarse grained, with abundant silt and
· -250	304-SS SCREEN	2	7-6	×	0	N	ST		SM	gravel. BOULDERS ("soil-7-6" collected at 10:00 on 3-2-90) SAND, BROWN fine to very coarse grained, abundant silt.
260	304			0		Z		• •	SW	subangular, poorly sorted, abundant cobbles. BOULDER SAND, BROWN medium to coarse grained, subangular to
270			7-7		0		ST		SW	subrounded, moderately sorted, abundant cobbles. BOULDER SAND, BROWN medium to coarse grained, subangular, moderately
		<u>+</u>		0	0	Z	ST			sorted, abundant cobbles. BOULDER ("soil-7-7" collected at 8: 10 on 3-5-90)

APPENDIX B
Westbay Report on Multi-Port Casing System
in Deep Monitoring Wells EMW-3 and EMW-4

COMPLETION REPORT NASA JET PROPULSION LABORATORY SITE PASADENA, CALIFORNIA

MONITORING WELL MW-3 AND MW-4 EQUIPPED
WITH THE WESTBAY MP SYSTEM.
Ebasco Subcontract No. 7708-905-2068

Prepared By:

Westbay Instruments Inc.

March 23, 1990

Westbay Ref.: WB650-90

Distribution List:

Ebasco Services Incorporated

Mr. Dan Melchior - 1 copy



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 - 3.2 Layout of MP System Casing Components
 - 3.3 Lowering of MP System Casing Components
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Appendix E

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Appendix G

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MW-3 Groundwater Sampling Field Data Sheets - 6 pages. MW-4 Groundwater Sampling Field Data Sheets - 6 pages.
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1. INTRODUCTION

This report and attachments document the technical services carried out by Westbay Instruments Inc. under Ebasco Services Incorporated Subcontract Number 7708-90S-2068. The Westbay MP System for groundwater monitoring was installed in monitoring wells MW-3 and MW-4 located at the NASA Jet Propulsion Laboratory site in Pasadena, California. Both monitoring wells were completed in alluvial materials adjacent to Arroyo Seco. The monitoring well designs which specified the depth and number of monitoring zones were provided to Westbay by Mr. Mark Cutler of Ebasco Services Incorporated.

Westbay representatives Erik Rehtlane and Kurt Seedhouse were on site from February 9, 1990 to March 6, 1990 to conduct the technical services as specified under the subcontract. Westbay representative David McEachern was on site from February 23, 1990 to March 5, 1990 as a Westbay trainee.

2. PREVIOUS ACTIVITIES

2.1 Monitoring Well MW-3

Prior to the installation of the MP System, MW-3 had been drilled by Beylik Drilling to a depth of 720 feet below ground surface by a rotary drilling technique with bentonite mud. Following drilling, a number of geophysical logs were obtained. Five monitoring zone depths were chosen based on the geological and geophysical information available. A 4-inch nominal I.D. butt-welded mild steel casing with ten foot long stainless steel screens at the intended monitoring levels was lowered to a depth of 700 feet.

Clean sand (# 2/12 Monterey) was used as a filter pack opposite the screen sections. The backfill seal material was a 1:1 mix of sand (Monterey #3) and Benseal (powdered bentonite). All backfill materials were pumped into the drillhole through a tremmie pipe.

Following the backfill placement, the monitoring zones were developed by Beylik Drilling by swabbing and bailing between each screen. This was followed by setting a straddle packer across each screen and pumping with a submersible pump. A flow rate of 5-7 USGPM was achieved from each screen. The discharge from each screen was clear prior to termination of pumping. The MP casing was installed as soon as practical following development in order to minimize the potential for cross-contamination of monitoring zones.

2.2 Monitoring Well MW-4

Prior to the installation of the MP System, MW-4 had been drilled to a depth of 605 feet below ground surface by a technique similar to that used for MW-3. Following drilling, a number of geophysical logs were obtained.



Five monitoring zone depths were chosen based on the geological and geophysical information available. A 4-inch nominal I.D. butt-welded mild steel casing with ten foot long stainless steel screens at the intended monitoring levels was lowered to a depth of 559 feet.

Clean sand (#2/12 Monterey) was used as a filter pack opposite the screen sections. The backfill seal material was a 1:1 mix of sand (Monterey #3) and Benseal (powdered bentonite). All backfill materials were pumped into the drillhole through a tremmie pipe.

Following the backfill placement, the monitoring zones were developed by Beylik Drilling by swabbing and bailing between each screen. This was followed by setting a straddle packer across each screen and pumping with a submersible pump. A flow rate of 5-7 USGPM was achieved from each screen. The discharge from each screen was clear prior to termination of pumping. This in turn was followed by setting the straddle packer across each screen and air lifting through the rods. This resulted in increased surge action and the discharge was dirty for some time prior to becoming clear. The MP casing was installed as soon as practical following development in order to minimize the potential for cross-contamination of monitoring zones.

3. INSTALLATION AND MONITORING, MW-3

Installation and monitoring work began at MW-3 on February 10, 1990 and ended on March 3, 1990. The following is a description of the installation procedures.

3.1 Final Preparation of Monitoring Well Design

A casing installation log was prepared on January 19, 1990 showing an arrangement of MP Casing components compatible with the described positions of the five stainless steel well screens previously installed in monitoring well MW-3. This information was provided by Mark Cutler of Ebasco Services. The MP packers were positioned above and below each well screen. MP measurement ports and pumping ports were positioned within each of the well screen sections. Additional measurement ports were positioned between the monitoring zones for QA testing purposes (QA zones).

3.2 Layout of MP System Casing Components

On February 10, 1990 the MP casing lengths and packers for MW-3 were laid out on casing racks. The MP components were arranged in the order in which they were to be lowered, according to the casing installation log. Each casing length was numbered sequentially from the bottom of the monitoring well, and an appropriate MP coupling was attached to the casing top. The length of each MP casing was measured and recorded on a Casing Length Measurement Record, which is provided in Appendix A. The MP casing components were protected by plastic shipping covers which were left in place



until installation. Magnetic location collars were clamped to the MP casing 2.2 ft above the center of each of the measurement ports located in a monitoring zone. Magnetic collars were not placed in the QA zones. The entire layout was stored in the Westbay rental truck overnight.

3.3 Lowering of the MP System Components

The MP casing was lowered on February 11, 1990. As each component was removed from the rack, the casing type, coupling type, and sequential number were checked against the casing installation log. The component was then attached to the MP Casing string being lowered into the drillhole. Each assembled pair of joints was hydraulically tested by applying a minimum internal pressure of about 80 psi for one minute. The pressures used and the test results were recorded on the Casing Installation Log. This procedure continued until all the MP System components had been placed in the drillhole. Table 5 is a summary of the depths of the MP System components installed. Table 6 is the MP System Casing Installation Log.

3.4 Inflation of MP System Casing Packers

On February 11, 1990, the MP casing packers were inflated in sequence beginning with the lowest packer in the monitoring well. Westbay's packer inflation tool was used for inflation. Pasadena City tap water provided by Beylik and obtained at the JPL site was used to inflate the packers. The gauge pressure and volume of water pumped were recorded at intervals and plotted for each packer. MP Packer Inflation Records for the 10 packers installed are provided in Appendix A.

3.5 Fluid Pressure Readings

Fluid pressures were measured February 12, February 21, and March 3, 1990. The plotted results are attached as Figures 1 and 2. Copies of the data sheets are included as Appendix E.

3.5.1 Monitoring Zone Fluid Pressure Readings

A plot of the equivalent depth to the water level in each monitoring zone is shown on Figure 1. Data from the five monitoring zones is shown, but data from the five QA zones has been omitted. The accuracy of each pressure reading is \pm 0.5 psi or approximately \pm 1.2 ft of water when the raw field pressure readings are used without further corrections. When a procedure that Westbay calls the Field Calibration Method is used in taking the readings an accuracy of approximately \pm 0.13 psi or approximately \pm 0.3 ft of water is obtained. Further increases in the accuracy of the pressure measurements can be made using the transducer calibration record with temperature corrections. These latter corrections have not been made in plotting Figures 1



and 2.

The fluid pressure results indicate that a downward gradient of approximately four feet of water exists from the top to the bottom of MW-3. It should be noted that DH-1, a nearby standpipe well drilled to a depth of 392 feet in 1982 and screened throughout its length, is approximately 75 feet from MW-3.

3.5.2 QA Port Fluid Pressure Readings

Figure 2 provides the equivalent depths to water for the monitoring zones, as well as the equivalent depths to water calculated from pressure measurements made through the QA ports. This data is used to help confirm that the MP packers are hydraulically sealing the annulus between the steel casing and the MP casing. The higher pressures measured at several QA ports in comparison to the pressures recorded at adjacent ports in screened monitoring zones indicate that the MP packers are hydraulically sealing the annulus as intended and that the steel casing welds are water-tight. The fluid pressures in the QA zones are expected to change and approach the pressure inside the MP casing as the pressure probe is repeatedly activated and deactivated in the QA port. Long term relaxation or creep of the MP packers may also permit a gradual decrease in the pressure measured outside the QA ports.

3.6 <u>Hydraulic Conductivity Testing</u>

A rising head hydraulic conductivity test was conducted at each monitoring zone prior to purging. Preliminary values for hydraulic conductivity were calculated using the method described by Hvorslev (1951). The hydraulic conductivity test field results for MW-3 are summarized on Table 1. Data sheets and plotted results are provided in Appendix B.

3.7 Purging

Development and primary purging of individual well screens had been carried out by the driller using a straddle packer apparatus and submersible pump. In addition, each monitoring zone was purged individually through the MP System pumping port coupling that had been installed. The purge criteria, as stated under the subcontract, was to airlift from each zone on the order of 3 hours. Purging was conducted from February 12 to February 20, 1990. Results are summarized on Table 3. The purge records (pumping logs) for each monitoring zone are provided in Appendix C.

3.8 Fluid Sampling

Fluid samples were taken from each monitoring zone with the Westbay electric sampler probe equipment and transferred to sample containers in accordance with instructions received from Ebasco representatives. Westbay's quality control checks for taking water samples were followed. If any of the quality control checks on a sampling run were found to be negative, the sample was discarded and the sampling run repeated following equipment decontamination. Sample documentation and sample custody at the wellhead were handled by Ebasco personnel.

Four 250 ml stainless steel sample bottles were run in tandem in order to obtain approximately 1 liter of sample fluid per run. The first run at a monitoring zone was used for field parameters only. Subsequent samples were transferred by opening the bottom valve of the bottom sample bottle and allowing the sample to flow into the appropriate container.

The decontamination procedure used on the MP System sampling equipment was to swab and rinse the sample bottles and sample pathways with an Alconox solution. This was followed by two rinses with clean water. Ebasco specified and supplied the cleaning agents, rinse water, and decontamination procedures.

4. INSTALLATION AND MONITORING, MW-4

Installation and monitoring work at MW-4 began on February 15, 1990 and ended on March 6, 1990. Following is a description of installation procedures.

4.1. Final Preparation of Monitoring Well Design

A casing installation log drawing was prepared on February 15, 1990 showing an arrangement of MP casing components compatible with the described positions of the five stainless steel well screens previously installed in monitoring well MW-4. This information was provided by Mark Cutler of Ebasco Services. The MP packers were positioned above and below each well screen. MP measurement ports and pumping ports were positioned within each of the well screen sections. Additional measurement ports were positioned between the monitoring zones for QA testing purposes (QA zones).

4.2 Layout of MP System Casing Components

On February 15, 1990 the MP casing lengths and packers for MW-4 were laid out on casing racks. The MP components were arranged in the order in which they were to be lowered according to the casing installation log. Each casing length was numbered sequentially from the bottom of the monitoring well, and an appropriate MP coupling was attached to the casing top. The length of each MP casing was measured and recorded on a Casing Length



Measurement Record, which is provided in Appendix A. The MP casing components were protected by plastic shipping covers which were left in place until installation. Magnetic location collars were clamped to the MP casing 2.2 ft above the center of each of the measurement ports located in a monitoring zone. Magnetic collars were not placed near the measurement ports in the QA zones. The entire layout was stored in the Westbay rental truck overnight.

4.3 Lowering of the MP System Components

The MP casing was lowered on February 16, 1990. As each component was removed from the rack, the casing type, coupling type, and sequential number were checked against the casing installation log. The component was then attached to the MP Casing string being lowered into the drillhole. Each assembled pair of joints was hydraulically tested by applying a minimum internal pressure of about 80 psi for one minute. The pressures used and the test results were recorded on the Casing Installation Log. This procedure continued until all the MP System components had been placed in the drillhole. Table 7 is a summary of the depths of the MP System components installed. Table 8 is the MP system Casing Installation Log.

4.4 Inflation of MP System Casing Packers

On February 17, 1990, the MP casing packers were inflated in sequence beginning with the lowest packer in the monitoring well. Westbay's packer inflation tool was used for inflation. Pasadena City tap water provided by Beylik and obtained at the JPL site was used to inflate the packers. The gauge pressure and volume of water pumped were recorded at intervals and plotted for each packer. MP Packer Inflation Records for the 10 packers installed are provided in Appendix A.

4.5 Fluid Pressure Readings

Fluid pressures were measured February 19, March 2 and March 5, 1990. The plotted results are attached as Figures 3 and 4. Copies of the data sheets are included as Appendix F.

4.5.1 Monitoring Zone Fluid Pressure Readings

A plot of the equivalent depth to the water level in each monitoring zone is shown on Figure 3. Data from the five monitoring zones is shown, but data from the five QA zones has been omitted. The accuracy of each pressure reading is \pm 0.5 psi or approximately \pm 1.2 ft of water when the raw field pressure readings are used without further corrections. When a procedure Westbay calls the Field Calibration Method is used in taking the readings an accuracy of approximately

 \pm 0.13 psi or approximately \pm 0.3 ft of water is obtained. Further increases in the accuracy of the pressure measurements can be made



using the transducer calibration record with temperature corrections. These latter corrections have not been made in plotting Figures 3 and 4.

The fluid pressure results indicate that a downward gradient of approximately eight feet of water exists from the top to the bottom of MW-4. To our knowledge, no fully screened standpipe wells are in close proximity to MW-4.

4.5.2 <u>QA Port Fluid Pressure Readings</u>

Figure 4 provides the equivalent depths to water for the monitoring zones as well as the equivalent depths to water calculated from pressure measurements made through the QA ports. This data is used to help confirm that the MP packers are hydraulically sealing the annulus between the steel casing and the MP casing. The lower pressures measured March 5, 1990 at several QA ports in comparison to the pressures recorded at adjacent ports in screened monitoring zones indicate that the MP packers are hydraulically sealing the annulus as intended and that the steel welds are water-tight. These QA zone fluid pressures are expected to change and approach the pressure inside the MP casing as the pressure probe is repeatedly activated and deactivated in the QA port.

As indicated on Figure 4 the head in QA zone 9 on March 5 is similar to those recorded at the adjacent monitoring zones. A supplemental test was conducted March 6 to confirm the proper sealing of the MP packers. This supplemental test indicated that all of the MP packers are hydraulically sealing the annulus as intended and are functioning normally. An earlier supplemental test conducted soon after installation had not provided conclusive evidence that the MP packers were sealed against the 4" steel pipe. This was probably due to a suspected pronounced axial seam on the interior wall of the steel well casing. Long term packer creep into any irregularities on the interior casing wall over the intervening two week period most likely resulted in the differences between the results of these supplemental tests. These suspected pipe irregularities are not expected to adversely effect the long term use and performance of the MP packers.

4.6 Hydraulic Conductivity Testing

A rising head hydraulic conductivity test was conducted at each monitoring zone prior to purging. Preliminary values for hydraulic conductivity were calculated using the method described by Hvorslev (1951). The hydraulic conductivity test field results for MW-4 are summarized on Table 2. Data sheets and plotted results are provided in Appendix B.



4.7 Purging

Development and primary purging of individual well screens had been carried out by the driller using a straddle packer apparatus and submersible pump or airlift. In addition, each monitoring zone was purged individually through the MP System pumping port coupling that had been installed. The purge criteria, as set out in the subcontract, was to airlift from each zone on the order of 3 hours. Purging was conducted from February 22 to February 26, 1990. Results are summarized on Table 4. The purge records (pumping logs) for each monitoring zone are provided in Appendix D.

4.8 Fluid Sampling

The sampling protocol for MW-4 was the same as used for MW-3, as described in Section 3.8.

5. TRAINING ACTIVITIES AND FUTURE OPERATION

Several Ebasco representatives received an introduction to the basics of MP System installation and operation. They are: Mark Cutler, Hans Papenguth, David Nye, Abid Loan, and Mike Barnes. Future MP System installations at this site under the direction of Ebasco would initially require a 2-man Westbay installation crew. Similarly, subsequent purging or monitoring activities would initially require two Westbay representatives.

Following the installation of several more MP System wells it should be possible to reduce to one, or perhaps no, Westbay representatives provided the designated Ebasco personnel have been adequately trained. The individuals named above would require the least additional training time due to their exposure to the MP System with the work described in this report.

0650.comrep



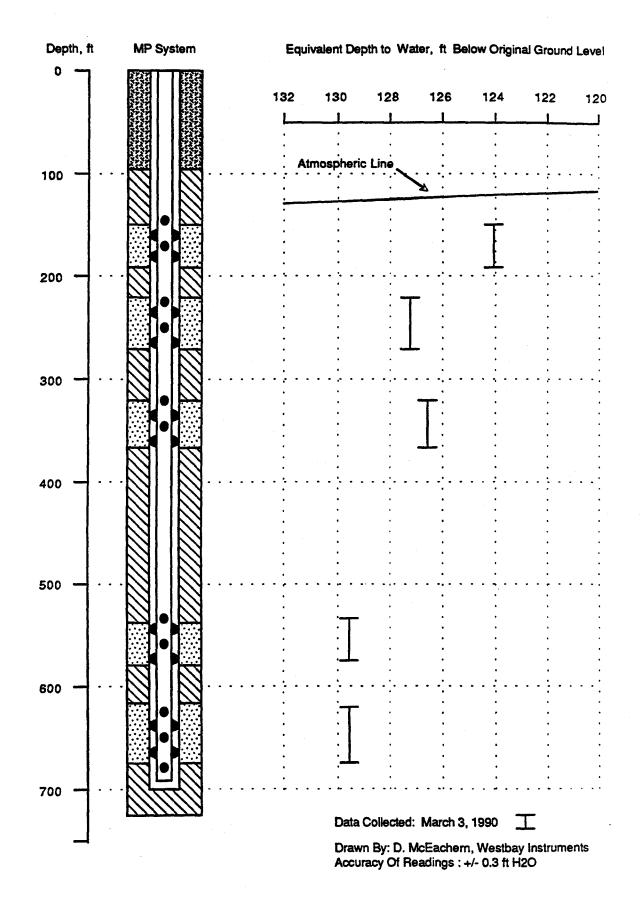


Figure 1. MW-3 Pressure Profile.

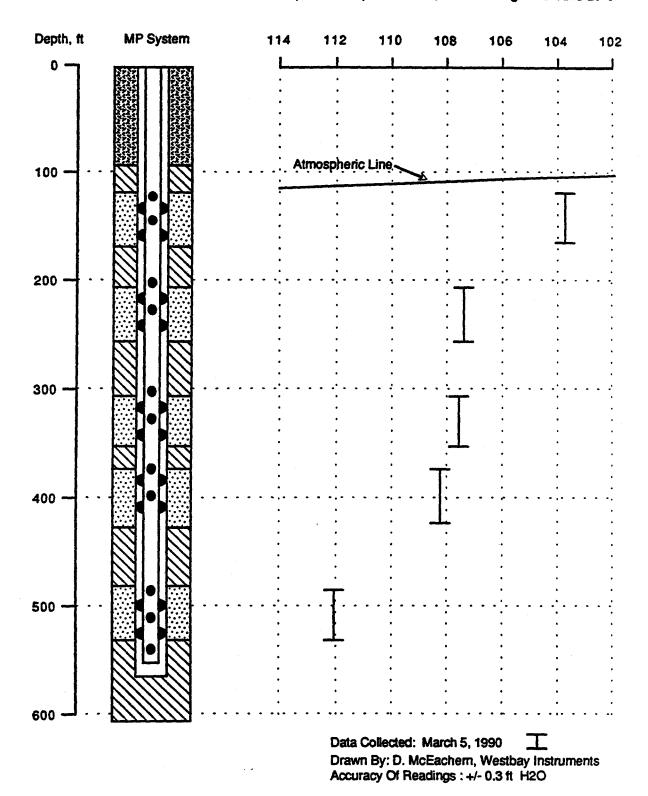


Figure 3: MW-4 Pressure Profile

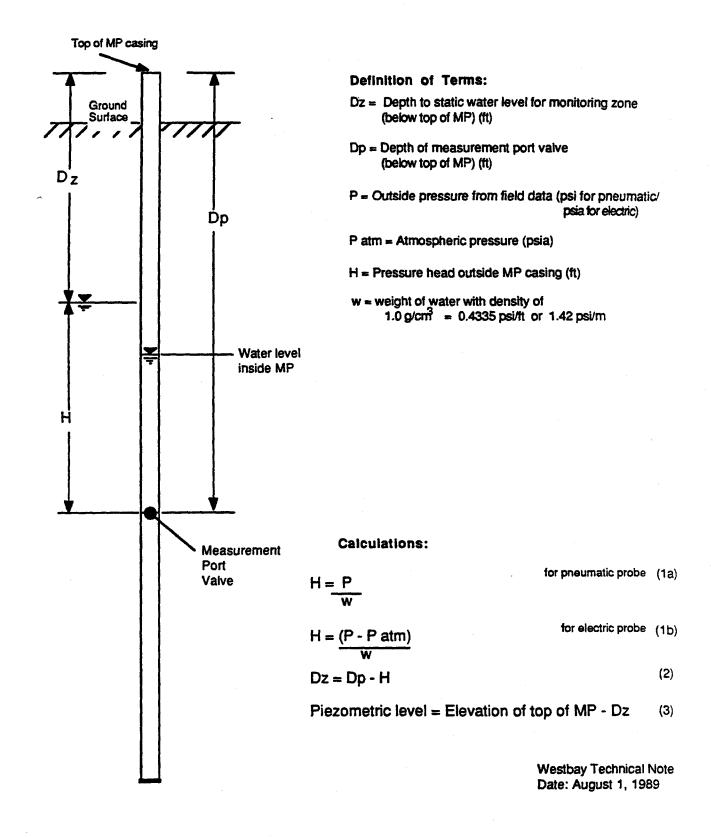


Figure 5. Piezometric Level Calculation Using Direct Method



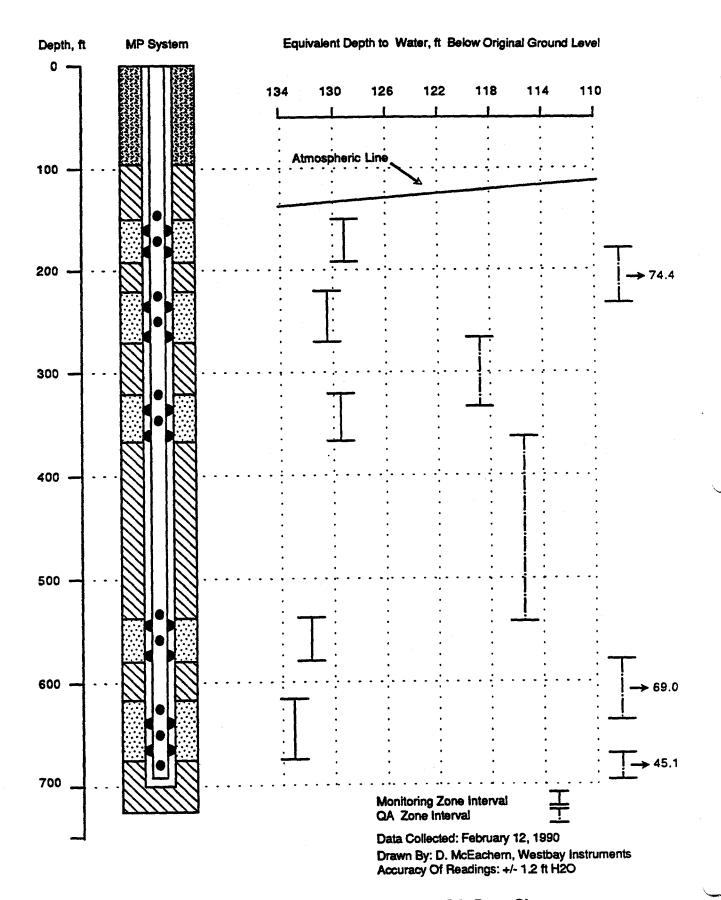


Figure 2. MW-3 Pressure Profile With QA Data Shown.

TABLE 1
Summary of Rising Head Hydraulic Conductivity Test Results, MW-3

Test Zone	<pre>K(est)* (cm/sec)</pre>
2	1.1×10^{-4} 5.4 × 10 ⁻⁴
6	6.0×10^{-5}
8	7.0×10^{-4}
10	8.9×10^{-4}

* After Hvorslev (1951)

** Test zone numbers refer to the MW-3 casing completion summary, Table 5

Note: Data collected using pressure probe EE172 and a Toshiba Laptop computer.

TABLE 2
Summary of Rising Head Hydraulic Conductivity Test Results, MW-4

Test Zone	K(est)*(cm/sec)
2	1.1 x 10 ⁻⁴ 3.0 x 10 ⁻⁴
6	4.1×10^{-4}
8	3.6×10^{-4}
10	7.2×10^{-4}

- * After Hvorslev (1951)
- ** Test zone numbers refer to the MW-4 casing completion summary, Table 7.

Note: Data collected using pressure probe EE172 and Toshiba Laptop computer.

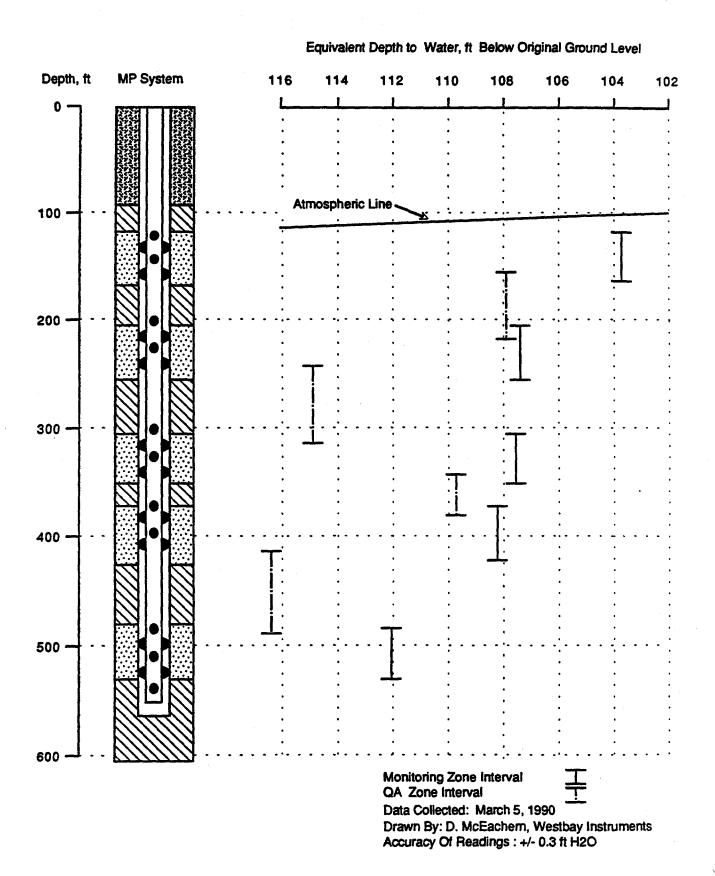


Figure 4. MW-4 Pressure Profile With QA Data Shown

TABLE 3

Purging Record Summary, MW-3

Project: NASA Jet Propulsion Laboratory Location: Pasadena, California

Monitoring Well: MW-3 Westbay Project Reference: WB650-90

Monitoring Zone No.	Date <u>Purqed</u>	Volume <u>Purged</u>	Purging Duration	Description of Discharge at <u>End of Purging</u>
2 4 6	Feb 12,13/90 Feb 13,14/90 Feb 14/90	96 gal.	5 1/4 hrs. 4 hrs. 3 1/4 hrs.	Hazy Light Brown Trace of Silt/ Cloudy
8 10	Feb 15/90 Feb 20/90	46 gal. 73 gal.	3 hrs. 4 hrs.	Cloudy Cloudy Hazy

TABLE 4

Purging Record Summary, MW-4

Project: NASA Jet Propulsion Laboratory Location: Pasadena, California Monitoring Well: MW-4

Westbay Project Reference: WB650-90

Monitoring Zone No.	Date <u>Purged</u>	Volume <u>Purged</u>	Purging <u>Duration</u>	Description of Discharge at <u>End of Purging</u>
2	Feb 23/90	63 gal.	3 hrs.	Clear
4	Feb 23/90	65 gal.	3 hrs.	Clear
6	Feb 24/90	78 gal.	3 hrs.	Clear
8	Feb 24/90	59 gal.	3 hrs.	Clear
10	Feb 26/90	65 gal.	3 hrs.	Clear

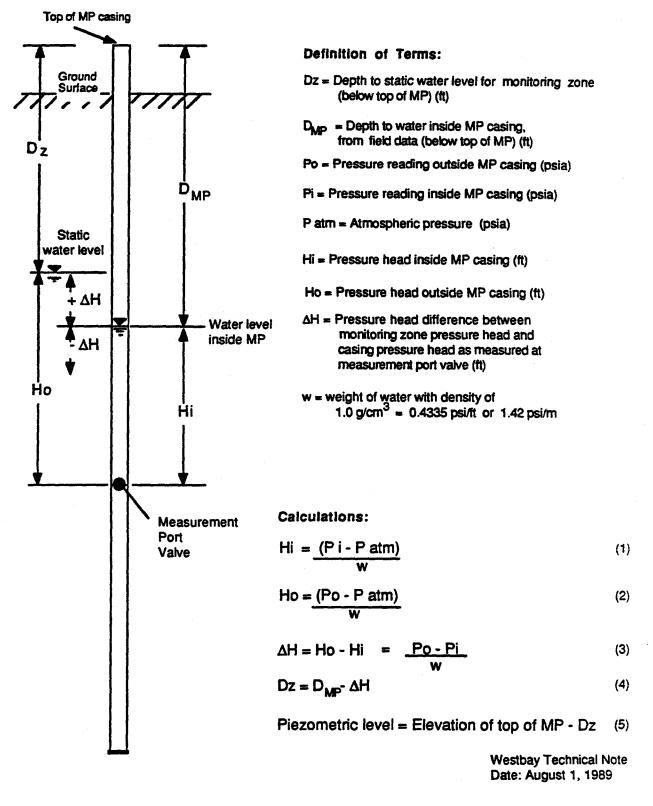


Figure 6. Piezometric Level Calculation Using Field Calibration Method



Westbay Instruments Inc.



CASING COMPLETION SUMMARY

Page	1	of	
-			

Site Location:	NASA	JET	PROPULSION	LARDRAT	OK'Y	· · · · · · · · · · · · · · · · · · ·	Installation Date: Feb 11,1990
Drillhole No.:	MW	3					Technician(s): ER/KS/B.NYE/M.CUTLER
Weather/Tempera	ture:						Job No./Client: WB 650
			^	C 1		^	

Completion	BACKFILL	SCREEN		<u>viginal G</u> ezometer		Surface ping Port	Volume	Apparent	Comments
Zone	Interval (f1)	-Length- INTERVAL	-	Depth	#	Depth	Pumped	'17"	(Geology, etc.)
QA I			2	668,0					Total Length MP = 688.0'
tone 2	615-679	650-660	4	653.0	3	663.0			Midpoint of Gupling #91 1.0" Above Original Fround Surface MP Botton at 687.9'
Q1 3			7	633.6	ļ				Above Original Ground Surface
7 one 4	547-581	555-565	15	558,0	14	568.0			.: MP Botton at 687.9'
an 5		·	18	5380					
Tore 6	320-366	344-354	39	346.0	38	356.0			Depths to center of couplings;
DA 7			42	326.0	ļ				does not account for thermal or
Zone 8	223-270	250-760	\$2	252.0	51	262.0			compression or tension effects.
Q19			55	232.0					
7.0ne. 10	155-192	170-180	62	172.0	61	182,0			Depths of briefill and well
									screen intervals provided by
					·				EBASCO
		٠.							
·									



ole De	on: <u>RSADENA</u> , <u>CALIFORA</u> epth: <u>720 ft</u> MP Depth: <u>CALIFORA</u> rement Datum: <u>GROUND</u> S	88 ft	Hole Dia	meter: 97	1 4" STEEL	Date Installed: FEB II	1,199	<u> </u>
easur Depth.	Geological Description	Geologic	,	Serial No.	Final Packer	Date Drawn: Comments	10	int
ft	Geological Description	Log	MP COSTO 63 MG 62	Batch No.	Pressure/Volume		joint	STS PORE
0	Total length of steel 702'6"	\times	80			62 13:37		Y
	Original and Steel 1026	J \				B1 - 90psi 13:33	7	1
	Original ground surface 2169 Below topof steel				¥	80-90mi 13:39	1	-
10	Lhanced Ground Surface H] [1./	1
	then cut off 2' 11" of f		77			13:24" + 8Litues	+	
	4" steel	\times				+ 8 Litres		
20 -	1.5' above " casing						1	\Box
	1 . h		78			90psi 13:20	1	
	Center of Coupling						Π	\Box
0	1,0'						-	\vdash
	1 1 2 0 1 [\times	77			90 <i>ps</i> i 13:17	1./	
	Grad Sunt L5'	$\langle \cdot \rangle$				<u> </u>	╫	\vdash
.	19 1 81 4							
6	¥ ¥ 14 16"		I Ц				. ,	
	6"		76			90psi 13:14	1	14
J	/*/*/	\times						
50 -		()					┼─	\vdash
.		\times	75		,	90psi 13:11	V	1
						+7 Litres		П
ا						+5 Litres 40		
50 7		\times		ĺ			1.7	
		()	74			90 psi 13:07	1~	⊦∸┤
	4"	$ \times $						
6 +							+-	
	1,5'hP		73			90psi 13:04	0	[]
I	Hydraulic							
80 +							┼	\vdash
	InteguatyTest	$ \times $	72			90psi 13:01	V	
1	392-7 @ 15:05 392.62@15:16		1/2			7073, 73.01	1	H
,	392.62@15:16 392.61@15:24				·			
70 -	HOTE: B" CASING HAS A LOCKABLE FOP						Τ.	П
. [LOCKABLE FOP.		71			90 psi 12:58	1	0
, [C 17 CA1	\searrow						
00	Grout To 98' H						ــــــــــــــــــــــــــــــــــــــ	Щ



Project:	NASA JET PROPULS	ION LA	BORATO	DRY /EE	BASLO	WB Ref:	WB	6.	50
Locatio	n: PASADENA, LALIFORNIA	4	Hole No.	ML	<i>y</i> <u>3</u>	Installed by:	ER /KS	10. N	IYE/M
Hole De	epth: 720 ft MP Depth: 6	88 FL	Hole Dia	meter 23	1/4" STEEL	.Date Installed:_	FEB.]],]	990
Measur	ement Datum: <u>LROUND SUR</u>	FALE	Datum E	levation:_		Date Drawn:_	In 3	1/90	, '
Depth.	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.	Final Packer Pressure/Volume	Comments		Joir Test	ts
100			70		745	90 psi 1	2:51	/	/
110 -	RENSFAL VULCLAY GROUT TO 98'				CRIGITAL SURFINE				
			69		FROM	90pci 1 +7 LH. & H. O	2:47		
120-					72.	+8LHres H.O			\dashv
	SEAL MATERIAL 1:1 MIX MONTEREY #3	*	68		CONTING	90 psi	12:42	+	
130 -	SAND AND RENSEAL		67		ð	90 psi	12:37	7	1
140-					naar				
טדין			4		2	90psi 1	2:36	7	싀
150-	l l				H4430			\dashv	
	A	000	65		70	90psi 12	2:31	V	ᅴ
160-		000	4			90 psi	12:28	기	기
170		000	43	₹* ÷		HOUTES .	12:25	<u>기</u>	기
170 -	ONE	Serect	اسمها	5260	172.0'	90psi 1	12:20	1	
180-	7/ 3MQZ	0 0 0 1 SCR	""		100 1	0		\dashv	-
		00	P	2730 3059	182.0'	 	12:16		
190-	V		66		· .	70PSI		+	
			59			90 <i>ps</i> i 12	:10	+	
200			1						\dashv
Re		Settlement Casina		Meas	urement C	Pumping Port Coupling	Rec	gular uplin	2



	on: <u>PASADENA</u> , CALIFOR epth: <u>720 ft</u> MPDepth: 6			meter 9	3 %"/4"<764)	Installed by: <u>ER/KS</u>	D.N	<u>iy€//</u> 00,
easu	rement Datum: GROUND Su	RFACE	Datum E	levation:_		Date Drawn: <i>TAU</i> .	_	
Depth. Ft	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.	Final Packer Pressure/Volume	Comments	Joint	
200	SEAL MATERIAL	<i>/</i>	58			90psi 12:05	J	1
10 -	SEAL MAJERIAL 1:1 MIX MONTERY #3 SAND AND BENSEAL.		57	٠.		90psi 12:02	1	V
20 -				•		Q		
3o -	A	000	56			90 _{psi} 11:59	0	0
	FILTER PACK MONTEREY #3/2 SANO		55	5262	232.01	90psi 11:56	√	/
40 -	ω		54	3060	·	90psi 11:53	V	1
50 -	3M0Z		53 2 _M	5263	2520'	90psi 11:50	J	1
.o -	in in		52	2263	·	90psi 11947 + Blifres + Blifres Tapwater		
, 		000	⊕ 51	2737 3061	262.0'	90 _{0s} ; 11:42	1	<u>/</u>
0	₩		50			90 _{psi} 1(:38	V	V
80 -	•		49			90psi 11:35	~	기
			48			90pst /1:31	/	4
90 -			48 47 46			90psi 11:25 90psi 11:23	ν 	当
00			45			90esi 11:28	V	/



	ement Datum: <u>GROUND SURI</u>	FALE	Datum E	levation:_		Date Installed: FEB Date Drawn: 720	3/,	190
epth.	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.	Final Packer Pressure/Volume	Comments	Joint	sts
00		/						
	h H		44			90 psi 11:20	V	1
0						٠.	·	Г
		/	43		·	90 psi 11:16	J	7
%	^	000				Add 91 itres H20		
30 -		<i>c</i> • •	42	5261	326.01	90psi 11:11 Add 81.1-es 4,0	1	V
		00				Pasadena Citymater from JPL Lab Tap.		
<u> </u>	9	00	41	3057		90psi 11:07	V	٢
	ZWE	000	40			90psi 11:04	V	٧
\downarrow	· · · · · · · · · · · · · · · · · · ·	O O SREEN	39	5254	3460'	90psi 11:00	V	•
7		° -				00.100		
o 		0 0	32	2734 3056	356.0'	90psi 10:56		L
	*	00	37			90 psi 10:53		<i>V</i>
0+		/	36 35			90 psi 10:47 90 psi 10:49	V	1
_								
10 +			34			90PSi 10:43	/	
-							_	
,	·		33			90psi 10:40	V	U
-							_	
2	H		32			90 <i>p</i> si 10:36	V	<u></u>



Depth.	Geological Description	Geologic	MP Casing	Serial No. Batch No.		Comments	Joint Tests
900				Baich No.	Pleade/Volume		joint pos
410			31		·	90psi 10:32	1
710						•	
420			30			90psi 10:28	11
430			29			9 Opsi 10:25	<i>U</i> ,
			28			96 <i>p</i> si 10:09	V
440							
450			27			90psi 10:06	11
160			26			90,psi 10:0(١
470			25		•	90 <i>p</i> si 9:57	الح الر
			24			9:54 (چ)	10
480							
490			23			70 _{psi} 9:50	11
						90psi 9:45	1 1



epth,	Geological Description	Geologic	MP Casing	Serial No.		Comments		int ests
6t 00	H	100	100	Batch No.	Pressure/Volume		joint	
-							 	\vdash
10 			ZI			90psi 9:42	1	1-
<u> </u>							<u> </u>	Ļ
0			20			90psi 9:37	~	1
<u> </u>					·			L
20-	·		17			900: 9:34	~	<u></u>
L								
			18	5255	538.0′	9:31 90 ps; 9:48	1	l _U
Ĺ	—	0 0 0				·		
		00	17			90æi 9:25	/	0
个		00	16	3062		90,si 9:22		
	4	6 2	M	5256	558.0'	90,si 9:19		1
一	NE	O SCREEN	15			/ 555. / 1.		Ī
	ZWE	0 .	0	7270	568.0°	900,9:15	. /	
十		000	1/4	2728 3055	368.0		V	١
-		0 0 0	13			900si 9:11		۲
0		0						
-			/2			90psi 937	V	۲
· 							\dashv	_
			"			9:03 nesi	1	<u>~</u>



	ment Datum: <u>GRound Sur</u>	PACE.	Datum E	levation:_		Date Drawn: <i></i>	<u> </u>
Depth.	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.	Final Packer Pressure/Volume	Comments	Join Test joint p
600			10			90psi08:59	7
610 +	A	6 6 6	9			90 es: 08:56	1
620			В			90ps) 08:53	>
630		, C		5258	633.0	90psi 08:49	
640	2		7				
550	INE	• •	5	305 1		90psi 08:45 90psi08:41	
660		«KE	4	5257	653.0'	90esi 0834	/\
		000	ş	273] 3052 5759	663.0'	90psi 08:30	
170 		00	Ž	5259	668.01	90051 08:26	
680	MALATINI TOOL SET TO	/	7			90K1 08:21	1
590	280 psi AFFEL I MOUTE STABILIZATION BOTTOM OF 4" STEEL					250-160 = 90 ps; 08:08 4" STEEL Haz CAP	<u> </u>



CASING COMPLETION SUMMARY

Page	of	

Site Location:	NASA JET	PROPULSION	LABORATORY	Installation Dat	e: Feb 16,1990
Drillhole No.:	19/2) -4			Technician(s):	FRIKS IN BARNIES
Weather/Temperat	ure:			Job No./Client:	
. •				•	

Completion	BAKFILL	SCREEN	Pi	ezometer	Pum	ping Port	Vo 1 ume	Apparent "T"	Comments
Zone	Interval (f4)	Length INTEKUAL	,	Depth	#	Depth	Pumped	"]"	(Geology, etc.)
QAI			2	527.6'					• •
ZONE Z	480-532	509.4 - 519.4	4	512,6'	3	522.6'			
QA3			7	492.6'				•	
ZONE 4	370-426	388:9- 39 <i>8:</i> 9	20	391.6'	19	401.6			
QA5		1	23	371.6'					
ZONE 6	303-348	319.6- 329.6	29	321.6	28	331.6'			
RAF			32	301.6'					
70NE8	203-257	237.2- 247.2	38	Z39.6'	39	249.6'			
ang			43	219.6'					
ZONE 10	121 - 169	146.0-	51	149.6'	50	159.6'			
<u> </u>	<u> </u>	-			 				
		·.							
	 								

TARIF

į (



- D	on: <u>Pasa DENA</u> <u>CALIFORN</u> epth: <u>605'</u> MP Depth:	547'	Hole No	meter //	1/4 /4 "	Data lastallastic Fee	3/10	_ <i></i>
	rement Datum: GROVND SURVE (
epth.	Geological Description	Geologic Log	MP Con 16	Serial No. Batch No.		Comments 400 16 LH20	Joint Joint	int sts poss
9	TEMPORARY (TOP OF MIP 3' EXTENSION LABOUR 6.L	$H \sim X$	67		HYDDAYLIC TEST (2) 6:39 p FED IL	69/Upital m. 68 lagit 1817	/	1
10 -		トレン	66		= 311.4 = 5 min	FRUM TOP M. P.		
	MIDPOINT OF COUPLING #69 71/2" BELOW				9:45a/m 31/4	FEBIT 3 STATED SYSTEM.		
?0 -	GROUND SURFICE (HSPHALT)		65			100psi /800	~	~
30 -	SUBSURFACE COMPLETION REMOVARIE EXTENSION		4			90 psi 17:58	V	<u>\</u>
10 -		X	63			18psi 17=54	<u> </u>	✓
, 00 -		\times	62			/10pc 17:52	V	w
0	24"	\times	61		•	100 psi 17:48	V	\ \ \
6 -	¥1.5" MP	\times	60			130 psi 17.47	✓ 	<u>-</u>
ю -	BENSEAL VOLCLAY		si		·	100 psi 17:44 400 l F-L	1/2 -	<u> </u>
0 -	GKOUT	\times	58			Bopsi 17.39	٧	V
00	SEAL MIXTURE	*	57			105psi 17=37	V	1



	instrumer	nts Inc./		Ca	ising installation Log	
Project:	Nasa JE	ET PROPULSION	LABORATORY	EBASCO	WB Ref: 650	
.ocation:	PASADENA	CALIFORNIA	Hole No	MW-4	Installed by: ER /K 5 /M. RAPNS	<u>۔</u>

Hole Depth: 605' MP Depth: 547' Hole Diameter. 121/4" 14 STEL Date Installed: FEE 16/90 GROUND SURFACE (ASPIALT) Datum Elevation: Measurement Datum:__ Date Drawn: Feb 15/90 Joint Serial No. Geologic MP Casing **Final Packer** Comments Geological Description Tests ftLog وما Batch No. Pressure/Volume 100 SEAL MATERIAL llopsi 17:35 1:1 MIX MONTEREY #3 110 56 SAND AND BENSEAL MIDDE TO MIDI GROUND 120 55 105psi 17:33 000 /30 54 105 psc 17 = 31 FILTER MODITEREY 17:28 140 O 3051 100psi 17.24 ADD 146420 146.8 149.6 5121 1000si 17=19 150 51 156.8 159.1' 2732 17:16 O 50 160 3043 49 000 100 psi 17:09 170 11005: 17:06 180 47 110psi 17=04 190 200 100pg 17:01 Settlement Pumping Regular Regular Measurement MP Packer Casing MP Casing Port Coupling Coupling Port Coupling

Instruments Inc.

Casing In

Project: Nasa JET Paragu Start Assassans JEB ASCO

epih.	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.		Comments	Joi Tes	
00		000					joint	POSS
10		00	44			100 psi 16=56 ADD 162 Hz0	V	V
zo		, .	43	5273 QA9	219.4	120psi 16:51	\(\)	ν
30	le 8		42	3050		100 psi 16=4;	/	V
40	J. J	237.2 — 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	40	5264	239.61	//opsi 16-4-		2
ío -		c X 247.2—	Q 37	2729 3049	249.6'	100psi 1635	1 1	ĺ
,,		0 /	38 37			100psi 16±30 110psi 16±22 116psi 1626	~	•
	·	//	36			11° pa 1626		
5			35			120 pai 16=17	V	7
80 —		//	34			100-psi 16:14	v	7
70			<i>3</i> 3			115pzi 16=10	٧	V



cation: le Dept	#SADEWA, CALIFORNI th: 605' MP Dept	h: 5	47'	Hole No	o: <u>MW/-</u> ameter: /2	4 " /4" steel	Installed by: Feb. Date Installed: Feb. Fe	<u>S/MII</u> 2 /6	<u>ve.B</u> v/99
asuren	nent Datum: Grown Sver	ACE/A	SPHALT	Datum	Elevation:_	7	Date Drawn:FEB	15,1	990
epth.	Geological Description	············	Geologic Log	MP Casing	Serial No. Batch No.		Comments	Te	oint ests
00			000	32	5267 QA7	301.6'	95psi 16=0.	V	E
10 +			000	31	3048	163	04 V LEAKS 15:59	 	-
	9		319.6 —	30			. 110psi 15:50	PV	7
20 +	ZONE		o o EEN	29	5120	321.61	105ps; 15451	~	7
30			329.6 -	O 28	2735 3044	331.6	195 _{ps:} 15=4	4/	~
			. G e (27			100psi 15=4:		~
# T			0 C C	26		·	105psi 15=4	111	~
50 				25			105psi 15=3	, ~	V
50 									
-		_#		24			110psi 15:3	-	1
6			000	23	5119 QAS	371.6'	A05pzi 15=32	~	V
30 +			c v 6	22			/10psi 15=2	>	-
	we 4		v 0 c	21	3052		105 psi 15:25		V
<i>b</i>	· Ž		388.9 -	20	5265	391.6	15:23	V	V
00			398.9 —						



	pth: <u>605</u> MP Depth: <u>5</u>							
easure	ement Datum: <u>Ground Surface</u>	4SPHALT	Datum E	levation:_		_Date Drawn: <u> </u>		
Septh.	Geological Description	Geologic Log	MP Casing	Serial No. Batch No.	Final Packer Pressure/Volume	Comments	Te	int sts poss
400		00	77	2733 3045	401.6	1 10psi15:16	V	[
410	7		18			180psi 15:09	V	0
	WE							
, [72		17			105 psi 15:04 110 psi 14:54 115psi 14:59	V	ンソソ
Z0 +		<i>c</i> • •	16 15 14			95ps: 15=01	1	~
,						•		
30			/3			14:52 (عر140	1	
40 +			/2			100psi 14:47	V	7
450+						Bosi /4=9z	/	V
60								
			10			10psi 12:39	/	1
70			9			100 ps: H:36	/	
80 +	A	000	8			80psi 14:32	V	_
		000						_
90 +	3NCS	00	7	4231	492.6	80 psi 14=29	~	
00	2			QA3				



	NASA JET PROPULSION A					WB Ref:6			
ocation	: PASADENA, (ALIFORNIA		Hole No:	MW-	4	Installed by: <u>ER/K</u> s	/M.	BAR	?VE
	oth: <u>605</u> MP Depth: <u>'</u>					Date Installed: Feb.	16/90	<u>)</u>	
deasure	ement Datum: <u>Glavab SurfAce /</u>	ASPHALT	Datum E	levation:_		Date Drawn: <u>Fes 1</u>	ر <u>ج. روم</u>	10	
Depth.	Geological Description	Geologic Log	MP Casing Log	Serial No. Batch No.	Final Packer Pressure/Volume	Comments	Joint point	te l	
500		000	6	3046		70 psi 14=25	7	7	ļ
510	7	0 0 0 509.4 —	5			90/11 14:19	1	_	
-	ZONE I	screed	4	5269	5/2.6'	90 psi: 14:15	1	_	
520	ZONE 2	5A.4 -	O	2736	522.6'	<u> </u>			
-			3	3047 5266 QAI	527.6'	90psi 14:11 90psi 14:06		7	
530	—			QH I					
540		//	7		~	90 psi 14:01	1	<u> </u>	
550		///				90psi 13:51 Inflationtoolvalue set at 150psi	7		
560				Боттом	of 4"	Set supply@ 240 psi			
570	· · · · · · · · · · · · · · · · · · ·		\mathcal{H}						
580				•					
590									
600					TD OF H	oce = 605 ft.			<u>_</u>
Regi		iettlement Casing			urement C	Pumping Re	Igulai Suplin	, D	

APPENDICES

COMPLETION REPORT NASA JET PROPULSION LABORATORY SITE PASADENA, CALIFORNIA

MONITORING WELL MW-3 AND MW-4 EQUIPPED WITH THE WESTBAY MP SYSTEM. Ebasco Subcontract No. 7708-905-2068

Prepared By:

Westbay Instruments Inc.

March 23, 1990

Westbay Ref.: WB650-90

Distribution List:

Ebasco Services Incorporated Mr. Dan Melchior - 1 copy

Appendix A

MW-3 Casing Length Measurement Record - 3 Sheets MW-3 Packer Inflation Record - 10 Sheets MW-4 Casing Length Measurement Record - 3 Sheets MW-4 Packer Inflation Record - 10 Sheets



Project: Ness Jet Propulsion LABORATORY/EBASCO Date: FEB. 10/90 Project No.: WB 656

Location: PASADENA, CALIFORNIA Drillhole No.: MW-3 Nominal B.O.H.: 720'

Casing Size/Type: Floric 1.5" MD Measured by: ER/KS Checked by:

		TION TO THE			from top of MP	-u Dy		
Section No.	Serial No.	Description	Nominal Length, ft. m.	Measured Length, ft. m.	Cummulative Length, ft. m.	Meas. Temp, C	Centralizers	Magneti Collars
_/		10+R		10.01	433			
2		10 +M		9-98	435			
3		5+P		+.002	437.			
		10+M		+.001				
<i>4 5</i>		5+R		08	358			
6		P+R		+.005	363			
7		MFOI		+.008				
8		10+R		+.005	376			
9		10+R		4.001	377			
10		10+R		4 .00 6	377			
//		10+R		+ .00]	378			
12		10+R		4.008	386			
/3		10+R		4.008	394			
14		P+P		+.001	395			
15		10+M		+.005	400			
16		5+R		08	320			
17		P+R		800.4	328			
18		/0+M		+.01	329			
19		10+R		-,605	324			
20		10+R			324			
21		10+R		_	324			
22		10+R		1	324			
23		10 + R		4.009	332			
24		10+R		4-003	335			
25		104R		4,008	343			
26		· 10+K			343			
27		16+R			343			
28		10+R		4.00Z	345			
29		10+R		4.001	346			
30		10+R		1.010	356			

Casing Length



Project: NASA JET PROPULSION LABORATORY Date: Feb 10/90 Project No.: WB-650

Location: PASANENA (ALIFORNIA Drillhole No.: MW-3 Nominal B.O.H.: 720

Casing Size/Type: Plastic 1.5" MP Measured by: ER / KS Checked by:

Section No.	Serial No.	Description	Nominal Length, ft. m.	Measured Length, ft. m.	Cummulative Length, ft. m.	Meas. Temp, C	Centralizers	Magnetic Collars
31		10+R		+0010	366			
32		10+R		002	364			
33		10+R		+.002	366			
34		10+R		4.009	375			
35		10+R		+.002	377			
36		2+R 7			377			
37		5+R }		075	302			
38		P+P		+.010	303			
39		10+M		4.010	304			
40		5+R		076	- 228			
41		P+R		+.005	233			************
42		10+R		+.001	234			
43		10+R			234	<u> </u>		
44		10+R			234			
45		10+R		4.002	236			
46		5+R			236			
47		2+R /			236			
48		2.7R }		069	167			
49		10+R			167			
5		10+R			167			
51		P+P		4.002	169			
52		10+M		١٥٥١ -	170			
53		5+R		078	092			
54		P+R		4.001	~ .093			
55		10+M			093			
56		· 10+R		005	088			
57		10+R		001	087			
58		10 + R			087			
59		10+R			087			
60		5+R·		078	049			

Casing Length



Project: MASA JE7 MONULSION LABORATORY Date: Feb 10/90 Project No.: UB-650

Location: MSANFWA CALIFORNIA. Drillhole No.: MW-3 Nominal B.O.H.: 720'

Casing Size/Type: Plastic 1.5" M Measured by: ER/KS Checked by:

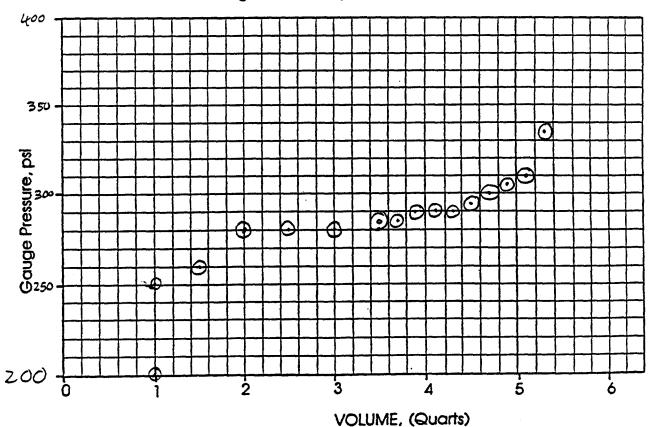
Section No.	Serial No.	Description	Nominal Length, ft. m.	Measured Length. ft. m.	Cummulative Length, ft. m.	Meas. Temp, C	Centralizers	Magnetic Collars
61		P+P		+.008	057			
62		10 tM		4.001	058			
63		5+R		072	+.014			
64		P+R		+ .010	+.004			
65		10+R		1.001	4.003			
66	, - u, - u - u - u	10 t R		007_	+-005			
67		10+R			+.005			
68		10+R			+.005			
69		10+R			+.005			
70		10+R		1	4.005			
71		10-1R		002	+.007	_		
72		101R			+.007			
73		10+R			+.007			
74		10tR		-	+.007			
75		10+R		+.008	- ,001			
76		104 R		•	001			
77		10+R		010	+.009			
78		10+R			4.009			
79		10+R		007	+.016			
80		10+R		+.010	+.006			
81		5+R)						
82		2+R &		+.006	Top of casing			
		Cumulative length	is with	respect	to topof c	buplina	on same	line
	,- <u>, ,</u>	apositive number	is Fundl	er helan	too of MPca	ing than	nominal	lengths
		indicate						
	<u></u>	1 TO CET						
	·							

Page of 1/2 MP Packer Inflation Record

Project: NASA JPL / EBASCO Completed By: Kurt Seedhouse Location: PASADENA CALIFORNIA Date Completed: Feb. 15, 1990 Date Inflated: Feb. 11,1990 Hole No.: MW-3 Packer No.: CASING #3 Depth (ft.) 664' - 667' Inflation Tool Setting (psi) 280 psi @ 1.0 min. Depth to Water Table (ft.) 131

Volume Quarts	1.0	1.5	2.0	2.5	3.0	3. <i>5</i>	3.9	3.9	4.1	4.3	4.5
Pressure Psi	250	260	280	280	Z 80	2.85	285	290	290	290	295
Quarts	4.7	4.9	5.1	5.3	4.4	Rea	ding	s +	aken ad	Iminu	te
Psi	300	305	310		Ø						1

Plot of Gauge Pressure (psi) vs. Volume (Quarts)



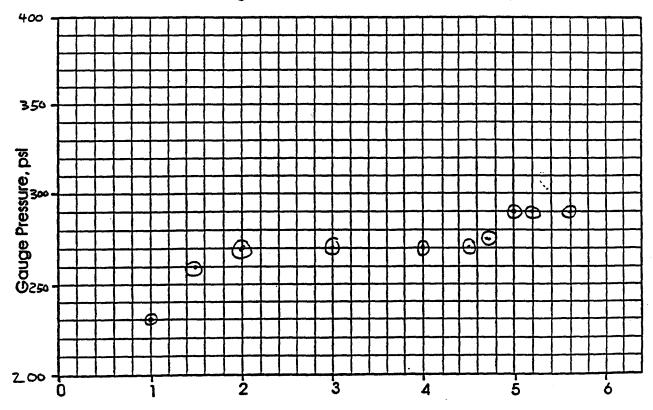
Westbal/
Instruments Inc.

290

MP Packer Inflation Record

Project: NASA 3	PL /E	BASC	٥	c	omplete	ed By:	(. Se	edhous	٤		
Hole No.: MW-3 Packer No.: CASING ELEMENT ¥6 Inflation Tool Setting (psi) 280 psi @ lmin.				D	Date Completed: Feb 15, 1990						
Location: PASADENA CALIFORNIA Hole No.: MW-3 Packer No.: CASING ELEMENT ₹6 Inflation Tool Setting (psi) 280psi @ [min.				_ Date Inflated: Feb 11, 1990							
•	•	HENT	* 6			644	_				
		•				1					
Readings taken at 1 min from line isolation											
Volume Quarts	1.0	1.5	2.0	3.0	4.0	4.5	4.7	5,0	5.2	5.4	
Pressure Psi	230	260	270	270	280	280	285	Z90	290	290	

Plot of Gauge Pressure (psi) vs. Volume (Quarts)



VOLUME, (Quarts)



MP Packer Inflation Record

Project: NASA J	Project: NASA JPL /EBASCO					Completed By: K Seedhouse					
Location: PASADE	JA CA	LIFOR	NIA				_	15 199			
Hole No.: MW-3				C	Date Inflated: Feb 11 1990						
Packer No.: CASING		Depth(ft.) 569' - 572'									
Inflation Tool Setting (Depth to Water Table (ft.) 131									
					Pump@ 50psi 5 = 15p.m.						
Volume Quarts	Volume Quarts 1.0 1.5 2.0 3.						5.0	5.5	4.7		
Pressure Psi 250 265 270 286					290	295	300	335	0		
Readings taken Iminute after line isolation						.	<u> </u>	 	1	لــــــــــــــــــــــــــــــــــــــ	

Reruw 0.8L Plot of Gauge Pressure (psi) vs. Volume (Quarts) 400 -350. Gauge Pressure, psi

VOLUME, (Quarts)

Westbay instruments inc.

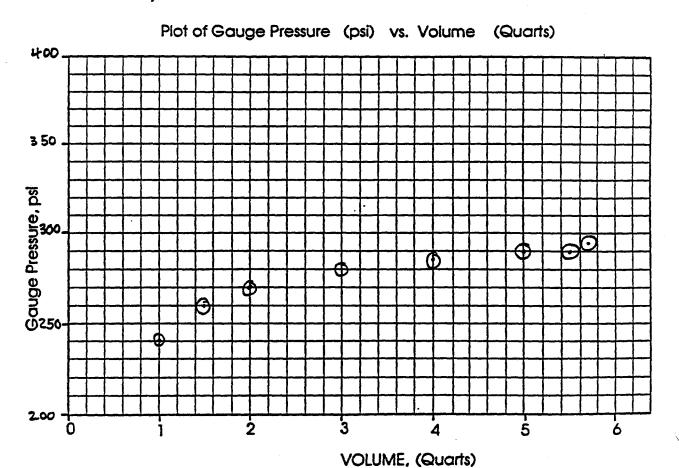
Pressure Psi

MP Packer Inflation Record

Project: NASA JE	L /E	BASC	٥	c	Completed By: K Seedhouse							
Location: PASAD1	ENA C	ALIFO	RNIA	D	Date Completed: FEB 11 90							
Hole No.: MW-3					Date Inflated: Feb. II, 1990							
Packer No.: CASIN	7 0	Depth (ft.)										
Inflation Tool Setting (F	SS_ (180	o osi (e Imin		epth to							
					6=05p.a	۸.						
Volume Quarts	1.0	1.5	2.0	3.0	4.0	4.5	5.0	5.5	5-7	0.8		
				 								

240 260 270 280 285 285 290 290 295 0

Readings taken Iminute after line isolation



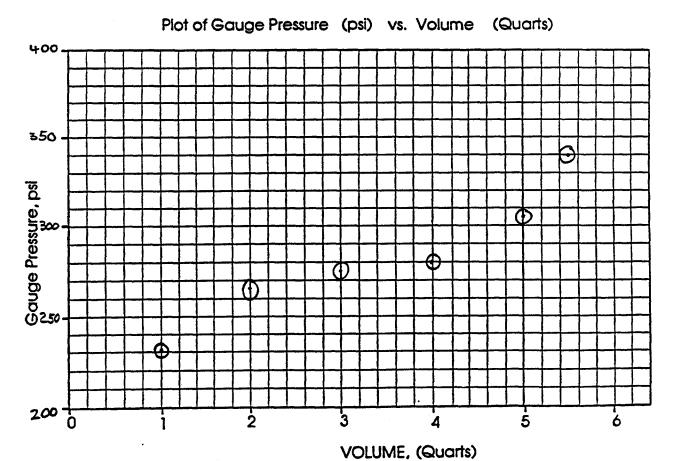


MP Packer Inflation Record

Project: NASA JPL /EBASCO	Completed By: K Seedhouse
Location: PASADENA CALIFORNIA	Date Completed: FRIS 11/90
Hole No.: MW-3	Date Inflated: Feb 11,1990
Packer No.: CASING ELEMENT *38	Depth(ft.) 357' - 360'
Inflation Tool Setting (psi) 280 psi @ 1 min	Depth to Water Table (ft.)
Inflation Tool Setting (psi) 280 psi @ Imin	Depth to Water Table (ft.) 131'

Volume Quarts	1.0	2.0	3.0	4.0	5.0	5.5	0.8		
Pressure Psi	230	265	275	280	305	340	0		

Readings taken @ Imin. from time line isolated.



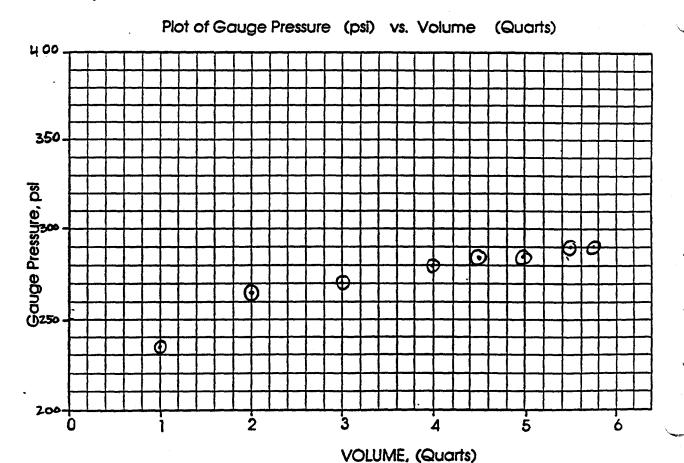


MP Packer Inflation Record

Project: NASA JPL /EBASCO	Completed By: K See house
Location: PASA DENA CALIFORNIA	Date Completed: FEB 11/90
Hole No.: M W -3	Date Inflated: Feb 11, 1990
Packer No.: CASING ELEMENT *4	Dépth (ft.) 337 ' - 340 '
Inflation Tool Softing (DSI) 2 20 as: 01:	Don'th to Michael Toble (4) 121

Volume Quarts	1-0	2.0	3.0	4.0	4.5	5.0	5-25	<i>5</i> -5	5.75	D.BR KATUTAN
Pressure Psi	235	265	270	280	285	285	Z85	290	290	0

Readings taken at 1 minute from line isolation

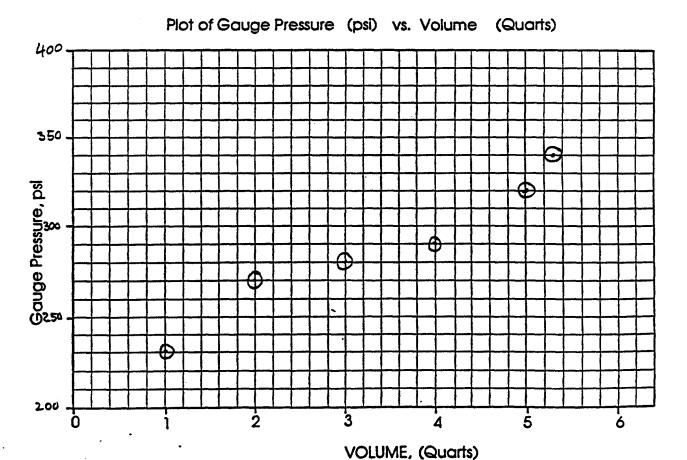


Nestbay instruments inc.

MP Packer Inflation Record

Project: NASA	JPL /	EBAS	.00	c	complete	ed By:	K Sec	dhou	ردو		
Location: PASADE	NA C	ALIFO	DRNIA		Date Completed:						
Hole No.: MW-3					Date Inflated: Feb II 1990						
Packer No.: CASIN	G ELE	HEN	r 51		Depth(ft.) 263' - 266'						
Inflation Tool Setting (psi) 28	Bopsi (2 Imin				able (ft.)				
	7=20P+	и.									
Volume Quarts		2.0	3.0	4.0	5.0	5.3	~ 0,8l ReTURN				
Pressure Psi	720	30.	700								

Readings taken Iminute from line isolation





Project: NASA - JPL /EBASCO Completed By: K Seethouse

Location: PASADENA CALIFORNIA Date Completed: Feb. 15 1990

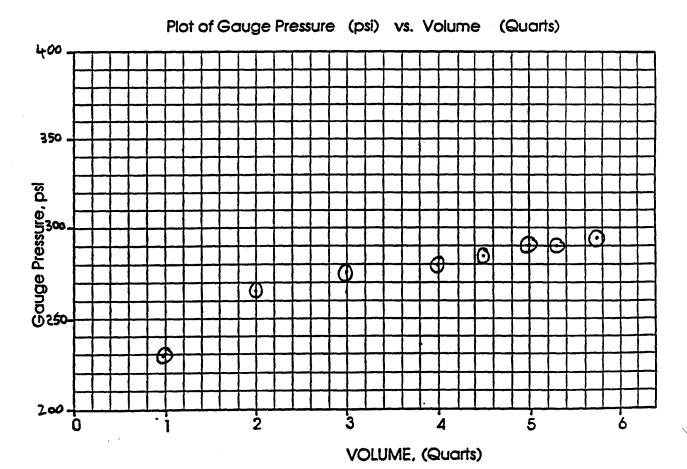
Hole No.: MW-3 Date Inflated: Feb 11 1990

Packer No.: CASING ELEMENT #54 Depth (ft.) 243'-246'

Inflation Tool Setting (psi) 280 psi at lmin. Depth to Water Table (ft.) 131'

		B=00p.m.									
V	olume Quarts	1.0	2-0	3-0	4-0	4.5	5.0	5.3	5.75	~0.61 Resum	
Pre	essure Psi	<i>Z</i> 30	265	275	280	285	290	290	295	0	

Readings Taken Iminute from line isolation

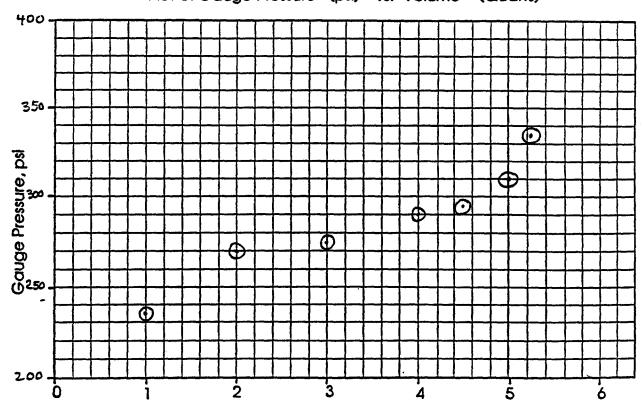




MP Packer Inflation Record

Project: NASA JPL /EBASCO				c	Completed By: ER /KS / MARK CUTTER					
Location: PASADE	VA C	ALIFO	RNIA							
					/					
Packer No : CASING ELEMENT # 61					·					
Inflation Tool Setting (psi) 280 psi @ lmin. Depth to Water Table (ft.) 131										
		8=07p	194 •							
Volume Quarts 1.0 2.0 3.0 4-0 4-5 5.0 5.25 RETHAL										
Location: PASADENA CALIFORNIA Date Completed: Feb. 11,190 Hole No.: Mw-3 Date Inflated: Feb. 11,1990 Packer No.: CASING ELEMENT # 61 Depth (ft.) 183' - 186' Inflation Tool Setting (psi) 280 psi @ min. Depth to Water Table (ft.) 131' 8-07pm.	i									
Readings take	en C	lminut	e fro	m line	isole	ction		·		

Plot of Gauge Pressure (psi) vs. Volume (Quarts)



VOLUME, (Quarts)



MP Packer Inflation Record

Project: NASA JPL /EBASCO	Completed By: K Seedhouse
Location: PASADENA CALIFORNIA	Date Completed: FER V/90
Hole No.: <u>MW-3</u>	Date Completed: Feb 11/90
Packer No.: CASING ELEMENT \$64	
•	

Volume Quarts 1.0 2.0 3.0 4.0 5.0 5.5 5.7 Return.

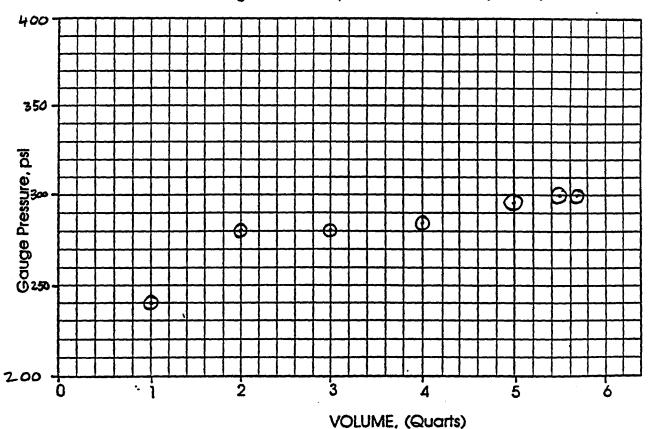
Pressure Psi 240 280 285 295 300 300 0

Inflation Tool Setting (psi) 275 psi @ lmin Depth to Water Table (ff.) 131

Readings tacken I minute from line Isolation

B=30 p.m. INFLATION TOUL TEST @ 5FC = 275 ps.

Plot of Gauge Pressure (psi) vs. Volume (Quarts)





Casing Length Measurement Record

Project:	JPL / EBASCO	*	Date: <u>FEB</u>	. 15, 1990 F	Project No.: <u>WB 650</u>
	PASADENA	A		•	Nominal B.O.H.: <u>605</u>
Casina Size	e/Type: MP	-/-5 Measured by:	_		

Section No.	Serial No.	Description	Nominal Length, ft	Measured Length.ft	Cummulative Length, It	Meas. Temp, C	Centrolizers	Magnetic Collars
١		10+R		005				
2		10+ M		005				-
3		P+P		+.010				
4		10+M		+.001				
5		5+R		+.002				
6		P+R		+.06				
7		10+M		1001				
8		10+R		+-001				
9		10+R.		+.002				
10		10+R						
11		10+R		+.002				
12		10+R						
13		10+R		+.004				· = ·
14		10+R						
15		2+R)						
16		2+R						
17		2+R }		+.020				
18		16+R		4.002				
19		5+P		+.005				······································
20		10+17						
24		5+R		+.005				
22		P+R		٦.008				
23		10+17		~				
24		10+R		· —				<u>.</u>
25	 	10+R		002				
26		10+R		002				
27		5+R		+.001				
28		P+P		1.01	-			
.29	ŀ	10+M		1.005				····
50		5+R		1.004				



Casing Length Measurement Record

Project:	JPL / EBASCO	Date: <u>FEB 15, 1990</u>	Project No.: WB 650
Location:	PASADENA, CALIFORNIA	Drillhole No.:Mw-4_	Nominal B.O.H.: 605
Casing Size/Ty	ype: MP -1.5" Measured by: E	- REHTLANE Checked b	»:

Section No.	Serial No.	Description	Nominal Length, ft	Measured Length, ft	Cummulative Length, ft	Meas. Temp.C	Centralizers	Magneti Collars
31		P+R		+.005				
32		10+M		4.002				
33		10+R		+.005				
34		10+R		+.002				
35		10+R		_				
36		10+R						
37		5+R						
38		2+R		1.012				
39		6+b)				
40		10+M		j				
41		5+R		+.010				
42		P+R		+-002				
43		10+M		-	!			
44		10+R		+.006		_		
45		10+R						
46		10+R		+.008				
47		10+R	•	007				
48		10+R			****			
49		5+R		+.002				
50		P+P		+-006				
51		10+11						
52		5+R		+.∞8				
53		P+R		+.007				
54		10+8		006				
55		· 10+R		002				
56		10-1R		002				
57		10+R		. —				
58		10+R						
59		10+R						
60		10+R						

Poor_3 or 3



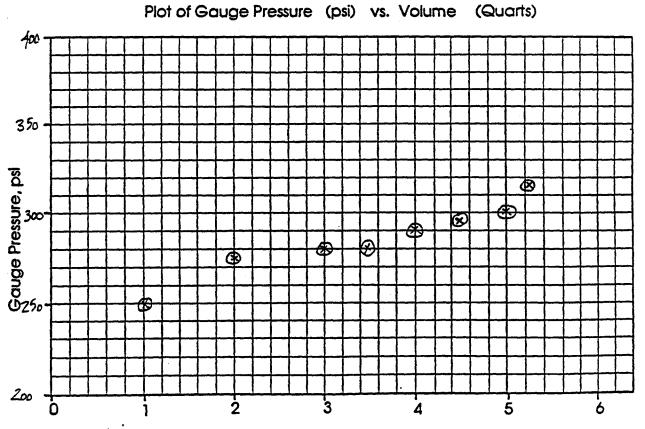
Casing Length Measurement Record

	Project:_	JF	PL / EBASCO		Date:_	FEB.15,199	<u>90 </u>	ect No.: _4	VB 65=
	Location	PA	SADENA , CALIFORNIA	<u>}</u>	Drillhol	e No.: <u>Mu</u>	Morr	inal B.O.H.:	605
	Casing Si	ze/Type:	<u>MP - /.5 "</u> Med	osured by: _	E. REHTI	WE_Check	ed by:		
	Section No.	Serial No.	Description	Nominal Length, ft	Measured Length, ft	Cummulative Length, ft	Meas. Temp.C	Centrofizers	Magnetic Collars
	61		10+R		002				
	62		10+R		_				
	63		10+R		_				
	64		10+R		4.001				
	65		10+R		_				
	66		10+R		4.001				
	67		10+R		_				
.	68		2+R		+.002				
				550	+0.139				
			: THE TOTAL L	EN674 0	F MP	CASING 15	MEASUR	ED 70	
					IN LENE				
			·						
				<u> </u>			<u> </u>		
			NOTE: Losing #67	an 768	Removed	and Re	placed	With:	
			7	<u> </u>		<u> </u>			
	67		5+R	<u> </u>					
	68		2+R	<u> </u>	-				
	69	`	Z+R	<u> </u>					
				547					
				ļ					
			·						······································
				<u> </u>					
			•						
				<u> </u>					
1								1	



Project: NESA /E	c	Completed By: F. REHTLANE								
Location: Pasadev4		Date Completed: FEB 17, 1990								
Hole No.: MW		_ Date Inflated: Fes 17,1990								
Packer No.:	3			D	epth (ft.)	52	2-52	7′		
Inflation Tool Setting (Depth to Water Table (ft.)								
	11=02	•								
Volume Quarts	1.0	2.0	2.5	3-0	3.5	4.0	4.5	5.0	5.25	0.7[RETURN
Pressure Psi	250	275			1	1	1	300		O

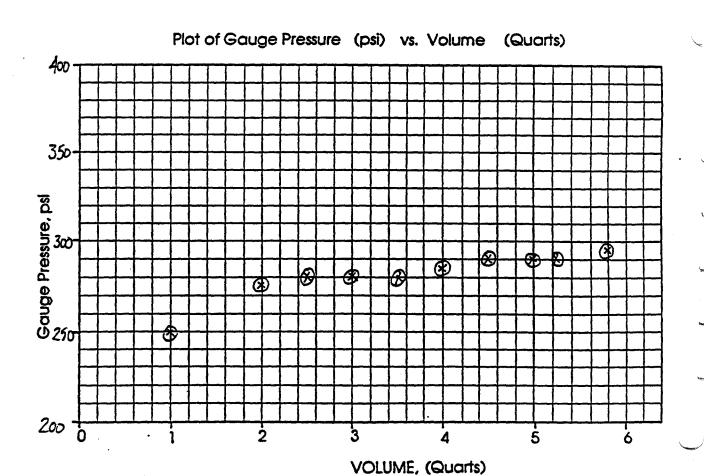
I minte presence their lighting times.



VOLUME, (Quarts)

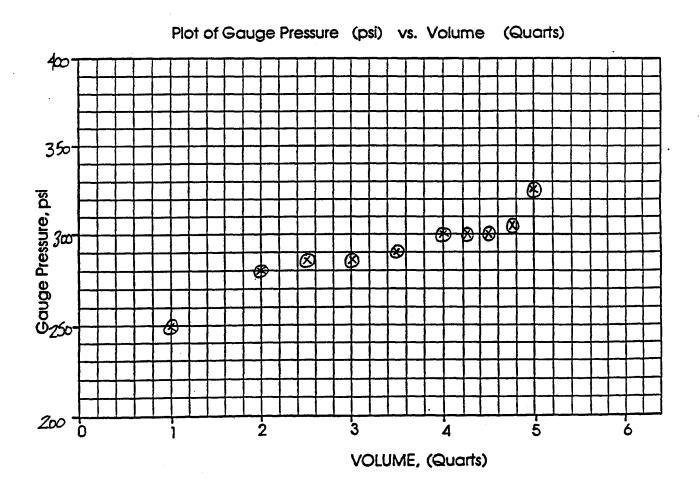


Project: NASA	EBASCO	/	JPL	c	omplete	ed By:	E - /	RE471	WE					
Location: PASAD	ENA, C	ALIFOR	N IA	D	Date Completed: Fzs . 17 , 1990									
Hole No.: MW	-4	<u>-</u>	,	D	ate infic	rted:	FEB	17,	990					
Packer No.: #		Depth(ft.)												
Inflation Tool Setting (D	epth to	Water To	able (ft.)	=110	,′								
	11=24	r·m												
Volume Quarts	1.0	2-0	2.5	3.0	3.5	4.0	4.5	5-0	5.3	5.8	0.7			
Pressure Psi		275												



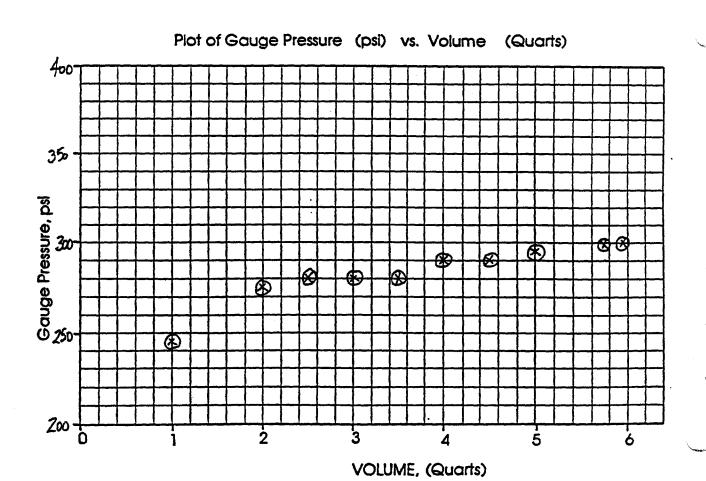
0	Vestbal/ nstruments inc.
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Project: NASA	TPL /	EBAS CO	2	c	complete	ed By:	El/	us / m	LRK		UTER		
Location: PASA:	DENA	, CALII	GRN IA	D	ate Con	npleted:	FZ	3 /7, /	1990				
Hole No.: MW	4			D	ate Infla	rted:	FEB	17,1	990				
Packer No.: # 1	<u> </u>			D	epth (ft.)	40	1'-404	. 1					
Inflation Tool Setting (osi)	260 _{Ps}	î	D	Depth to Water Table (ft.) = 10								
	11= 480	lm.											
Volume Quarts	1-0	2.0	3.0	3.5	4.0	4.25	4.5	4.75	5.0	0.7L			
Pressure Psi	250	280	265	285	290	300	300	300	305	25	0		



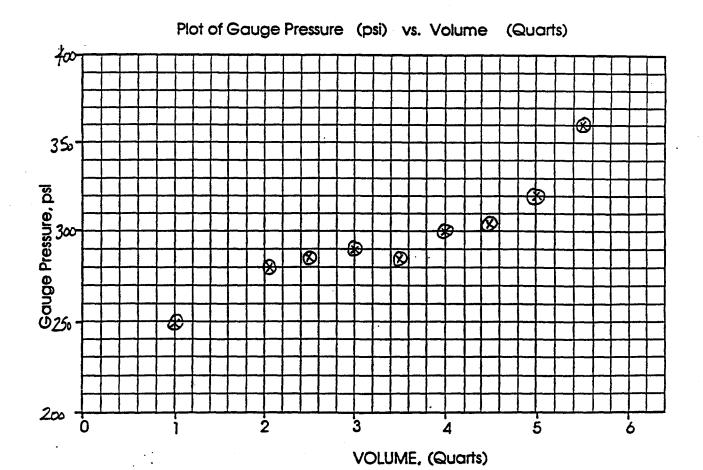


Project: N45A J	PL /	EBAS C	2	c	omplete	ed By:	E-K	EHTLA	NE		
Location: PASA	DENA,	CALIFI	PRNIA	D	ate Cor	npleted:		B. /	7,1990		
Hole No.: MW	-4		·	D	ate Inflo	ted:	FEB	- 17,	1990		<u>_</u>
Packer No.: #	22			D	epth (ft.)	383	11-38	36 '	·		<u> </u>
Inflation Tool Setting (osi)	260	psi	D	epth to	Water To	able (ft.)	2110	' <u></u>		_
	12-06										Period
Volume Quarts	4.0	2.0	2.5	3.0	3.5	4.0	45	5.0	5.75	5.9 PE	7 20.2
Pressure Psi	245	275		ŧ .			290		1		7





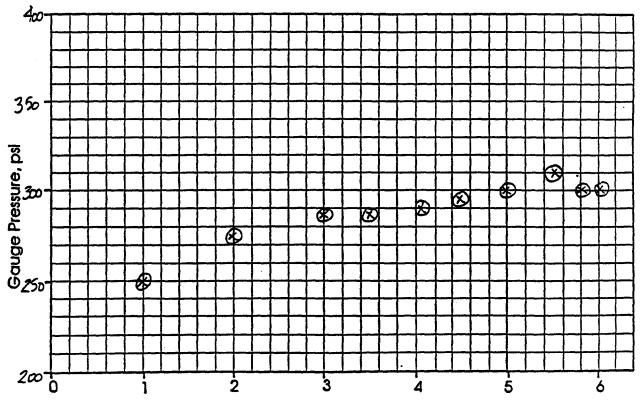
Project: NASA	TPC /	EBAS	;co	(Completed By: ERIK REHTLANG_							
Location: Pasa:	DENA	, CAL	I FORUL		_ Date Completed: FEB 17, 1990							
Hole No.:	w-4			c	Date Inflated: FE_8 _ 17, _ 1990							
Packer No.:	- <i>z8</i>			c	epth (ff.)) <u> </u>	31'-3	36'				
Inflation Tool Setting (osi)	<u> 26</u>	0 psi		Depth to Water Table (ft.)							
	12=34										•	
Volume Quarts	1.0	2.1	2.5	3.0	3.5	4.0	4.5	5.0	5.5	1.7		
Pressure Psi	250	230	285	290	295	300	305	320	360	p		





Project: NASA	JPL	/EBA	15/0	c	complete	ed By:	E.K	REHTZA	WE	-	 -
Location: <u>PASAD</u>	ευA,	CALIF	ORNIA	<u> </u>	ate Cor	npleted:	FE	B 17,1	1990		
Hole No.: Mw-	-4			D	ate Infla	nted:	FE	B 17, 1	990		
Packer No.: #31	•			D	epth (ft.)	3	11-3	16'			
Inflation Tool Setting ((iac	260	osi	D	epth to	Water To	able (ft.)	<u>_≈!!</u>	o <u>′</u>		
	12-55										
Volume Quarts	1.0	2.0	3.0	3.5	4.1	4.5	5.0	5.5	5.8	6.0	Ø.
Pressure Psi	750	275	785	205	100	205	2	2.5	2	7	Ren

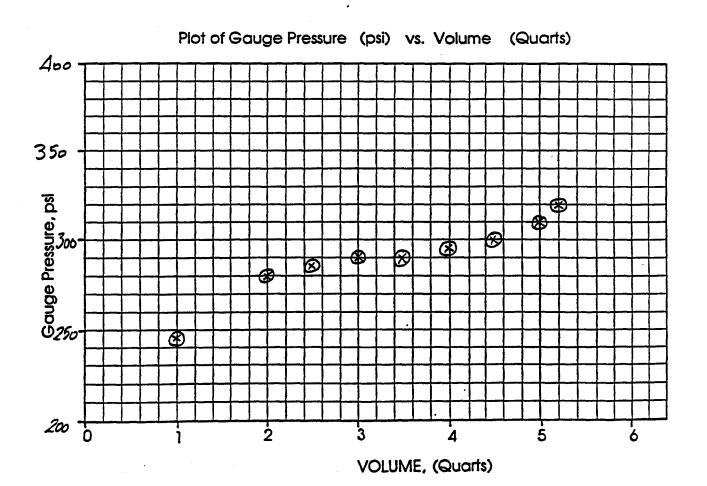




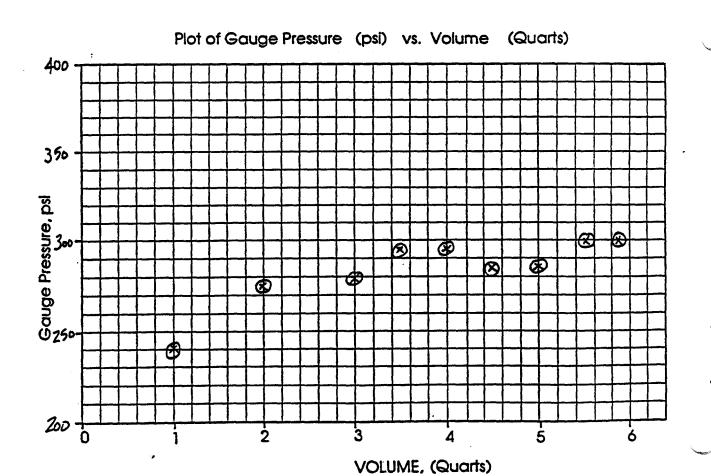
VOLUME, (Quarts)



Project: 1/454 J	PL /E	BASCO		c	omplete	ed By:	E.	REHTE	EME	
Location: PASA	DENA,	CALIF	ORUIA	D	ate Con	npleted:	Fel	3-17,	1990	·
Hole No.: MW-	4_			D	ate Infla	ted:	FEB. 1	7,199	<i>'</i> o	
Packer No.: #39		· · · · · · · · · · · · · · · · · · ·		D	epth (ft.)	24	9'-2	541		
Inflation Tool Setting (F	osi)	260 p	si	D	epth to '	Water To	ible (ft.)	<u>=110</u>	<u>'</u>	
	1=15p.	p1 -								
Volume Quarts	1.0	z.0	2.5	3-0	3.5	4.0	4.5	5.0	5.2	DAL
Pressure Psi	z45		285			. —			<i>i</i> — —	0

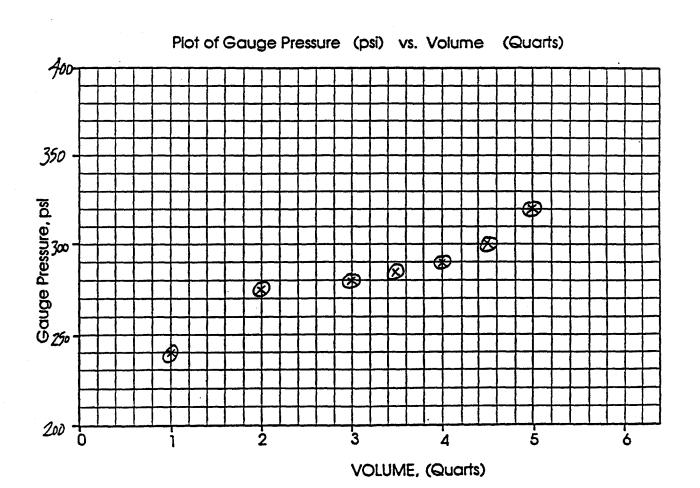


Project: NASA -	JPC /	<u>EBASC</u>	0	c	omplete	ed By:	E.,	REHT	ME			
Location: Pasa	DEVA,	CALIFO	RUIA				FEE	_				
Hole No.:	4		D	Date Inflated: Fes 17/90								
Packer No.: #4	<u>z</u>	D	_ Depth(ft.) _ 229 - 234 '									
Inflation Tool Setting (D	epth to	Water To	able (ft.)	=110	<u>'</u>						
	/=35a	<u> </u>		.		,						
Volume Quarts	1.0	2.0	3.0	3.5	4.0	4.5	5.0	5.5	5.8	0.72		
Draceura Dei	24			,	·		785					



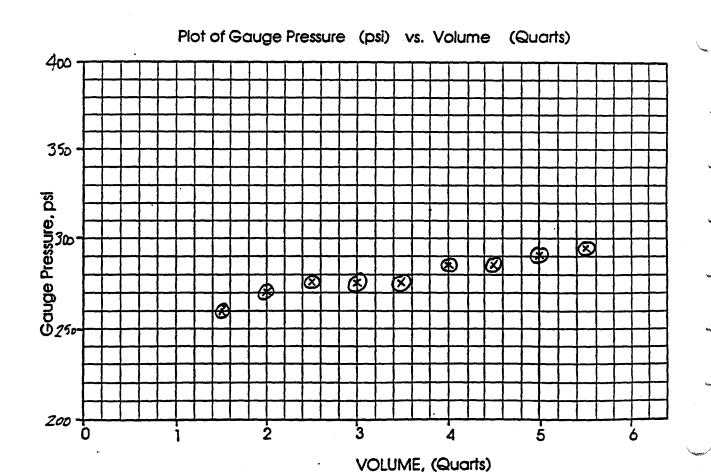


Project: NASA - JP	c	_ Completed By: E REHTZAUE												
	Location: PASADENA, CALIFORNIA													
Hole No.: MW		· · · · · · · · · · · · · · · · · · ·						17,19						
Packer No.: 45	D	Depth (ft.)												
Inflation Tool Setting (D	epth to	Water To	able (ft.)	=110	,′		·						
	1:55.	.												
Volume Quarts			5.0	3.5	4-0	4.5	5.0	0.72 Return						
Pressure Psi							320							





Project: NASA 3	TPL / E	BASLO		c	complete	ed By:	E.	REHTT	Ave	
Location: PASA	DWA,	CALIFO	RNIA	D	ate Con	npleted:	F	EB 17	, 199	0
Hole No.:MW-	-4			D	ate Infla	rted:	FEB.	17,	•	
Packer No.: #	53			D	epth (ff.)	14	9-154	!		
Inflation Tool Setting (osi) _2_	70 psi 6	14:33	D	epth to	Water To	ble (ft.)	= 110	<u>,'</u>	
	Z=10p.				V <u>~</u>	lue sell	ing en	いりュー	flation	
Volume Quarts	1.5	2.0	Z. 5	3.0	3.5	4.0	4.5	5.0	5.5	=0.7 L Retur
Pressure Psi	260	270	275	275	275	<i>28</i> 5	285	290	295	RETUR



Appendix B

MW-3 Hydraulic Conductivity Test Field Records
- 5 Sheets
Plots of Normalized Head Ratios vs. Time, MW-3, Zones 2,4,6,8,10
- 3 Sheets
MW-4 Hydraulic Conductivity Test Field Records
- 5 Sheets
Plots of Normalized Head Ratios vs. Time, MW-4, Zones 2,4,6,8,10
- 3 Sheets



FIELD DATA SHEET

_	
Pooe	~

Do	atum:			Probe Type:	Electric	Date: FEE	3 /Z,	1990	Job No.:6	50	
Be	v. Ground St	c:		_ Serial No.: _E	£172	Monitoring W	eli No.:	N	lw-3		
He	light MP Cas	ac. ~		Range: 0 to	500 nd	Project:	Vaca T	io /	FRASCO		
Be	v. top of			Riser Diameter_	Luer" 3 D	110j801		7	<u> </u>		
					25.1c=	•					
Te	st Type: Ris	ing He	ad	Test Zone Diam	eter: 9.875"	Test Zone Inten	vai <u>61</u>	<u>5'-6</u>	79'		
Op	perator	ER /K	s/ h	IONS PAPEN	5 07 H	_ Test Zone Len	gth (L)	64	= 1951	cm.	
init	ial Head Diffe	erence(H	lo)	59.8 psi	·	initial Test Rec	oding (h)	45	. Ø ps;		
Co	alculated Hyd	traulic Co	onductivit	y (k)		Analysis Meth	nod	Huors	leu	·	
	ached Analy					Analysis Method					
	Clock Time		d îlme sec.	Test Readings* (h) ft. m ps	Normalized Test Readings	Clock Time	Elapse min.	d Time sec.	Test Readings* (h) ft. m psi	Normalized Test Readings	
	4:46:55		 ③ _	45.0	1.00] {			
14	: 46:57		Ø	45.2	1,00			ĺ			
14	1:46:58			49.7	.92						
1	4 47:27		30	74.9	.50	•					
14	:47:58		61	89.6	.25			!			
14	1:48:27		90	97.5	.12						
14	1:48:57		120	101.8	.050	Hf = 10	4.8 p	;			
1	1:49:27		150	103.8	.017	Ho = 10	4.8 -	45.0	= 59.8 psi		
14	:49:57		180	104.6	.00			7			
14	:50:15		198	104.8	۲۰۰۰ ۲۰۰۰	K(est) =	02	n (24	(4.)	
							81	_ (₹,	-£,)	(H2)	
Δ				lata from							
<u></u>	file Z	ONEZ	K.PR	o colleda		t,=30sec	H,	= 74%	9-104.8=	- 29.9	
	Febla	-1790				t = 90 sec	Н,	= 97:	5-104.9=	-7.3	
		i				d = 3.8cm		D=	25.1cm		
_		1				L=64'=	1951c	<u> </u>			
								ļ Ļ			
د ر_						: K (est)	= 1.1	: X10	-4		
		i		ARIATIONS IN BAR		<u></u>				07478	



*READINGS UNCORRECTED FOR VARIATIONS IN BAROMETRIC PRESSURE

HYDRAULIC CONDUCTIVITY TEST

FIELD DATA SHEET

Page of

	Datum:	~		Probe Type:	Electric	_ Date: Feb	. 13 1	990	Job No.:_65	50	
į	Bev. Ground Sto	D:	<u> </u>	Serial No.:E	E172_	Monitoring W	ell No.:	<u> MW-</u>	·3		
1	Union 140 Cou				500 psi						
i	Bev. top of MP Casing:	· · · · · · · · · · · · · · · · · · ·		Riser Diameter	3.8cm	Test Zone No	4				
	Test Type: <u>Ri</u>	sing	Head	Test Zone Diam	Test Zone Diameter: 25-1cm Test Zone Interval 542'-581'						
(OperatorK	See	<u>Jhouse</u>	<u> </u>		39'	1189 cm				
•	nitial Head Diffe	erence(H	10)	1.0 psi			•				
(Calculated Hyd	koulic C	onductivit	y (k)		Analysis Meth	od	ors!	e()		
,	Attached Analys	sis Sheet	s or Grapi	hs		Comments					
	Clock Time		ed Time sec.	Test Readings* (h) ft. m (ps)	Normalized Test Readings	Clock Time	Elapse min.	d Time sec.	Test Readings* (h) ft. m psi	Normalized Test Readings	
	15:11:14		10	22.2	1.0						
	15:11:16		12	23.5	ø.86			İ			
	15:11:18		4	24.7	.72						
L	15:11:20		<u> 6</u>	25.8	.60			<u> </u>			
	15:11:22		8	26.6	.51	K (est)	= 0/2	1/n	(3-) /n (H -)	
	15:11:24		10	27.0	.47			866			
	15:11:29		15	28.4	.31						
L	15:11:34		20	29.3	15.0	£,=2	sec	H,=	23.5-31.7	_=-7.7	
L	15:11:39		25	29.9	.14	t2=20	sec	H,=	29.331.2	=-1.9	
	15:11:44		3 Ø	3¢.3	:10	d = 3.8	cm	D=	25.lem		
						L= 1189	CM				
L	Final Pr	ssure	-	31.2psi	Ø			l 			
L							 				
L	Selected	l da	ta Cu	om file 2	ONE 4K.PRO	Klest) =	5.4	X10-4 cm	sec	
L	collecte	d F	eb. 13	1990							
L								!			
L								l 			
3. 								İ			
L											
L								 			
I	. 7		: 1					:			



FIELD DATA SHEET

Page___at__

				•						
	Datum:			Probe Type: _	EE	_ Date: Feb.	15 19	90	Job No.: W &	-650
	Bev. Ground Sto	-		_ Serial No.: <u>E</u>	= 172	Monitoring We	ell No.:_	MW-	3	
	Height MP Cash			Range: 0 to	500 psi	Project: N	ASA	JPL	/EBASCO	
	Bev. top of MP Casing:			Riser Diameter	3.8 cm	Test Zone No	2		,	
	· ·	SING.	HEAD	Test Zone Diam	25.1 cm	Test Zone inten		20'-	366'	
	Operator K		'		eter: -7.813					
	·					Test Zone Leng			1402	т.
	Initial Head Diffe	rence(H	o) <u>32</u>	2.1 - 24.0	= 8.1 psi	initial Test Rea	-			
	Calculated Hyd	rouile Co	onductivit	y (k)		Analysis Meth	od	Huors	ieu	· · · · · · · · · · · · · · · · · · ·
	Attached Analys	ds Sheets	s or Grapt	ns		Comments				
	Clock Time		ed Time sec.	Test Readings* (h) ft. m (ps)	Normalized Test Readings	Clock Time	Bapse min.		Test Readings* (h) ft. m psi	Normalized Test Readings
	14:59:49		d	24.0	1.0			l I		
	14:59:59		10	25.0	. 8B					
	15:00:17		28	26.0	-75∷					
	15:00:36		47	27.0	. 63.			<u>,</u>	212	
	15:01:02		73	28.0	·35/15	K(est):	= 2	In (5)	/H_)
	15:01:32		103	29.0	. 38:	***************************************	8	L (4	2-41)	\H_/
	15:02:11		142	30.0	. 26:					
	15:03:09		200	31.0	• 14%	t = 10 s	-	H, = 1	25:0-32.1	= -7.1
	15:03:54	,	245	31.5	. 0741	tz = 2005c	٠.	H,=	31.0-32.1	= -1.1
	15:05 36		347	32.0	.0123	L = 1402	cm	9=	3.8cm	
	15:06:16		387	32.1	Ø	D= 25.1	cm		·	
	Selected	Dat	a fro	n file 20N	E6.PRO	:. K(es	-) =	6.0	X10-5	cm/sec
	Collected	Feb	14,19	90						,
								ļ		
		1						 		
1										l



FIELD DATA SHEET

P000 ____ or__

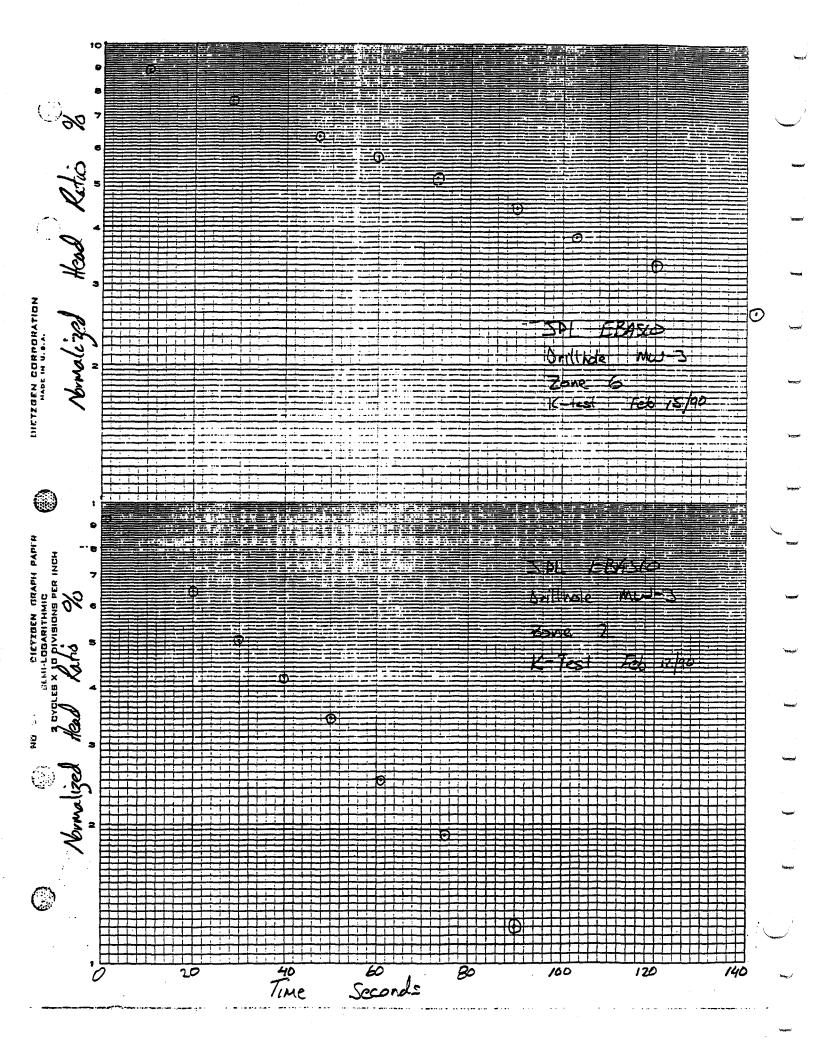
Datum:		Probe Type: _	Electric	Date: Feb	. 15,1990	Job No.:5	50
Bev. Ground Sto	<u> </u>	_ Serial No.: El	E172	Monitoring W	ell No : MW -	3	
						/EBASCO	
	. ,						
Test Type: Ris	ING HEAD						
Operator <u>K</u>	Seedhous	<u>e</u>		_ Test Zone Len	gm (U 47	1433 cm	١.
Initial Head Diffe	rence(Ho)						
	raulic Conductivit						
	sis Sheets or Graph			Comments			
Clock Time	Elapsed Time min. sec.	Test Readings* (h) ft. m (ps)	Normalized Test Readings	Clock Time	Elapsed Time min. sec.	Test Readings* (h) ft. m psi	Normalized Test Readings
शे ।।:50:14	ø	21.9	1.0				
11:50:16	l a	23.3	-86	/	i		
11:50:18	4	24.7	.71 \$				
11:50:19	5	26.0	,58i				
11:50:21	! 7	27.0	. 48	K(est) =	2.12n (3L)	(H,)
11:50:23	9	28.0	. 38		8L(4,-	t ₂)	(H2
11:50:27	113	29.1	.27				
11:50:30	16	30.0	•17 [*]	£,=2	Η,	- 233-31.	7= -8.4
11:50:38	24	31.0	-071	t, = 28	H2	31:3-31.	>=4
11:50:42	128	31.3	.041	L= 1433	cm. j D	25.1cm	
11:50:53	39	31.6	.010	d= 3.8cm	,		
11:51:22	66	31.7	ø				
				: K(es	+) = 7.0	× 10-4	
	i				<u> </u>	·	
					i		
				•	l i		

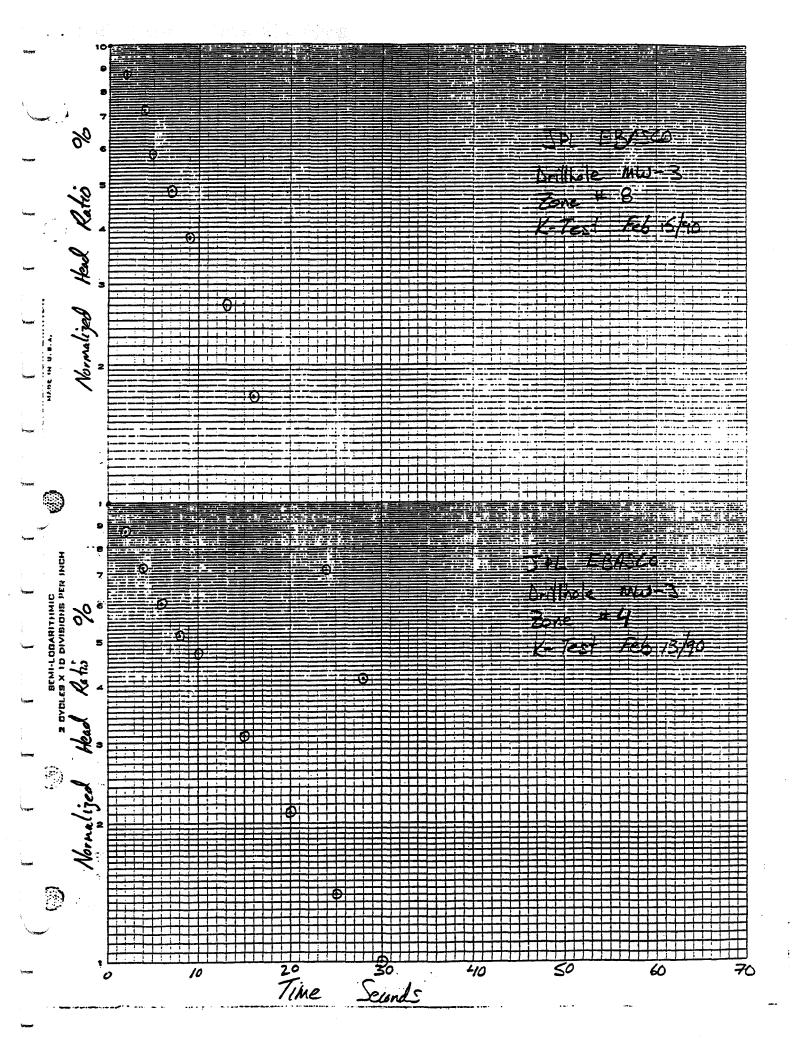


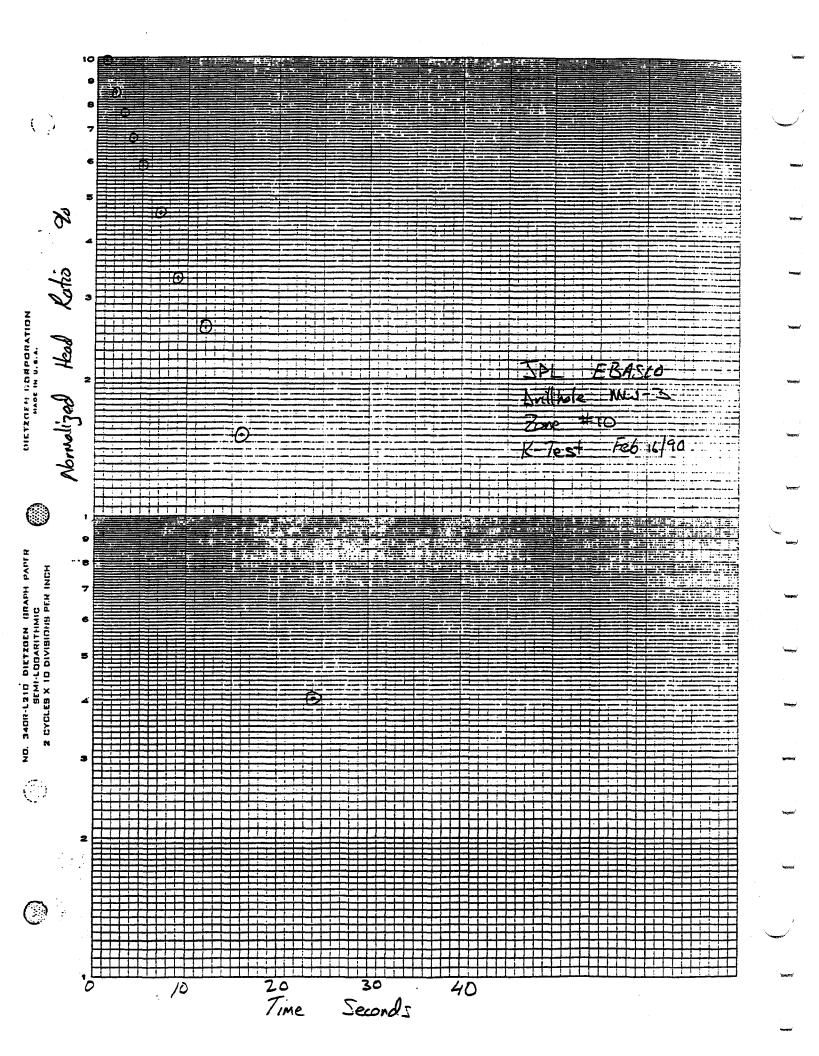
FIELD DATA SHEET

Page____or___

	Datum:		Probe Type:	Electric	Date: Feb.	16 19	70	Job No.: W	3-650
	Bey Ground M		Serial No.: _E		•				
	Holabe MD Cod	h-							
	above Ground : Bev. top of	Stc:	Range: 0 to_	500.0 ps	Project:	ASA-	JPL	· · · · · · · · · · · · · · · · · · ·	
	MP Casing:		: Riser Diameter	3.8cm	Test Zone No.	10			
	Test Type: R1	sing Head	Test Zone Diarr	neter: 25.1cm	Test Zone Inter	val	55 ' ·	-192'	****
	Operator <u>K</u>	Seedhou	se		_ Test Zone Len	gth (L)	37'	1/28	cm
	initial Head Diffe	erence(Ho)	9.1 psi		initial Test Rea	ading (h)	23	.3 psi	
	Calculated Hyd	raulic Conductivi	ly (k)		Analysis Mett	nod	Hors	ev	
	Attached Analys	sis Sheets or Grap	hs		Comments				
	Clock Time	Elapsed Time min. sec.	Test Readings* (h) ft. m (psi)	Normalized Test Readings	Clock Time	Bapse min.	d Time tec.	Test Readings* (h) ft. m psi	Normalized Test Readings
لتند	9:25:15	Ø.	23.3	1.0			[
	9:25:16		23.4	.99			i		
	9:25:17	2	24.8	.84					
	9:25:18	3	25.5	.76			i		
	9:25:19	! 4	26.3	.67	K (est)=	= 22	lh	(음) /	/H.\
	9:25:20	15	27.1	,58			(t,-		(H2)
	9:25:22	7	28.2	.46					
	9:25: 24	19	29.4	~]	t, = sec.		H,=	23.4psi - 32	.400 = -9.00s
	9:25: 27	12	30.0	.26	t = 16 sec			31.0psi - 32.	
	9:25: 31	1 16	31.0	15	d = 3.8 cm		=25.1		
	9:25:39	24	32.0	.04	L= 1128	£			
	9:25:47	32	32.3	.01					
	9:25:52	137	32.4	****					
					K (est)	= 8.9	XIO	4 cm/sec	
		1							
	·	<u> </u>							
1									
'	;				_				
					•				
I									









FIELD DATA SHEET

7U070(

				-						
	Datum:			Probe Type: _	EE	Date: <i>FC</i>	<u> </u>	190	Job No.:	50
	Bev. Ground Sto	-	<u>.</u>	Serial No.:	E 172	Monitoring We	eli No.:	mu.	-4	***
	Height MP Cast above Ground S	gc:		Range: 0 to	500 ps	Project:/V	ASA	JAL	/ EBASCO	A
	Bev. top of MP Casing:	_		: Riser Diameter_	3.8 cm	Test Zone No	2			
	Test Type: Risi	ing he	<u></u>	Test Zone Diam	eter: 31.1	Test Zone Interv	ral42	eo' .	-532'	
	Operator K.S	./E.R	/s. who			_ Test Zone Leng	gth (L)	56	1 = 1707 c	•
	initial Head Diffe	rence(h	16)	13.2 PSI		initial Test Rea	iding (h)	16.	124 8.	
	Calculated Hyd	routic C	onductivi	Y (k)		Analysis Meth				
	Attached Analys	sis Sheet	s or Grap	hs		Comments				
	Clock Time		ed Time sec.	Test Readings* (h) 45 mp psi	Normalized Test Readings	Clock Time	Bapse min.		Test Readings* (h) ft. m psl	Normalized Test Readings
ر. ان	y 15:29:4b	**	-	-166	1.0					
	15:28:47		01	17.0	.97					
	15:28:50		04	20.0	.74			l		
	15:28:54	Ŷ.	108	21.5	.63			<u>.</u>		
	15:28:59		1/3	23.0	.52	Klest) =	dr	小代	上 「出 「出 」	
	15:29:03	. 4	17	24.3	.42			8L	(+,-+,)	•
	15:21:08		22	. 25.2	.35				•	
	15:29:13		27	260	,29	+, = 4 sec		<i>\mathcal{H}</i> ,	=29.8-20	- 9.9
	15:29:/9	. :	33	22.0	.21	t, = 33 sec		H,	= 29.8-27	= 2,8
	15:29:29		143	280	.14	d = 3.8 cm		• ,	31.1 cm	
	15:29:44	:	58	22.0	,061	L=17070	N S.			
	15:30:05	1	09	21.5	.023					
			i							
•	Final Aress	upe		29.8		Klest)	=1.1	×104	cm/sec 10 ⁻⁴ cm/se	
							4	2.1×	10-4 cm/se	٤
			1				•			
			l 1					l 		
	•							<u> </u>	·	
_			1							
			I					l 		
								i		



*READINGS UNCORRECTED FOR VARIATIONS IN BAROMETRIC PRESSURE

HYDRAULIC CONDUCTIVITY TEST

FIELD DATA SHEET

Pope____of

	Datum:		Probe Type: .	EE .	Date: <u>Fe.</u>	23,	190	Job No.:_6	SO
	Bev. Ground Sto	o	Serial No.:	EE172	Monitoring W	eli No.:	mw	-4	
					Project:				
	Bev. top of	310:	Konge: U 10_	- DS	Project:	···			
	MP Casing:		Riser Diameter	(a) 3.8 js. cm	Test Zone No	4		<u> </u>	
	Test Type: RLS	ung Head	Test Zone Dian	neter: 31.7	. Test Zone Inten	val <u>3</u>	70-4	ید '	
								= 1707 cm	
								124 P.	
	Calculated Hyd	raulic Conductivit	Y (%)		Analysis Meth	od	Huors	sleu	
					Comments				
	Clock Time	Elapsed Time min. sec.	Test Readings* (h) 5t. pr psi		Clock Time	Bapse min.		Test Readings* (h) ft. m psi	Normalized Test Readings
۲	13:19:28	.	17.9	<i>t.</i> 0					
į	13:19:29	0	18.0	,99			 		
	13:19:30	02	19.0	.93					
	13:19:32	104	20.9	.78			l		
	13:19:34	06	21.9	.71	X (cz4):	/2	1/2	上 ん (出)	
	13:19:36	108	23	.63	V (674)			+2-+1)	
	13:19:38		24.1	.55			<u> </u>	72-71)	
1	13:19:40	12	25.5	.45	t1 = 4 s		<u> </u>	318-20.9=	10.0
	13:19:44	16	26.4	.39	to = 27 s		11 -	31.8-29.1	70.7
	13:19:47	119	27.3	.32	d = 3.8 cm			31.16	<u> </u>
İ	13:19:51	23	28.3	.25	L=1707 ca				
Ì	13:19:55	127	29.1	.19	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	13:20:02	134	39.0	.13		<u> </u>			
	13:20:14	46	31.0	-058	: K(es+) =	= 30	V154	Ca. 15	
İ	13:20:29		31.5	.022			7.0		
İ	Final Pres	sure	31.8						
								`	
1		1							
t									



FIELD DATA SHEET

Page___c/__

		•						
Datum:		Probe Type:	EE `	Date: <u>Fe</u>	5 24/	190	Job No.:_65	TO
Bev. Ground St		Serial No.:/	E 172	Monitoring We	eli No.:	<u> μω-</u>	.4	
Height MP Casi	ng Stc:	Range: 0 to_	500 ps	Project: NA	SA 3	SPL /	EBASLO	
		Riser Diameter			_			
Test Type: Risc	ing head.	Test Zone Dian	neter: 31.1 ca	Test Zone Inten		06-3	48 '	-
	E.R. B.Mc		· , · · · · · · · · · · · · · · · · · ·	_ Test Zone Leng			= 1280 cm.	
initial Head Diffe	erence(Ho)	11.3 AS1		. initial Test Rea	ding (h)	20.	124 5	
Calculated Hvd	raulic Conductiv	ry 00	•	Analysis Meth	od	HUOF	zleu	
	Level in Test Z			Comments		_		
Clock Time	Elapsed Time min. sec.	Test Readings* (h) 1t, no psi	Normalized Test Readings	*Clock Time	Elapsed min.		Test Readings* (h) ft. m psi	Normalized Test Readings
8:49:48		20.7	1.0					
8:49:50	02	21.7	.91					
8:49:52	04	23.5	.75					
8:49:54	106	25.0	.62.			,	,	
8:49:57	109	26.3	.50	K/e=+)=	d2	1/2/2	上ム症	
8:49:59	11	27.0	,44 .				(+, -+,)	
8:50:03	115	28.0	.35					
8:50:07	19	29.0	.27	t, = 6 sec		H1=	32.0-25.0=	= 7.0
B:50:13	25	30.0	.18	اب <i>=</i> لاعد		H2=	<u> 32.0-30.0 =</u>	2.0
8:50:22	134	31.0	.088	d = 3.8cm		<u> </u>	31.1 cm.	
8:50:32	44	31.5	.044	L= 1280cm				
8:52:31	7.163	32.0	_					
						[,	-/-	
Final Pres	iure	32.0		·· K[est]	=	4.1 x	10-4 cm/sec	
						<u> </u>		
						<u> </u>		
						ļ — —		
	1		T.	-		•		



*READINGS UNCORRECTED FOR VARIATIONS IN BAROMETRIC PRESSURE

HYDRAULIC CONDUCTIVITY TEST

FIELD DATA SHEET

Page.	. d	

Datum:			. Probe Type: .	ER:	Date: Feb	24/	90	Job No.: _6	50
Bev. Ground St	c:		Serial No.:	E 172	Monitoring W	ell No.:	mw.	-4	
Height MP Casi	ng	-	Panae: 0 to	≤00 `me	Project: N	9514	JAL	/EBASCO	
Bev. top of MP Casing:			Riser Diameter	(a) 3.8 + cm	Test Zone No	8			
Test Type: <u>Riš</u>	ing Head	<u>l</u>	. Test Zone Diam	eter: 31.3 Cm	√Test Zone Inten	vai2	03- 25	57'	
	•							= 1646cm	
Initial Head Diffe	rence(Ho)	13	.4 PSI		Initial Test Rec	iding (h)	18.	4 ASI	
					Analysis Meth				
					Comments				
Clock Time	Elapsed min. se	Time	Test Readings" (h) "K", "No psi	Normalized Test Readings	Clock Time	Bapsed min.		Test Readings* (h) ft. m psi	Normalized Test Readings
13:53:15		_	18.4	1.0					
13:53:17	10	2	19.8	.90					
13:53:20		5	22,1	,72					
13:53:22	C	7	23.5	.63					
13:53:26	! /	. 1	25.3	.47	Klest) =	- dz	1/2(明の記	
13:53:28		3	26.6	. 39				/+2-ti	
13:53:31	į į	6	27.3	.34					
13:53:34	1/	9	28.1	. 27	1=2		H,=	31.8 - 19.8	= 12.0
13:53:39	2	4	29.2	.19	t2 = 24		H2=	31.8-29.2	=2.6
13:53:45	13	0	30.0	.13	d=3.8cm			31.1 cm	
13:53:56	14	11	31.0	.060	L=1646 cm				
13: 54:11	5	6	31.5	.022					
	1				K(est) =	3 /	10-4		
Final Pressu	re	3	¥1.8		16 1624 ; =	2.6 X	10	Cm/200	
						j			
				· · · · · · · · · · · · · · · · · · ·					
-						<u> </u>			
	<u>į</u> -					<u>i</u>			
			1			1	1		070788



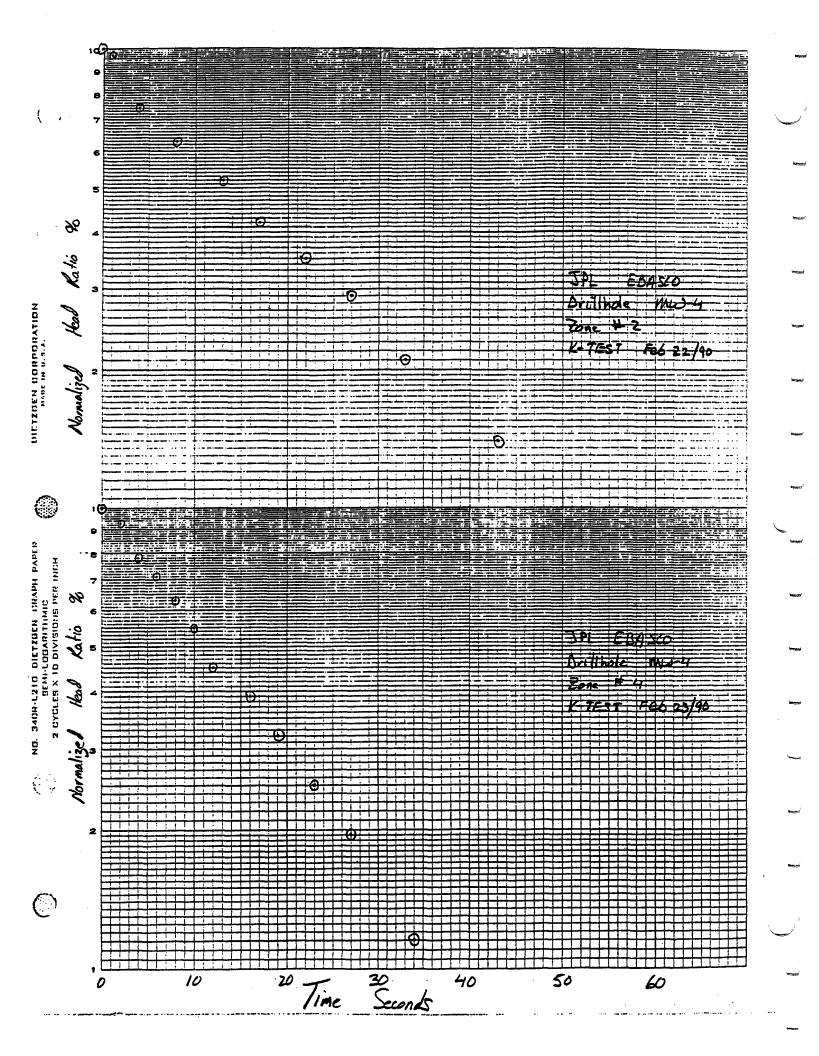
*READINGS UNCORRECTED FOR VARIATIONS IN BAROMETRIC PRESSURE

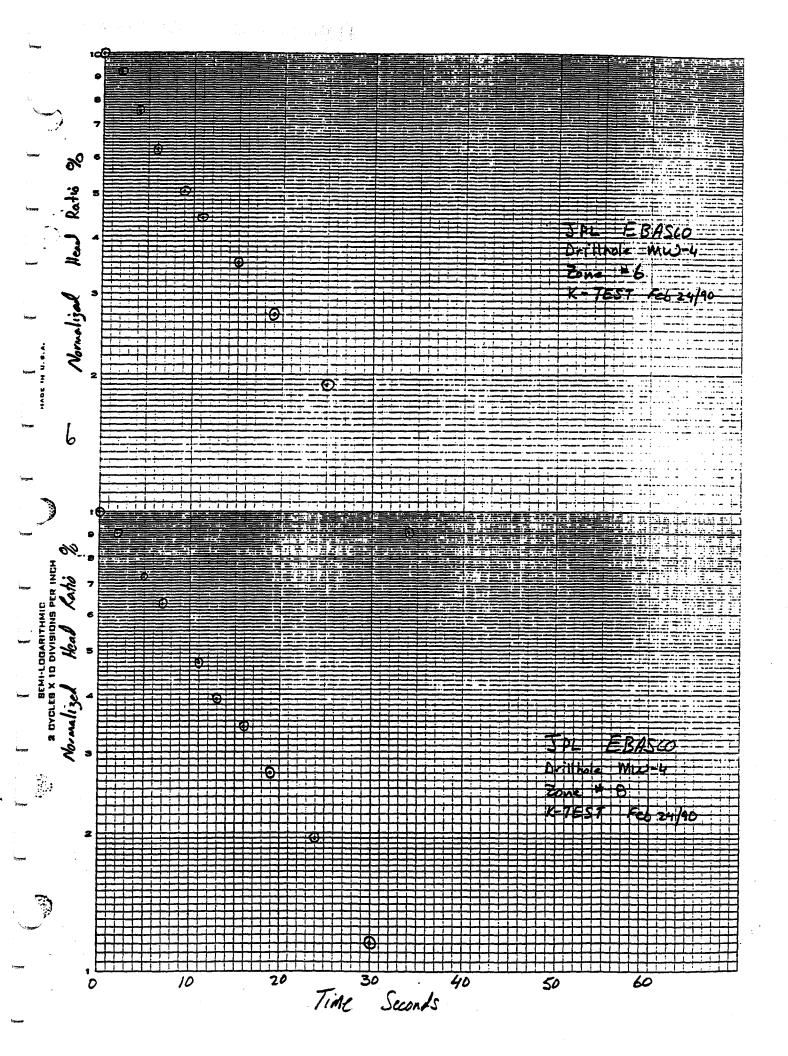
HYDRAULIC CONDUCTIVITY TEST

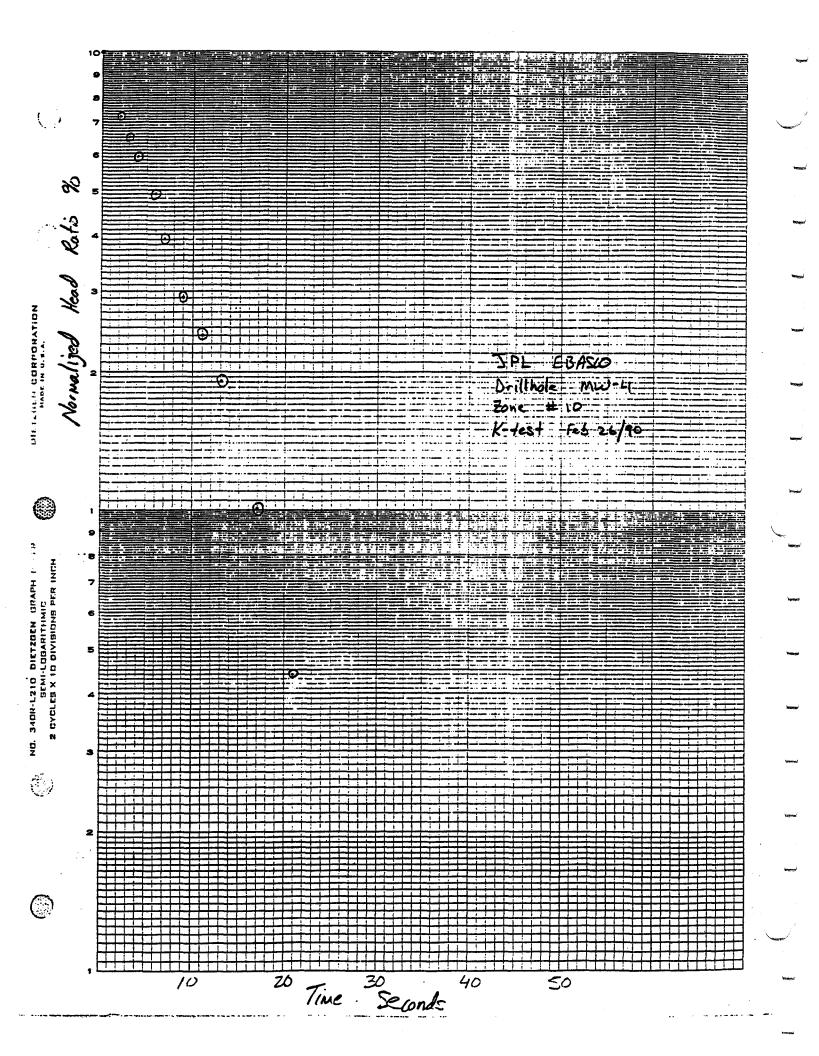
FIELD DATA SHEET

Page	-4
. ~~	~~

Dott en:	_		Droho Time	ĒĒ `	Dotto: Fa	J 74	120	Job No.: 63	(O
			•				•		
					Monitoring Well No.: MW-4 Project: NASA SPL /EBASCO				
above Ground	ac:		_ Range: 0 to_	<u>500</u> psi	Project:	ASA	<u> 792</u>	. EBASU	<u> </u>
Bev. top of MP Casing:		<u> </u>	Riser Diameter	(0) <u>3.8 p/</u> cm	Test Zone No	10)		
Test Type: Ris	sing Hear	<u>d. </u>	Test Zone Diam	neter: 31.1 Cm	Test Zone Inten	vall	21 - 15	69'	
Operator K	S. /E.	R. 10	, Mc .		_ Test Zone Len	ath (U_	48'	=1463 cm.	
	•	•							
	- '								
				ft. m psi.					
Sidilo Waler			Test Readings*	Normalized	T .	1		Test Readings*	Normalized
Clock Time	Elapsed min. s		(h)	Test Readings	*Clock Time	Bapse min.		(h) ft. m psi	Test Readings
·	1.		19.9	1.0					
	1	32	23.7	.72					
	 	3	24.7	.65					
ž.		24	25.5	.59					
	1/	6	26.9	.49					
		7	28.2	,39					
	10	29	29.6	. 29	K (est) =	02	In/3	(で一つ)	
	İ	11	30.3	.24			81	(+2,-4,)	
	1	3	31.2	.18					
	17	6	32,2	.10	$T_i = 2 \sec$		H =	32.4-23.7	=9.9
	1	21	33.0	.044	T2 = 13 sec			33.6-31.2	
		28	33. <i>5</i>	.007	d= 3.8 cm			31,1 cm	
	14	41	33.6	1	L= 1463 cm				
Final Pre	sure		33.6		,				
	-				K (est) =	7.2X	104	cm/s	
						,			
j									
	<u> </u>								







Appendix C

MP System Well History, MW-3 - 2 Sheets
Pumping Log and Pumping History, MW-3/Zone 2 - 2 Sheets
Pumping Log and Pumping History, MW-3/Zone 4 - 1 Sheet
Pumping Log and Pumping History, MW-3/Zone 6 - 1 Sheet
Pumping Log and Pumping History, MW-3/Zone 8 - 1 Sheet
Pumping Log and Pumping History, MW-3/Zone 10 - 1 Sheet

MP System
Well History

Project: NASA TPL / EBASCO		WB Ref: 650
Location: PASA DENA CALIFORNIA		Installed by: E.R. KS.
Hole Depth: 720 ft. MP Depth: 688 ft	Well Diameter 9% 1/4 max	_Date Installed: Feb. 12/1990
Measurement Datum: Top of 7.5" steel	Datum Elevation:	

DATE	DEPTH TO	DEPTH TO WATER	COMMENTS:
	BELOW MAP START 7%	BELOW MP	ZONES PURGED/DATE, ZONES SAMPLED/DATE, PUMPING PORT STATUS/DATE, PRESSURE PROFILE/DATE ZONES K TESTED/DATE FTC.
February	TO ST	*** . .	Install MP and inflate all Packers
FEB 12/40			Pressure Profile of well all measurement Ports
			KTest Zone 2 615'to 679' Pumping Port
			Casing element #3 opened at 14:47 (EDNE 2)
Fds 13/90		133.02	Close Pumping Port element #3
	124.42	124.29	Hydraulic Integrity Lest FROM 71/2"
	157.5'		KTest Zone 4 FROM 71/2"
Feb19/90			Purge 20ne4 to cloudy H.O
		13233	Close Pumping Port Zone 4
	123.09	11:50	Hydraulic Integrity Test
		·	Open Pumping Port Zone 6 Ktest
			Purgine Zone 6
Eb15/90		130.57	Pura Zone 6 CLOSE PUMPING PORT ZONE 6
	10=28	, a, c	ADD HZO TO MP CASING
10:30am	12554		
10:32	125.42	ME Sh	
10=36		12536	ZONC 64 PUMPING PORT - SEALED.
11:45			Open Pumping Port Zone 8
			KTEST Zone & PURGE ZONES
Feb: 16/20	Belew,	130-98	CLOSE PORT 8.78" to 7.0" 17/8"movement
80:8		126.35	Hydraulie Integrity Test Add 420 to casing
B=24		126.211	= PP SERIED D FONE B
- 9.40			OPEN PUMPING PORT IN ZONE 10 FOR RISING HEADTES / PURGING.
9.52		129.86	Below 71/2" Carine
Feb 20/90			@ 13:10 Finish purging Zone 10 total 277 (removed
		129.31	13:34 Close Primping Bort Fone 10
			Hydraulic Integrety Test Add H2O to cusing
		123.38	13:43
		123.33	13:48 AP Sealed at Zone 10
		123.32	13:25
Febru/90	41.54'		Casing Flucked with = 110 gallows Tap water Feb 20/10
f			



MP System Well History

Project: NASA JPL /EBASCO

Location: PASADENA CA

Well No: MW-3

Installed by: ER KS

Hole Depth: 720 ft MP Depth: 688'

Well Diameter: 976"/4"SREL Date Installed: Feb 12 1990

Measurement Datum: Top of 7.5" Steel

Datum Elevation:

DATE	DEPIH TO WATER	DEPTH TO WATER	COMMENTS:
	BELOW MP START	BELOW MP FINISH	ZONES PURGED/DATE, ZONES SAMPLED/DATE, PUMPING PORT STATUS/DATE, PRESSURE PROFILE/DATE ZONES K TESTED/DATE ETC.
Feb21/20	41.54'	162.91	Hoo Level in casing bailed down below Zone Levels
FEBZ1/20			SET OF FLUID PRESSURE READINGS TAKEN IN MONITORING AND BA ZONES.
FEB26 40			SET OF FLUID PRESSURE READINGS TAKEN
	161.10'	161.55'	SAMPLING ACTIVITY AT ZONE 10
Fee 20/90	161.55		SAMRING ATTUITY AT ZONE B
		165.32'	SAMPLING ACTIVITY AT ZONE 6
MARCH 1/90	165.21		SAMPLING ACTIVITY AT ZONE 4
/.		166.37'	SAMPLING ACTIVITY AT ZONE Z
MAR 2/90	166.31	167.98	SAMPLING ACTIVITY AT ZONEZ
MAR3/90	167.87	167.82	SET OF ELVID PRESSURE READINGS TAKEN IN MONITORING AWGA ZINES







Client: NASA JPL /EBASCO	Job No.: W8-650
Project/Location: PASADENA CA	Technician(s): K.S. E.R
Borehole No.: MW-3	Date: FEB. 12 1990
Drill Type: MUD ROTARY . Drill Fluid: BENTONITE MUD	BARDID PRODUCT - BUICK-GEL DRISPACK
Zone No.: 2	Interval Length: SCREEN 650-660' BGS
Hole Size: 9 % " Mis RoTARY	Interval Depth: SAND 615'- 679'
Elevation Head(wrt G.S.):	
Recommended Minimum Extraction:	
Date/Time Pumping Port Opened: Feb 12	.,1990 14:47 Closed: FEB 13 1990 13:30
Pump Type: A.O LIFT (NHONGEN)	

Pumping History

Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments
Feb.12,1980	15:50	start	Ø			
	16:00	8l	вl			Cloudy LIGHT BROWN
	16:06	8 L	16L			16.5°C pH 7.4 Sc 610 unlos
		7L	231			
	16:15	8L	31L			16.2°C pH 7.5 Se 600 umbo
	16:20	9L	40l	2l/min		
	16:25	9L	49L			16.9°COH7.6 S-600 unho
	16:28	8L	57l			slightly Hazy
	16:32	9L	66l			
	16:36	8L	7 4L			·
		8l	82L			
	16:45	10L	92L		/	LEFT LE VORY DAK BROWN
Feb 13/90		78	99		1	FUR (UKO DRILLING MUD)
	7:25	91	108			
	7:30	8.	116			\
		8L	124			VERY MORKY (BROWN)
		8L	132			YERY MORKY BROWN V
		81	140			VERY MURKY, BROWN
	8=05	82	148	Ę	-378x5	
	g:	81	156			
	8:19	92	165			

Apparent Transmissivity: T =

Pumping History

Page 2 of 2

		I ISH CITY	io, iio 2 ,	rumping nis	cor y		
	Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	ΔH	Comments
	Febi3/40	8:22	72	172l			Zone 2
		8:29	8l	1802		 	
	<u> </u>	845	88	198]			HAZY (LIGHT EROWN)
		949	5L	•			VERY DOCK BROWN (LIKE DRILLING AL
			· dian				
	Note =	55gal	ver 30"	1 3"			28" from Rim
				30"	0.54 "/gal.		
" TO FROM TO	AT START	9=27					
	ļ	10:02	28"-17":11"				Less Dark TRACE 1
			= +20pals	us.		Templ	7.9c pH 8.0 431 mm ho
		10:33	+6"	.<.		Temo	17.4 c pH 8.0 430 cmh
6847		V	3				Salinity Ø
		11:08	+5.5" +10gals			+	(7.6 -)1.83 (17.0)
			7109213		Recalibra	te DHm	17.0 pl 8.3 420 mmhs
	Emp	ty Barre			•		
	Start	11:37	y, 0 30.5"	from rim of	barrel	<u> </u>	
			4.022.5"	from rim			4 pH 7.3 422 umles
			8"= 15gals		1	emp. 18.	cloudy
		12:45	H-0 12" fr	om Rim			Hazy
			95° = 180als				
		ر دا سر					
,	541	54 hours	•	74 gol.			
				•			
						<u> </u>	



Client: NASA JPL/EBASCO	Job No.	: WB 650
Project/Location: PASADENA, CALIRO,	w/4 Technic	cian(s): ERKS/MILE BARNES
Borehole No.: <u>MW-3</u>	Date:	FEB 13/10
Drill Type: RoTARY	<u>-</u> πr²h	6. 41/2."
Drill Fluid: Mub RoTARY		7- 4% " K= 9%"
Zone No.: 4	Interval Length:	39'
Hole Size: 9 1/8"	Interval Depth:	5474 531
Elevation Head(wrt G.S.):		
Recommended Minimum Extraction:		
Date/Time Pumping Port Opened:	FEB 13 1990 Closed	<u>Feb 14, 1990</u>
Pump Type: Air 444		·

Pumping History

				4	,	
Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments 55 U.S.
FEB 13/90	3:51				1/20	AT STERT 31" FROM TOP OF BAS
/	4:10	11 od .	24 "From Rim	HAZY	1	
	L		*			pH 7.2 T16.3°C/410 min
				LIGHT BE	אקשס	
	4.45	• .	1514 FROM RIM (ZBg)	()		
FFB 14/90	7:30am.					START PURGING
	7:56		9"fromkim			
			(39 %	1		CLOUDY, LIBHT BROWN
	8:10	20l		ph = 6.7 Se = 372,	T: 11.8	Drain Barre
	8:15	+4l				
	8:22	+71	7			DARK BROWN YERY MUDBY
· · · · · · · · · · · · · · · · · · ·	8:27	147 <u>l</u>	(49 ca)			24" from Rim VERY MUSSY TRACE SEFFUED OUT
	8:36	211 from Kim				TARK BROWN KRY MULLY
		+55gal		ph=73,&=371, To	= 12.0	CLOWER THAN ZONEZ
	9:07	13" from Rim	•	<u> </u>		MURKY, LIGHT BROWN
		<u> </u>		ph = 7.4, & = 388.	1	
	9=37	7" FROMEM	+86+78+9+9+10	DAN BARKEL		MARY, LIGHT EROWN
	15 15	3 I FR an Prod	+10+8+8			CLODY, LIGHT BROWN
	10-15	30" FROM RIM		ph=7.4, Se=390,	T- 14-8	SLIGHT READIL NAPOR COOUR DETECTOR DESERVED DESERVED PRICE OF ANTHING
	10:35	+92	101			
		+41	19601	1		CLOUDY, LIGHT BROWN.

Apparent Transmissivity: 7 =

VI

Client: JPL /EBASCO	Job	No.: WB 650
Project/Location: PARDENA, CALIFORNIA	Teci	nnician(s): E.R. /K-S. /AKE BARNE
Borehole No.: Mw-3	Date	FEB 14,1990
Drill Type:		
Drill Fluid:		
Zone No.:	Interval Length:	: 46
Hole Size: 97/8"	Interval Depth:	370'-366'
Elevation Head(wrt G.S.):		
Recommended Minimum Extraction:		
Date/Time Pumping Port Opened: Full 14/	90 Clos	sed: 10:30 Feb 15/90
Pump Type: NITROGEN LIFT		
Pumpin	a History	55gal barrel .54"/U.S.gal

Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments
Feb. 4/90	3:49 m					2'8" TOP OF BARREL TO HE
	4=19 2m	23" 70 1/2	d Total	ph=71, Se=352,	12:13.8	MORKY, LIGHT BROWN
	4=50 p.m	15/2 70 4	10,500 +BL	h-7.2, 5c=30	2/18	MORKY, LIGHT BROWN TRANS
FB15/90	7:21am	15" to Rim				
7	•	(14 and) 7 4 TORIN	·			Murky
	8:17	(50al) 4.5"To		10H 7.2 Se	309	T 13°C
	8:24	+42	- 35-			cloudy
	8:32	+72		pH 7.3 S.	280	T 12.4°C
	8:37	+7L		<u> </u>		Less Cloudy
	8:41	+5l 30'50	R.m.	pH 7.4 S	287	T 13.6°C TRACE OF SILT
	9:12	+11gal 24"To	Rim	<u> </u>		Cloudy
				pH 7.3 Sc	291 T	
	9:36	+6.50al 2042	Hokim	<u>'</u>		Cloudy TRACE OFSILT
			Total 57.5 cal			
	}			, ,		_

Apparent Transmissivity: T =



Client: NA	SA JPL /EBASCO	Job No	o.: <u>650</u>		
Project/Location: PASADENA CA		Technician(s): ER K5			
Borehole No.:			Feb 15/90		
Drill Type: _	-				
Drill Fluid:					
Zone No.:	8	Interval Length:	47		
Hole Size:	9 3/8"	Interval Depth:	223'-270'		
Elevation Hea	d(wrt G.S.):				
Recommended M	inimum Extraction:				
Date/Time Pum	ping Port Opened:	11:45 Feb15/90 Closed	1: FEB 16/90 8:01		
Pump Type:	Air 1,:£+				

Pumping History

Data	Time	Volume	Cumulative	Pumping	Δн		Coments
Date	Time	Pumped	Vo 1 ume	Rate	Δπ	Comments	
Feb 15/90	12:30	\$ 194" 70	rim Ø		<u> </u>		
	13:04	(Bgal) 15 1/2 TOE	lh	T=17.2 ph=7-2,50	362	LOVDY	1677 Bridd Minor S EDIMEN
	14:00	9"=> Rin	·	011	9 Sc	272	M 1 0
	14:27	6"TO RIM	24.5 -als	T= 17.0 Ph (358	Murky Brown Murky to Cloudy
	14:32	+42		T= 16.9 Ph	T	368	Cloudy
	14:37	+62					•
	14:42	+91					•
	14:46	6,9					
•	15:00	28"TURIH 7-5001 24"TORIH		T-16.9 Ph	7.0 S	372	Claudy
	15:30	7.5ml 20" TORIA	1		,,,,		
			46 gal				
			•		·		1
							·

Apparent Transmissivity: T =



PUMPING LOG MP System Pumping Ports

Client: NASA JPL/EBASCO	Job No.: <u>650</u>
Project/Location: PASADENA, C4 -	Technician(s): <u>ER/KS</u>
Borehole No.: Aw- # WW-3 WB	Date: Fee 20/90
Drill Type:	,
Drill Fluid:	
Zone No.: /O	Interval Length: 37
Hole Size: 9 7/8"	Interval Depth: \(\sum_\less{\subsets}' - 192'\)
Elevation Head(wrt G.S.):	
Recommended Minimum Extraction:	
Date/Time Pumping Port Opened:	816,1990 Closed: Feb 20,1490
Pump Type: Ntracen Gas lift	· · · · · · · · · · · · · · · · · · ·

Pumping History 55 gallon drum .54"/ga

			on drum .54"/gal			
Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments
Feb zal43	7:51	ZB" to Rim				240' Eductor 210' ai-line Purge air man 150 psi
	8:11	25" to Rim				Cloudy
	8:24	2440Rim	7.5 gal	T13°C 5.355	rembos	Murky Grey Brown
				DH7.6		
· · · · · · · · · · · · · · · · · · ·	9:04	1912" To Rim		pH 8-12 Sc	390, mh	13.2°C Cloudy
						Trace of silt
	9:42	131/2" To Rim		pH 8.17 Sc 40	Dunho	7-14.0°C cloudy
•						Less si H
	9:56	12" To Rim				Try Constant flow Parge
	10:08	9.5"To Rim		<u>.</u>		
	10:22	7" To Rim	39 gal 1471	pH 7.98 Tem	o 15.0°C	Sc 410 umbos Hazy
						10:22 data afterconstant
						airflow airlift
	10:46	23/4"TORim				
	10:50	2" Tolim		pH 8.17 Temp	15.20	Sc 405 mmhos
						Hazy - clearine sitt
	11:22	27 1/2 To Rim				<u>'</u>
	12:26	9" To Rim.	1771	pH 7.99	17.0° C	Sc 420 umhos
		34 gal	73 cal			hazy -no sitt.
		1301	<u> </u>			

Apparent Transmissivity: T =

Appendix D

MP System Well History, MW-4 - 2 Sheets
Pumping Log and Pumping History, MW-4/Zone 2 - 1 Sheet
Pumping Log and Pumping History, MW-4/Zone 4 - 1 Sheet
Pumping Log and Pumping History, MW-4/Zone 6 - 1 Sheet
Pumping Log and Pumping History, MW-4/Zone 8 - 1 Sheet
Pumping Log and Pumping History, MW-4/Zone 10 - 1 Sheet

MP System Well History

Project:	NASA	JPL.	EBASCO			WB Ref:_	650
			CALIFORNIA	Well No: ML	1-4	installed by:_	ER/K.S.
Hole Depth	: 605	MP	Depth: 547	_ Well Diameter.	12 14 /4" steel	_Date Installed:_	Feb. 16/90
			_	Detur Flouris	•	-	

Measure	ment Dat	um: <u><i>Top</i></u>	DF MP STICK-UP. Datum Elevation:
DAIE	DEPTH TO WATER BELOW MP START	DEPTH TO WAITER BELOW MP PINISH	COMMENTS: ZONES PURGED/DATE. ZONES SAMPLED/DATE. PUMPING PORT STATUS/DATE. PRESSURE PROFILE/DATE ZONES K TESTED/DATE FTC.
FEB 16/90		311.40	MP CASING LOWERED INTO MW-4 (DEW #110 FROM G.S.)
	311-43		ALL MP PACKERS INFLATED IN MW-4
FGB 19/90	294	250.95	SET OF PRESSURE READINGS TAKEN IN MONITORING AND QA ZONES
Fabzi	251.03'		SUPREMENTARY PACKER SEAL TESTING
FB2Z			OPEN PUMPING PORT ZONE Z, CONDUCT RSING HEAD TEST.
Feb 23		117.841	Casing elevent #3 closed at 11:20 AM (ZONE Z)
12:26	134.98	134.98	Hudrowlic Interrity Test Water bailed below outside prezometric level
12.30		134. 10	Oden casing clement # 19 (Zone 4)
			K-Test Zone #4 , PURGE FONE 4.
Feb zyho		,	Close Port Zone 44 Hydraulic Integrity test OK
	·	/34.85	KTest Zone #6, Purge Zone 6, Close Port Zone 6
			Hydraulie Integrity Test
			KTest Zone #8 Purge Zone 8
Feb26/90			Close Port Zone #8
	131.72	131.88	
	@ 8:14	@ 8:26	
		13188@	3:36 PUMPING PORT IS CLOSED
FEB 26			KTGST ZONE 10, PURGE ZONE 10, CLOSE PP IN
	 	/48.95 ¹	FLUSH WTERIOR MP CASING W/ PASADENA CITY TAP WATER
Marz	148.57	1471-1	Pressure Profile (TEST ZONES ONLY) SAMPLE ZONE 8,6
44 -		147.60	
	147.70'	148.12	SAMPLE ZONE 6, ZONE 10
Mar 5	148.21	152.17	DTW 1514" above Center of top coupling Zones 4,2 Casina Stub 1.00' above Center of Top Coupling
			E Profile of Well TAKEN



 $U_{\mathbf{A}}$

MP System Well History

	<u>NAS</u>			W8 Ref: <u>65</u> 0
Locatio	n: <u>Pas</u>	ADONA,	(ALIFORNIA Well No: MW-4 Depth: 547' Well Diameter: 121/4"/4"	Installed by: _ER/KS
Hole De	epth: <u>6</u>	<u>25 '</u> MP	Depth: 547' Well Diameter: 1214"/4"	STEEL Date Installed: FEB 16/90
Measur	ement Dat	turn: <u>100 0</u>	F MP STEX-UP AT Datum Elevation:	· · · · · · · · · · · · · · · · · · ·
DATE	DEPTH TO	DEPTH TO WATER	COMMENTS:	
	WATER BELOW MP START	BELOW MP FINISH	ZONES PURGED/DATE, ZONES SAMPLED/DATE, PUMPING PORT STA ZONES K TESTED/DATE ETC.	ATUS/DATE. PRESSURE PROFILE/DATE
Ma-6/9	151.87	@8:45	All PPorts Closed Sampling	complete.
	2		QA Test all QA Zones -	show positive soully Puches
 	@ 10:5Z	128.25	End of Test FINAL WATER 66	VEL INSIDE MP TAKEN
		<u> </u>	End of Test FINAL WATER LE	ING 1.0' ABOVE MIADLE
			OF COUPLING NUMBER 69).	
				
7,				
7				
				······································
			•	



PUMPING LOG MP System Pumping Ports

Client:	NASA	JPL / EBA:	500	Job	No.:	WB 650
			14 , CALIFORNIA .			n(s): ER/KS
Borehole	No.:	MW-	1-			FEB 23/90
Drill Fl	uid:					
Zone No.	:	Z	In	terval Length	•	52'
Hole Siz	e:	31.1 cm	In	terval Depth:	4	80'-532'
					كالمعطا	by measuring differential movement start 3½". End 13/8"
Recommen	ded Mini	mum Extracti	ion:		·	end 13/6"
				2.1990 Clo	sed:	Feb 22/990 at 11:30 AL
Pump Type	e: <u>///72</u>	06EN 645 C	IFT	#	Ducma	210 ¹
se M	/	EA" / 1 1 1	Dimping U		AIRLINE	E 70 /70'
25 gallon	arum 0.	34/gas (US)	Pumping H	13001 3	NAKOE	GUSTANT RESSURE @ v3opsi
Date	Time	Yolume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments
FEB 23	7:3600					DTW IN DRUM = 31" FRUM RIM
	7:50		5.5 gal			CLEAR 28" FROM RIM.
	8=07am	24 /4 FROM RIM	11.5 gal.	TEM		CLEAR ph= 8.03, 7 = 17 2 5 = 620 mm hos
	8-36	211/2" FROM RM	17.5 gal	READ!	NEC /	CLEAR ph= 7.74 T= 17 C &= 600 un hos
<u>ئ</u>		16" From Rom	27.7 gal		1	SCIENTEY THE 7.8 , 7: 17° , Se = 5454 he
		13" N	37.0 egal		341	947 HART 1 ph = 8.3 , T=21.8 Sc = 447 p moh
	Change	Nitrogen B	. •			
	19:40	11" From Rim	37.0 001			
	10:10	5" From Rim	48.1 701		\$1 ##	which the state of
		2 gallon	50.1 401			2 gallons collected while funding
	10:20	21 Ye" Fran Rian			,	purpled drum to 21/2" From Rim
	10:40	13 % From Ria	63.1 gal			Clear ph= 8.10, 7= 19.4, Sc 500
			7			
	Hydrauliz	Interety	Fest bailed	water hom	117-84	′
		,		to	134.98	at 12:26
			No W	vier Laked =>	134.98	al 12:36
·						
					-	·
	1					•

Apparent Transmissivity: T =



Apparent Transmissivity: T =

PUMPING LOG MP System Pumping_Ports

		SPL /EKA				WB 650
Project/l	Location	: PASABENA	CALIFORNIA			i(s): ER/BMc
Borehole	No.:	MW-4		Date	e:	Feb 23/90
Drill Ty	pe:					•
Drill Flu	uid:		*****			
Zone No.:		4	Int	terval Length: terval Depth:	:	56'
Hole Size	e:	31.1 cm	Int	erval Depth:	_ 35	20-426
Elevation	n Head (w	rt G.S.):				
Recommend	ded Mini	mum Extracti	on: —			
		g Port Opene		Clos	sed:	7=50 a.m. FEB 24/90
	•		ift ser	CLUSING "	 " •	- H - L - A - A
	•	,	Λe	TER CLOSING 25%	" 70P M	T" HANDLE IP TO "T" UCUDLE
5 gal drum	· => 0.	54"/gal(us)	Pumping Hi	story Hype	ماسار ع	10 17 400 DE 15 1 (CAIL DOWN) . 130.65 B=35 SEALED . 130.65B=35
Date	Time	Volume	Cumulative	Pumping	Δн	Comments
5400		Pumped	Volume	Rate		
Feb 23/90	2:23	28" from Ria				
	2:59	171/2 11 11	19.4 gal			cloudy ph= 7.99 T= 219 Sc = 468 m
	3:30	11" " "	31.5 921	·		chude sh=816, 7= 21.0, Sc = 400 m
	3:54	7%" " "	37.2 gal	Trace S Brown	114 3	pump SS gal drum
	4:05				(chulu Nh=8.19 7= 20.3 &=401
	4:09	30" 11 11				start new drum
	4:31	221/2" " "	51.1 gal			Hazy ph=8.20 , T=201 , Sc=395 c
	5:02	19 11 11	57.6 gal			clear sh=821, T=19,1, Sc= 390, m
	5:24	15 11 11	65.0 gal			clear ph=8.19 T=19.3 Sc=385
			, and the second			
	•					
				_		
				·		·
		1	i			·



Apparent Transmissivity: T =

PUMPING LOG MP System Pumping Ports

Client:	NASA S	TPL /EB AS	40	Job	No.:	WB 650
		PASADE		Tec	hniciar	n(s): ER/KS/TMC
		MW-4		Dat	e:	FEB 24/90
		<u> </u>				/
Zone No.:		6	Int	terval Length	: 4	z′
Hole Size			In	terval Depth:	<u> چې</u>	<u> </u>
Elevation		rt G.S.):				
Recommend	ied Mini	num Extracti	ion:			
				Fe 24/90 Cio	sed:	12=50 p.m. FEB 24/90
						LINE TO 170'.
0.54 / <u>4</u>	STAFF TAI	ce 77, Sc, ph Re	Pumping Hi	story Hypere	FINAL LIC TEST	MEASUREMENT 8 1/2" MEASUREMENT 1/2" = 124 p.m> 134.87' 1:44 p.m> 134.85' 0.K.
Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	Δн	Comments
FER 24	9=35am	3011 FROM RIM				START PURGING.
		ZZ" FROM RIM	4.8 gel		7	LIGHT RED-BROWN, YERY (LOUDY OVA READING - No KICK
		•	7	- ·		ph = 7.87, T= 19.4 . Sc = 352 m
•••	10:36	12/2 11	32.4 gal			light Brown/ clouder 2h = 7.91 7=20.8 Sc = 3
	11:03	7 11	42.6 gal			cloudy sh= 756 7= 209 Sc= 360
× .	11:17	25" "	<u> </u>			Auno drum
	11:37	20" 11	51.9 921			change 1 = 839 7=20.6 Sc = 363 has
•	12:01	14 1/2" 11	63.9 gal			clear ph=7.98 7=21.5° &=359 m
	12:38	6 n	77.8 901			clar sh = 7.99 7= 27.5 Se= 320 M
			J			
					<u> </u>	
					<u> </u>	
					<u> </u>	
					<u> </u>	-
						·
į	1	1				



"PURMING LOG MP System Pumping Ports

Client:	NASA	JPL/ EB	ASCO	Job	No.:	WB 650
		: PASAD E				1(5): ER/KS/DMC.
		MW-4				FEB 24/90
Drill Ty						
Drill Flo						
Zone No.:	:	ZONEE	j In	terval Length:		54'
Hole Size		31.1 cm		terval Depth:	20	2- 257
Elevation	Head (w	rt G.S.):				
Recommend	ied Mini	mum Extracti	on:			
Date/Time	Pumpin	g Port Opene	d: 1:50 Pr	4 Februia oClos	ied: <u>7-</u>	40am. Fee 26/90
Pump Type	: N172	ROGEN LIFT	- 3/4" EDUCTO	2 TO 210', A	IRLINE	70 170'
			CLOSING P	BEFORE CLOSING	3/4 'T'	HANDLE TO TOP MP (3'TEMP. S/U)
			Pumping H	istory Hydrau	ic Test	BAIL HEO. OUT OR MP (GL)
Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	ΔН	131.88@ 8=26 131.88@ 8=36 : # succe Comments
FEB 24	2:39.	28/2" Rim				BEGIN PURGING
	2:58 pm	234" TORIM	9.3 gal			Boun Oke 7.29 T=21.1 Se: SES Amo.
	3=30 AM	17" TO RIM	21.3° and	sh = 7.84.T	°= 20.1	SLIGHTLY HAZY Sc = 550 cml
	4:00pm		30.5 gal			SLIGHTLY HAZY Sc = 550 cm L SLIGHTLY HAZY Sc = 545 cm d
	4:38	7" TORIN	40 00	•		VERY SLIGHT HAZE
		+92	7			ph=7.83, To=19.5, Sc=554emiles
		+9l		·		
		492	-			·
8	5=00pm.	32" TO RIM				Ph= 7.76 T=19.9 Sc= 5402 mb
		26" TO RIM				CLEAR ph: 7.75, T=1.54
		18L	59 gal			51 = 585 pm los
			7			be
					,	
·						
		<u>.</u>				
						and the second
		····				

Apparent Transmissivity: T =



PUMPING LOG MP System Pumping Ports

	Location	SPL/E Basadena Mes-4		Tech	nniciar	WB 650 1(s): E. REHTINE KS/DMC EB. 26/90
Drill Typ						,
Zone No.: Hole Size	:	31.1 cm ert G.S.):		terval Length: terval Depth:		
Date/Time Pump Type	Pumpin	mum Extraction g Port Opened KOGEN GAS LUSGAL /54	1: <u>F6 26/90</u>	ING · Before 51/2" Apter 31/2"	Sed: <u>/</u> HIDRA	1:30p.m. FEB 26/90 WILL TEST. ADD 61 TO M9 OS DIW = 90.0' STACLE FOR I MINUTE : PT IN 210 SEALED
Date	Time	Volume Pumped	Cumulative Volume	Pumping Rate	ΔН	Comments
Feb zufa	10:03 10:32 10:45 11:04	32" to Rim 25 1/2" to Rim 18" TORIM 11/2" TORIM	1/ 2	PH 7.34 17.2	°C Se	ph: 733, 7°=17.2 \$2.2 405 M mhos Hazy Ph: 7.36, 7° 17-1 Sec 403 Linksol (LEAR DVA READING - No KICK (ASTRACY GO) 410 Linksol
	11:40 12:02p.m. 12:11 12:32	+17L +9L +9l	46.7 us. car			EMPTY 55 gal Daum

Apparent Transmissivity: T =

Appendix E

MW-3 Piezometric Pressures/Levels, Field Data Record, Feb 12,1990 MW-3 Piezometric Pressures/Levels, Field Data Record, Feb 21,1990 MW-3 Piezometric Pressures/Levels, Field Data Record, Mar 3, 1990



Westbay Instruments Inc.



FIELD DATA AND CALCULATION SHEET

Page 1 a 4

otum:			Pressur	e Probe Tyl	oe Elect	RIC Date:	FEB !	2,1990	_ Job No.:/	5.50	
ev. Grou	und Sfc:		Serial No.:	<u>EE 17</u>	<u>z</u>	Drillhol	e No.:	MW-3			
eight M bove Gr	P Casing round Stc:		Range: 0	to '500	Dsi	Client:	Na	SA JPC/	EBASCO		
				Weather: HAZY, SUNNY Casing Size/Type: MP - 1.5"							
eference eei Cas	e Bev. ing:		Barometria	: Pressure:		Operat	ror: <u>E</u>	e/KS	· · · · · · · · · · · · · · · · · · ·		
mbient i	Reading (Pre	essure/Tempero	ature/Time):	: Start	13.1 k	292.4/10	0=08 Finis	n 13.9/29	1.6/11:45		
Dooth.	40.140.00		Si in S			ZEROED	€ 70₽	of <u>#82</u>	STEMP. Z'	(مله	
	to Meas. olve, ft , m	Elev. Meas.	Hula F	ressure Rec psi	adings	Trans. Temp.,	Time. H:M:S	Press. Head Outside Port.	Piez. Level Outside Port,	Comments	
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	inside Casing	K K	71.101.3	ft , m	ft , m	001/11101113	
	-176									1 ST MAG COL	
	~250									200 MAG GO	
	~342'									3 MAG Cox	
	~558'									ATH MAG (0)	
	~649'									5th MAS CO	
: 	684'11"									TOUCH BOTTOM	
1/04)	668'4"		157.1			296.7	/v=/8			1000- 201104	
14.1	(668)		157.2			297.4	10:20				
			157.2			297.7	10:22				
		,	157.2			288.2	10:27				
		·	157.2			218.3	10.34				
		•	157-2				10:35:30				
				283.9			10=36				
				283.8			10=36=30				
				283 -8			10=37		45.1		
					157.2/3	298.3	10=38				
2	653'6"		150.8		•		10:42:30				
	(653)			237.3			10=43				
		٠		239-3			10:44				
		·		239.3		297.9	10-45				



FIELD DATA AND CALCULATION SHEET

Page 2 of 4

		_	•							1-0
Datum:			Pressure Probe Type EE Date: FEB 12, 1990 Job No.: 650							
Bev. Grou	ind Sfc:		Serial No.:	_EE1	72	Drillhol	e No.:	MW-3		
Height Mi above Gr	P Casing ound Stc:		Range: 0	to_50	Opsi	Client:	NAS	A JPL /	EBASCO	
								1.5"		
Reference Steel Casil	Bev			,			_	e/Ks		
Ambient R	eading (Pre	ssure/Tempero	oture/Time)	: Start E	31/292	.4/102	28 Finis	$\frac{7}{13.9/2}$	92.6/11:1	15
	to Meas. Ive, ft , m	Elev. Meas.	Fluid F	Pressure Rec	adings	Trans.	Time.	Press. Head	Piez. Level	_
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	Inside Casing	Temp., K	H:M:S	Outside Port, ft , m	Outside Port, ft , m	Comments
2/ CONT.	Ь			239-3					132.8	
					150.7	297.8	10=46:30			
3/QA)	633'9"		142.0				10=48=30			
	(633)			258.4		297.7	10=49			
				258.4			10.50			
				<i>258.</i> 3			10=51		69.0	
			142.0		192.0					
				256.7			10=51-30			ZNO ACTIVATION
				256.7			10=52			
					142.0					
4	559'/"		109.4			297.4	10:8:30			
	(558)			198.5		1	10=57			
······································				198.6			10=58			
				198.6			10:59			
				198.6		296.1	1/=00		131.7	
					109.6		11=00:30			
			109.6	198.6		2956				2 ND ACTIVATION
5/QA)	539'3"		100.9				1/=04=30			
- 	(538)			196.8			//=05=œ			\
				196.8		295.4	1/=06		115.8	
					100.8		11-06-30			



FIELD DATA AND CALCULATION SHEET

Page 3 or 4

Datum:	Pressure Probe Type EE	Date: FEB 12, 1990 Job No.: 650	
Bev. Ground Sfc:	Serial No.: <u>EE 177</u>	Drillhole No.: <u>Mw-3</u>	
Height MP Casing above Ground Stc:	Range: 0 to <u>500</u> psi	Client: NASA JPL / EBASCO	
Bev. top of MP Casing:	Weather: Sunny	Casing Size/Type: 1.5" MP	
Reference Elev. Steel Casing:	,	Operator: ER /K.5	
Ambient Reading (Pressure/Temper		4/10:08 Finish 13.9/292.6/11:45	

Depth to Meas. Port Valve, ft , m		Elev. Meas.	Fluid I	Pressure Rec	adings	Trans. Temp.,	Time,	Press. Head	Piez. Level Outside Port.	Comments
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	inside Casing	K	H:M:S	Outside Port, ft , m	fi , m	
5/AAX	ONT.		100.8				11:06:45			2ND ACTIVATION
				195.6			11=07=15			
				195.6			11=07=45			
					100.8					
6	348'z"		17.1				1/://:30			
	(346')			107-5		295.Z	1/: 12-00			
				107-5			1/2/3:00			
				107-6/		294.8	11: 14:00			
				107.6/5			11:15:00		129.6	
				,	17-2	•	11-16=00			
			17.2				11:16:15			ZND ACTIVATION
		·		107.5			11=16= +5			
				107.5/6			11=17=15			
					17.2					
7/QA)	3284"		13.8				11:19:45			
/(-//	(326)		13.5	103.5			11=20=15			
-				103.5		294.1	11=20:45			
				103.5			11:21:45		119-1	
		· · · · · · · · · · · · · · · · · · ·			13.8				1	
		•	13-8				11=22=30	·		ZNBALTI MTION
				10Z-8			1/ = 23			
				 	`		11:24		 	2707

102.8 13.8

11:24



FIELD DATA AND CALCULATION SHEET

Page 4 or 4

Datum:	Pressure Probe Type FLETRIC	Date: FEB 12, 1990 Job No.: 650
Elev. Ground Stc:	Serial No.: EE132	Drillhole No.: MW-3
Height MP Casing above Ground Stc:	Range: 0 to <u>\$00</u> psi	Client: NASA JRC EBASCO.
Elev. top of MP Casing:	Weather: Suny	Casing Size/Type: 1.5" MP
Reference Bev. Steel Casing:	Barometric Pressure:	Operator:ER
Ambient Reading (Pressure/Tempere	ature/Time): Start $\frac{12.1}{29.2}$	1/10:00 Anish 13.9 /292.6/11:45

	to Meas. live, ft , m	Elev. Meas.	Fluid Pressure Readings psi			Trans.	Time.		Piez. Level	
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	Inside Casing	Temp., K	H:M:S	ft , m	Outside Port, ft , m	Comments
8	254 10"		13.7				N=27:00			
	(252)			66.6/5		294.0	11=27=30			
				66.5			11=28-30			
				66.6		293.7	1/-29-30			
				66.6			11:30:30			
					13.8		//=31		1302	
			<i>13.8</i>				11=31=15			2 ACTIVATION
/				66.6	13.8		11=31=45			
9/QA)	235°0"		<i>]3.</i> B				// -33-3 0			
 	(232)			82.1		<i>293.</i> 3	//-34			
				82.1			11=35			
				82.1		293.1	11=36			
					13.9		11=36=30		74.7	
			13.9				11=36=45			2 ActivATTON
				81.4			JE57:15			
				81.4	/3.9		11:38:15			
lo_	174'5"		13.8			292-6	11=40=30	·-		
(172')			32.5			11=41:00			
				32.5	13.9		11: 42:00		127.1	
			13.9	32.5						ZUP ACTIVATION
				3z.5	13.9					1 amelie 270789

File Header Information —

COMPANY......MESTRAY INST
TECH.......ERIK REHTLANE
PROJECT.....ERASCO/JPL
PROBE INFO... EE172 0-500
MISC INFO... MM3 PREADINGS
TEMP UNITS... (K)
PRES UNITS... PSI
TEMP MULT... 0.100000
PRES MILT... 0.100000
TEMP OFFSET.. 0

	TEMP OFFSEI 0			•					
ar.					THE	SIDE	OUTSI	ne	ATMOSPHERIC Equivalent Depths To
	DATE	WELL	ZONE	MODE	1114	J. UL	80121	#L	ATMOSPHERIC Equivalent Depths To hoter in Brackets.
	••••					•			wher in brackets.
ल्ल ं	Thu Jan 01 -5:00:00	0	0						
	Wed Feb 21 09:46:52	9	0	SEMI-AUTO					FILE CLOSED - PROGRAM GUIT
	Wed Feb 21 10:12:09	1	.1	SEMI-AUTO					13.500 291.700
	Wed Feb 21 10:38:05	1	1	SEMI-AUTO	232.300	295.500			TEMPERATURE STABILIZATION
et.	Wed Feb 21 10:38:25	1	1	SEMI-AUTO	232.200	295.700			
	Wed Feb 21 10:39:49	1	1	SEMI-AUTO	232.300	296.400			
	Wed Feb 21 10:40:02	1	1	SEMI-AUTO	232.300	296.500			
e'	Wed Feb 21 10:42:38	1	1	SEMI-AUTO	232.400	297.200			
	Wed Feb 21 10:44:27	1	1	SEMI-AUTO	232.500	297.600			
	Wed Feb 21 10:46:12	1	1	SEMI-AUTO	232.500	297.800			
	Wed Feb 21 10:48:05	1	1	SEMI-AUTO	232.500	298.000		•	
•	Wed Feb 21 10:49:34	1	1	SEMI-AUTO	263.400	278.100			
	Wed Feb 21 10:49:38	1	1	SEMI-AUTO			242.400	298.100	
	Wed Feb 21 10:49:46	1	1	SEHI-AUTO		•	234.600	298.100	
·	Med Feb 21 10:49:53	1	1	SEMI-AUTO			233.300	298.000	
	Wed Feb 21 10:50:01	1	1	SEMI-AUTO			232.700	298.100	
	Wed Feb 21 10:50:09	1	1	SENI-AUTO			232.500	298.100	
. 100	Wed Feb 21 10:50:54	1	1	SENI-AUTO			232.400	298.000	
r	Wed Feb 21 10:51:27	1	1	SENI-AUTO			232.300	298.100	[164.0']
	Wed Feb 21 10:51:53	I	1	SEMI-AUTO			232.300	298.100	[16710]
	Ned Feb 21 10:52:26	1	1	SEMI-AUTO	232.400	298.100			A BASA MES. SEASON
	Wed Feb 21 10:53:55	1	2	SEMI-AUTO	228.200	298.200		000 044	ZONE 1 DATA MISLOCATED
	Wed Feb 21 10:55:29	1	2	SEMI-AUTO			237.400	298.200	
	Wed Feb 21 10:55:50	1	2	SENI-AUTO			239.500	298.200	<u> </u>
	Wed Feb 21 10:56:32	1	2	SEMI-AUTO			239.500	298.200	[132.4]
	Wed Feb 21 10:57:06	1	2	SEMI-AUTO	700 700	200 200	239.500	298.200	figure 1
	Wed Feb 21 10:57:33	1	2	SEKI-AUTO	228.200	298.200			
	Wed Feb 21 10:58:47		3 3	SEMI-AUTO	219.600 219.500	298.200 298.200			
	Wed Feb 21 10:59:02	1	3	SEMI-AUTO	217.500	270.200	231.300	298.200	
	Med Feb 21 10:59:34 Wed Feb 21 11:00:05	,	3	SEMI-AUTO			231.300	298.100	_
	Wed Feb 21 11:00:33	•	3.	SEMI-AUTO			231.300	298.100	[131.5']
	Wed Feb 21 11:01:02	1	3	SEMI-AUTO	219.500	298.100	2011000	2.01244	[]
	Wed Feb 21 11:01:02	1	4	SEMI-AUTO	186.900	278.100			
	Wed Feb 21 11:02:46	i	ì	SEMI-AUTO		298.000			•
	Wed Feb 21 11:03:45	i	4	SEMI-AUTO	1501.77	2.0	198.600	297.800	
	Wed Feb 21 11:04:34	1	4	SEMI-AUTO			198.600	297.600	ר ה
	Wed Feb 21 11:05:22	Ť	4	SENI-AUTO			198.600	297.500	[131.9]
	Wed Feb 21 11:06:22	1	4	SEMI-AUTO	186.900	297.300		•	
	Wed Feb 21 11:06:41	1	À	SENI-AUTO	187.000	297.300			
	Wed Feb 21 11:07:46	1	5	SEMI-AUTO	178.400	297.100			
	Wed Feb 21 11:07:54	1	5	SEMI-AUTO	178.300	297.100			
	Wed Feb 21 11:08:23	1.	5	SEMI-AUTO	178.300	297.100			
	Wed Feb 21 11:08:55	1	5	SEMI-AUTO	2.2		187.900	297.000	
	Wed Feb 21 11:07:25	<u>-</u>	5	SEMI-AUTO			187.900	297.000	Γ_{α} $\sim 10^{-3}$
	Wed Feb 21 11:09:58	1	5	SEMI-AUTO			187.800	295.900	[136.8]
	Wed Feb 21 11:10:48	1	5	SEMI-AUTO	178.300	296.900			_
	Wed Feb 21 11:15:16	1	b	SEMI-AUTO	94.700	296.300			
	Wed Feb 21 11:15:52	1	6	SEMI-AUTO		296.100			
									

		11:10:00	1	0	טועא־וה36			107.800	272.700	•
		11:17:08	1	6	SENI-AUTO			107.700	295.800	[in a/a
		11:17:48	1		SENI-AUTO			107.700	295.600	[129.6'] a/d
		11:18:09	1	6	SEMI-AUTO	74.700	295.600			
		11:18:26	1	6	SENI-AUTO	94.700	295.600			
lied	Feb 21	11:19:29	1	7	SENI-AUTO	86.000	295.400			
		11:20:05	1	7	SENI-AUTO	86.000	295.300			
Wed	Feb 21	11:21:06	1	7	SEMI-AUTO			97.200	295.100	
Wed	Feb 21	11:21:46	1	7	SEMI-AUTO			97.200	295.000	En. D
Hed	Feb 21	11:22:41	1	7	SEMI-AUTO			97.100	295.000	[134.1']
Hed	Feb 21	11:23:12	1	7	SEMI-AUTO	86.000	295.000			
Ned	Feb 21	11:23:42	1	7	SENI-AUTO	86.000	294.900			
Wed	Feb 21	11:25:25	1	8	SEMI-AUTO	53.800	294.700			
Wed	Feb 21	11:25:46	1	8	SEMI-AUTO	53.800	294.600			
L ed	Feb 21	11:26:24	1	8	SEMI-AUTO			66.900	294.300	
Wed	Feb 21	11:27:02	1	8	SEMI-AUTO			66.900	294.100	
Hed	Feb. 21	11:27:32	1	8	SEMI-AUTO			66.900	293.800	[129.7']
Wed	Feb 21	11:27:48	1	8	SEMI-AUTO	53.900	293.700			
Hed	Feb 21	11:28:03	1	8	SEMI-AUTO	53.900	293.600			
Wed	Feb 21	11:28:58	1	9	SEMI-AUTO	45.200	293,300			
		11:29:17	1	9	SEMI-AUTO	45.200	293.200			
		11:29:3B	1	9	SEMI-AUTO			58.700	293.100	
		11:30:12	1	9	SEMI-AUTO			58.600	292.800	
		11:30:50	1	9	SEMI-AUTO			52.500	292.500	
		11:31:19	1	9	SEMI-AUTO			58.400	292.400	
		11:33:09	1	9	SEMI-AUTO			52.100	291.900	[170.77]
		11:33:57	1	9	SEMI-AUTO			58.000	291.800	[130.3′]
		11:34:27	1	9	SEMI-AUTO		Inside	(45.200	291.700	NEAK ACTIVATION PROBE LODGE
		11:35:10	1	9	SEMI-AUTO		Readings	3 45.200	291.600	•
		11:35:52	1	9	SEMI-AUTO	45.300	291.300			
		11:36:15	1	9	SEMI-AUTO			57.800	291.500	
		11:35:55	1	9	SEMI-AUTO			57.700	291.400	
		11:37:14	1	9	SEMI-AUTO			57.600	291.400	→WEAK ACTIVATION
		11:37:40	1	9	SEMI-AUTO			57.600	291.400	[/3/. 2] WEAK ACTIVATION
		11:38:53	ī	10	SEMI-AUTO	17.100	291.200	• • • • • • • • • • • • • • • • • • • •	,	<u> </u>
		11:39:04	1	10	SEMI-AUTO	19.100	291.200			
		11:39:42	1	10	SEMI-AUTO	171100	T.41#44	33.000	291.000	
		11:40:13	i	10	SEMI-AUTO			33.100	290.800	~ ~
-		11:40:13	1	10	SEMI-AUTO			33.100	290.600	[127.7]
_		11:41:08	1	10	SENT-AUTO	19.300	290.500	W1444	-141040	WEAK ACTIVATION
			1	10	SEMI-AUTO	*1.000	2771300		•	13.900 290.100
		11:42:47	0 T							FILE CLOSED - PROSRAM QUIT
#ec	rep Zi	11:43:52	U	Ç	SEMI-AUTO					LIFE OFFIER _ LUDUMU ANT!

WESTBAY INSTRUMENTS (c) 1989
-- File Header Information -EDMPANY......WESTBAY INST

TECH..... ER/KS -PROJECT.... EBASCO/JPL

PROBE INFO... EE172 0-500

MISC INFO... MM3 MARCH3/90

TEMP UNITS... (K)

PRES UNITS... PSI

TEMP MULT.... 0.100000

PRES MULT.... 0.100000

TEMP OFFSET .. 0

	teny urration o	;													
, ,	DATE		WELL	ZONE	MODE	IN	SIDE	DUTSI	DE	ATMOS	PHERIC	Equi In	ivalent Brac	Defth Likets	to Water
	Sat Har 03 07:1	0:51	1	ţ	SEKI-AUTO					13.700	292.20	ONW3 DTI	i 7:05 f	M 167.8	7FT FROM 7.5CSN
bennye	5 Sat Mar 03 07:1	7.77	•	1	CENT_AUTO					80.000	202 00	ATN MATI	TD DN W	W SALS	
	Sat Mar 03 07:2		1	1	SEMI-AUTO SEMI-AUTO	234.300	295.900			40.000	272.00	OIN WAT			
	Sat Mar 03 07:2		1	i	SEMI-AUTO	234.400						BTN 14	T 40 ES	7 F	Inside lasing
(Contrast)	Sat Mar 03 07:3		1	1	SEMI-AUTO	234.600						BTH 1	7	.un /.u .	Inside lasina
	Sat Mar 03 07:3		1	1	SEMI-AUTO	207.000	2701100	256.100	278.100			30 FE	OND REA	DIMBS	J
	Sat Mar 03 07:3		ī	1	SEMI-AUTO			256.300	278.100			00 250	ARIAN EFF	101405	
:	Sat Mar 03 07:3		1	1	SEMI-AUTO	•		256.400	298.200			_	_		
لسورية	Sat Mar 03 07:3		1	1	SEMI-AUTO			256.400	298.200			[111.9	/		
	Sat Mar 03 07:3		1	1	SEMI-AUTO	234.400	298.200				4		_		
	Sat Mar 03 07:3	7:47	1	2	SEMI-AUTO	227.900	298.300					DTH 18	3.71 FT	Insi	de Gzing
SPRINT	Sat Mar 03 07:3	8:36	1	2	SEMI-AUTO			242,200	298.300						J
	Sat Mar 03 07:3	9:0 6	1	2	SEMI-AUTO			242.200	298.300						
	Sat Mar 03 07:3	9:35	1	2	SEMI-AUTO			242.200	298.300			Г.	, ¬		
	Sat Mar 03 07:4	0:07	1	2	SEMI-AUTO			242.200	278.300			[129.6	ک		
	Sat Mar 03 07:4	0:3£	1	2	SEM:-AUTO	227.900	298.300					-			
	Sat Nar 03 07:4	1:37	i	3	SEMI-AUTO	223.700	298.300					DTW163	.75 FT	Trisio	he lasing
:	Sat Mar 03 07:4	2:36	1	3	SEMI-AUTO			294.900	298.200						
Secret	Sat Mar 03 07:43	3:05	1	3	SEMI-AUTO			294.800	298.200						
	Sat Mar 03 07:43	3:35	1	3	SEXI-AUTO			294.600	298.200						
	Sat Mar 03 07:44		1	3	SEMI-AUTO		•	294.400	298.200						
trans'	Sat Mar 03 07:44		1 .	. 3	SENI-AUTO			296.400	298.200						
	Sat Mar 03 07:45		i	3	SEMI-AUTO			296.200	298.200			WEAK A	CTIVATI	CN	
	Sat Mar 03 07:45		1	3	SEMI-AUTO	223.900	298.200								
	Sat Mar 03 07:46		1	3	SEMI-AUTO			292.500	298.200						
essigf	Sat Mar 03 07:48		1	3	SEMI-AUTO			292.500	298.200						
	Sat Mar 03 07:46		1	3	SENI-AUTO			292.500	298.200						
	Sat Mar 03 07:46		1	3	SEMI-AUTO			292.500	298.200				Mil	10	le losing
press'	Sat Nar 03 07:47		1	3	SEMI-AUTO	997 EAA	700 500	292.400	298.200			RTU 41	711510	KATED	
	Sat Mar 03 07:47		1	3	SEMI-AUTO	223.500	298.200 298.000					DIW 10	4.13FT	Insid	le losing
	Sat Mar 03 07:51		1	4	SEMI-AUTO	186.300	278.000	200.900	297.900			DIM TO	4.1371		J
	Sat Mar 03 07:52 Sat Mar 03 07:52		1	4	SEMI-AUTO SEMI-AUTO			200.700	297.800						
reports.	Sat Mar 03 07:53		_	4	SEMI-AUTO			200.700	297.700			_	_		
	Sat Mar 03 07:53		1 1	4	SEMI-AUTO			200.700	297.600		1	129.6	,7		
	Sat Mar 03 07:54		1	4	SENI-AUTO	186.400	297.600	200.700	277.000				4.10FT		
pari	Sat Mar 03 00:02		•	5	SENI-AUTO		297.000		•			164.22		Irsu	le losing
	Sat Mar 03 08:03		1	5	SEMI-AUTO	2771700	2111000	192.000	296.900			207122			•
	Sat Mar 03 08:04		1	5	SEMI-AUTO			192.100	296.900						
	Sat Mar 03 08:04		1 .	5	SEMI-AUTO	•		192.100	296.900						
V	Sat Mar 03 08:05		1	5	SEMI-AUTO			192.200	296.900						
174	Sat Mar 03 08:05		1	5	SEMI-AUTO			192.200	275.700			GAS ME	SLOCATI	ON?	
	Sat Mar 03 08:06		ī	5	SEMI-AUTO			192.200	296.900		1	129.2			
+ ±	Sat Mar 03 08:05		1	5	SEXI-AUTO	177.500	294.900				L	112			
	Sat Mar 03 08:11		1	6	SEMI-AUTO	93.200	294.300					C344.9			
	Sat Mar 03 08:12		1	6	SEMI-AUTO			107.400	296.000						
			•	•					25 644						

Sat Mar			1	6	SEMI-AUTO			107.400	295.700		[126.6]	,
Sat Mar (•	é	SEMI-AUTO	27 200	295.600	1071400	2701700		d/	đ
Sat Har (i	Ā	SEMI-AUTO	93.200	295.500				ETH 165.07FT Irsue Geing	
Sat Mar (i	7	SEMI-AUTO	B4.500	275.200				C324.8FT	
Sat Mar (1	7	SEMI-AUTO						6024.0F1	
	-			7		84.400	295.100	00 7AA	355 000			,
Sat Mar (i		OTUA-IKE			99.700	295.000			
Sat Har (1	7	SEMI-AUTO			99.800	255.000			
Sat Mar (1	7	SEKI-AUTO	•		99.800	294.900			
Sat Mar			1	7	SEXI-AUTO			99.800	294.900		T 71	
Sat Mar (1	7	SEMI-AUTO			79.800	294.900		[126.7] BIH 165.08 FT Inside Gsing	
Sat Mar (1	7	SEMI-AUTO		294.900	•			DTW 165.08 FT Inside Cosing	ı
Sat Mar (1	B	SEMI-AUTD	52.100	294.500				C251.1FT	
Sat Mar (1	8	SEMI-AUTO			68.400	293.800			5
Sat Mar ()3 OB:	27:04	1	8	SEMI-AUTO			58.400	293.600			
Sat Mar ()3 0B:	27:32	1	8	SEMI-AUTO			£2.300	293.400			
Sat Har ()3 02:	28:03	1	8	SEMI-AUTO			63.300	293.200		C	
Sat Mar (3 08:	28:33	1	8	SEMI-AUTO			68.300	293.100		[127.2']	1
Sat Mar (3 08:	29:03	1	8	SEMI-AUTO	52.200	292.900				DTH 165.40 FT Inside Cosing	
Sat Mar (3 08:	30:40	1	9	SEMI-AUTO	43.400	292.500				C231.3 FT	
Sat Har ()3 OB:	32:34	1	9	SEMI-AUTO			59.300	291.900			
Sat Mar (3 08:	33:05	1	9	SEMI-AUTO			59.300	291.800			,
Sat Mar (3 68:	33:33	1	ş	SEMI-AUTO			59.300	291.700			
Sat Mar (3 02:	34:04	1	9	SEMI-AUTO			59.400	291.600			
Sat Mar (1	9	SEMI-AUTO			59.400	291.600			
Sat Mar (1	9	SEMI-AUTO			59.400	291.500		DTN 165.49FT Inside Cozina	
Sat Mar (1	9		43.400	291.400				DIN 165.49FT Incide lating	
Sat Mar (1	10	SEMI-AUTO	17.200	290.800				C171.7FT	
Sat Mar 0			ī	10	SEMI-AUTO		• • • • • • • • • • • • • • • • • • • •	34.700	290.300			•
Sat Mar (,	10	SEMI-AUTO			34.700	290.100			
Sat Mar 0			1	19	SEMI-AUTO			34.800	290.000			
Sat Mar C			i	10	SEMI-AUTO			34.800	289.900			\mu_{\text{*}}
Sat Mar 0			i	10	SEMI-AUTO			34.800	289.800		_	٧
Sat Mar 0			1	10	SEMI-AUTO			34.800	289.700		[124.0]	
Sat Mar 0			1	10	SEMI-AUTO	17.200	287.600	0.1000			DTW 155.70 FT Ing Do Cosiv	۸.
Sat Mar 0			0	10	SEMI-AUTO	111100	-811644				FILE CLOSED - PROGRAM GUIT	J .
			•	3		218.500	294.400				C631.1 FT	
Sat Mar 0			1	3	SEMI-AUTO SEMI-AUTO	TTD. 3AA	4717VV	232.800	295.500		MAA** : !	1
Sat Mar 0			1	-				232.800	275.800			
Sat Mar 0			1	3	SEMI-AUTO							~
Sat Mar (1	3	SEMI-AUTO			232.900	296.000		[146]	
Sat Mar 0			1	3 -	SEMI-AUTO	040 100	AM: 144	232.900	296.200		[129.4] DTN 163.54 FT Inside Gasing	
Sat Mar (1	3	SEMI-AUTO	218.600	296.600			44 845	BIN 160.34 FI 17510E LASING	\.
Sat Mar C			1	3	SEMI-AUTO					15.400	271.800AT SURFACE	•
Sat Mar (3 09:	19:57	C	0	SEMI-AUTO						FILE CLOSED - PROSRAM GUIT	
												lue.

Appendix F

MW-4 Piezometric Pressures/Levels, Field Data Record, Feb 19,1990 MW-4 Piezometric Pressures/Levels, Field Data Record, Mar 2, 1990 MW-4 Piezometric Pressures/Levels, Field Data Record, Mar 5, 1990



FIELD DATA AND CALCULATION SHEET

Page / 0 7

Datum:			Pressu	re Probe Ty	pe <i>Elec</i>	RIL Date:	FEB	19,1990	_ Job No.:	NB 650
ev. Grou	ind Stc:		Serial No.:	EE I	172	Drilino	le No.: 1	W-4		
		•						4 JPL/	ERASC	0
								•		
AP Casing reference								MP-	1-3 ID	
teel Casi			Barometri	c Pressure: .	 	Opero	tor:	2/165		
mbient R	 Reading (Pre							h		
	fRa.	TOTYPE TR	IPOD / No	R COUN	TER R	ELDS BA	CEWARDS)		BELOW GS.	
Depth to Meas. Port Valve, ft , m Elev. Meas			Ruid I	Pressure Red		Trans.	Time.	Press. Head		
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	Inside Casing	Temp., K	H:M:S	Outside Port, ft , m		Comments -
ZA L	9472'2"		116.4			292.6	10:11			
			116.6			295.3	10-16			
			116.7		·	294.5	10=22			
			116.7			296.7	10=27			
				192.7.			10:32:30			
				192.7.			10:33			·
				192.8			10:33:30			
	·			192.7		296.7	10:34		//3.8 -	114.7' S.M.
					116-7					Mar 19 /
			16.7				10:35			
				192,6			10.35.36			ZNDACTNETION
• .			·	192.6	116.7	26.8	10:36			
70,102	9487'2"		110.5			295.9	10:44	•		
UNY Lo	1.0/2			186.9		E1.10.1	10-44-30			
				186.8		<u> </u>	10:45			
 				1868			10:45:30		/12.5	113.3' AM
	1		110.5	,,,,,,	(- טוו				ر ۱۱۵۰ <u>- ۱۱۵۰</u>	113.3' DAC ZNA MOV PO, 1
		· ·	110.3	1010			10=46			- MET INFILM
				186.8			10:46:30			
		·····		106-0	1,0 0		10:47			
			<u> </u>		//1.5		10=47:3			220700



FIELD DATA AND CALCULATION SHEET

Page Z or 7

Datum:			Pressu	re Probe Ty	PO ELEC	TRK-Date:	FEB 1	19,1990	_ Job No.:	WB 650
Bev. Grou	nd Stc:		Serial No.	: EE 1	72	Driliho	le No.:/	MW4		
								JPL/28	SASC0	
								MP -1.		
	Bev									
Steel Casir	JB:		Barometri	c Pressure:		Opera	tor: <i>E</i>	R/KS		
Ambient R	eading (Pre	essure/Temper	ature/Time)): Start _	13.7/2	87.5/K):03 Finis	h		
Depth to Meas. Port Valve, ft , m Elev. Meas.		Fluid	Pressure Re	adings	Trans.	Time,	Press. Head	Piez. Level		
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	inside Casing	Temp., K	H:M:S	Outside Port, ft , m	Outside Port. ft , m	Comments
20NE3	9507		101.7				10-50			
				179.5		294.5	10:50:30	•		Dide Me 19/10
				179.5	101.6		10:51		-/09:3-	110.1
			101-6				10=51=30			2-15 AcTIVA
				1785		294.6	10=52	,		
				178.5	101-6		10:52:30			
ZONE 4	9668° 3°		57.5				10:55			
				135.7		294-9	10=55=30			
				135.7			10:56			
				135.7			10.56:30		1093	·
					57-6		10-57			
			57.6	135.7			10:57.30			2 ND ACTIVATION
				135.7			10258			
					57.6		10:58:30			
ONE 5	9628 6 "		48.8				11=01			
				126.8			11=01=30			
				126.8		294.8	1/=02			Dithe Mer 19/
		•		126.8	48.8/.9		1/-02:30		109-9	110.7'
		•	48.8/.9	126.3	-/-		1/:03			2 ND AcTIVAN
			/	126.4			11-13:30			
				-	48.8/.9		11:04			



FIELD DATA AND CALCULATION SHEET

Page 3 or 7

Datum:_								1,1990	_ 100 NO::	- <u>-</u>			
Elev. Gro	ound Stc:		Serial No.	:_ <i>EE_I</i>	72	Drillhoi	e No.:	MW4					
Height M	MP Casing Sround Stc:		Ronge: 0	to 50	O psi	Client	NASA	JPL /EL	8ASCo				
Referenc	e Bev.			Weather: CLEAR, COOL Casing Size/Type: MP - 1.5" ID. Barometric Pressure: Operator: FR /KS									
Steel Ca	sing:							.*					
Ambient	Reading (Pro	essure/Temper	ature/Time)): Start	13.7/2	87.5/10	.03 Finis	h <u> </u>					
		1				γ	1						
Depth to Meas. Port Valve, ft , m Elev. Meas.		Fluid	Pressure Re	adings	Trans.	Time,	Press. Head	Piez. Level	Com				
From Log	From Cable	Port ft , m	Inside Casing	Outside Casing	Inside Casing	Temp	H:M:S	Outside Port, ft , m	Outside Port. ft , m	Comments			
•	RAISE	ROBE ~/Z	" Act	VATE -	VO SECO	NO, DEA	THATE	Lower A	ns AcTRIAGE	· IN DA			
				125.7	1								
				125.7	48.9		11=07						
	RAIS	-34"	LTIVAS	£ -3	minute	DEAC	7VAT € ,	Lower A	LUD ALTIVA	TE IN QAS			
** - 44	<u> </u>		50.0	64.71			1/=/1						
÷				68.6			11:11:30						
		<u> </u>		74.2			1/=12=15						
				76.8	50.0		11=12=30						
ZONE 6	9678.8		28.3				11=17						
				105.6		294.4	11=17=30						
:			,	105.6			11=18			A. Re Mer 171			
				105.6	28.4		1/=18=30		-108.B	109.6'			
**			28.4	105.6			//=19			Z-DACTIVATIO			
					28.4	293.9	11=A=30						
ZONE 7	9698 8		19.6			293.6							
•				96.6			1/25:30						
				966		293.7	11=26			D.M. M. A.			
					19.6		1/=26.30		101.5				
T		·	19-6	96.2		293.8	44			110.4 2-D Active AT			
		T	· · ·										



FIELD DATA AND CALCULATION SHEET

P000 4 of 7

Datum:	Pressure Probe Type ELELTRIC Date: FBS 19, 1990 Job No.: WB 650
Elev. Ground Sfc:	Serial No.:EE172 Drillhole No.:MW-4
Height MP Casingabove Ground Stc:	Range: 0 to 500 psio kg a/cm ² Client: NasA JPL/EBASCO
Elev. top of MP Casing:	Weather: Cook, CLEAR Casing Sze/Type: MP -1-5" I.D.
Reference Elev Steel Casing:	Barometric Pressure: Operator: ER /KS
Ambient Reading (Pressure/Tempero	ature/Time): Start 13.7/237.5/10:03 Finish

Zone	Depth	Fluid-f ps	Ressure Reia kg a/c	adings m ²	Trans.	Time,	Depth to Water in I		Calibration check	Piez. Level Outside Port	Comments
No.	ft. m.	Inside Casing	Outside Casing	Inside Casing	Temp., K	H:M:S	ft. m.		psia kg a/cm ²	£ n.	
	. A	AISE ,	FROBE - 3/4	" @ H=	29 RIM.	, Act	NATE,	LEAN	For 2 m	mite PEACT	LTA LOWER.
0A Zone	7	20.5				1/=41					
			76-7/-3			1=41=1					
			77.4			11=41=30					
			78.4			11=42					
			79-2	20.5		1/= 42=30					·
Zone 8	974'6"	13.6			294.3	//=49					
			69.9			1/=49=30					
			69.9			11=50					
			69.9		294-1	11=50=30					D.M. Mar 19/90
			69-9	13.7		11-51				109.4	110.4
		13.7	63.9			H=51=30				′	246 ACTIVATION
			69.9			11-52					
			69-9	13.7		1/=52=30					
ZONE 9	978(° 0"	13.7			293.7	11=55					
			61.1			11:55:30					
			61-1			1/=56					J. M. Mar 19/20
			61.1	13.7		11:56:30				109.7	110.3
		13.7	60,4			11:57					2-0 ACTIVATO
			60.4/5			11=57.30					
				13.7							



FIELD DATA AND CALCULATION SHEET

Pose 5 or 7

Datum:			Pre:	ssure Prob	e Typ <u>e E</u>	LECTRIC D	ate: FEB	19,1990	Job No.:	WB 650
Elev. Grou	und Stc:		Serial f	vo.:	E 172	Di	Mihole No.:	MW-4		
Height M	P Casing ·		Range	: 0 to	500 /	psio kg o/	cm ² Client:	NASA	TPL /EB	ASCO
Elev. top	of —		. Weath	ner:C	ook, C	LEAR CO	osing Size/Type:	MP -1	1.5° I.D.	
Deference	P Flev					•				
							Derator:		· · · · · · · · · · · · · · · · · · ·	
Ambient I	Reading (Pre	essure/Ternp	perature/Tir	ne): Start	_/	1 287.5	710.03 Finis	h		
Zone	Depth	Fluid P	T		Trans.	Time.	Depth to Water in MP	Calibration check	Piez. Level Outside Port.	Comments
No.	ft.	Inside Casing	Outside Casing	Inside Casing	Temp.,	H:M:S	ft. m.	psia kg a/cm ²	ft.	
RAI	SE PRO					44.4	as, Beacin			
Zueg (13.7				12:030.	1 '			
			23.7			2:03:15				
			23.7			12:12:30				
		•	23.7			12:04				
			23 -7	13.7		12:04:50				
NE 10 9	9851'3"	13.7			292.9	12:08				
			31.7			12:08:30				
			31-7			12:09				S.A. Mar 19/10
			31.7	13.7		12=01=30			107-5	108.1
		13.7	31.7			/2=/0				2ND 4CTIWITH
			31.7			12=10=3	·		·	
			31-7			12=11				
BNE 1	9471'8"	123.0				/2=23				
			192.7			12:23:15				
			192.7			/2=24				SAME AS
			192.7	123.0		12-24-3				
-	RAISE BE	Be ~3/			R ZA		EACTIVATE	NO LOWER		
		125.8	7			/2=25				
			174.9			12=25:19				
		·	176.1			12:25:4				



FIELD DATA AND CALCULATION SHEET

Page 6 or 7

Datum:	Pressure Probe Type ELECTRIC Date: TEB 19, 1990 Job No.: WB 650
Elev. Ground Sfc:	Serial No.: EE 172 Drillhole No.: MW-4
	Range: 0 to 500 psig kg a/cm ² Client: NASA JPL / EBASCO
-	Weather: CLEAR, COOL Casing Size/Type: MP - 1.5"
Reference Elev.	Barometric Pressure: Operator: ER /KS
Amblent Reading (Pressure/Temper	ature/Time): Start 13.7/287.5/10:03 Finish

Zone	Depth	Fluid P psi	ressure Rea	adings n ²	Trans.	Time,	Depth to Water in MP	Calibration check	Piez. Level Outside Port,	Comments
No.	ft. m.	Inside Casing	Outside Casing	Inside Casing	Temp., K	H:M:S	ft. m.	psia kg a/cm ²	ft. m.	
			177-3			12=26				
			179-1			12:26:3				
			180.7		`	/2=Z7				
			182-1			12:27:30				
			183-Z	· · · · · ·		12=28				
			184-2			72=28=30				
			185-1			12=29				
			185.9			/Z=29=30				
			187.2	125.7		12:30:30				
ZOJE_Z	9486	119-5			296.3	12=36				
	1		186-9			12=36=30				
			186.9			12=57				
NE3	9505		177.40		·	12:36:05				
			177-30			38:35				
			177.40	110.7		37:05				
	7 ,27 ()	110.7				12=46:4	4			
			175.60			12=47=0	3			·
			175.70			12=47=3				
			175.7	110-7		12:47:4				
										27



FIELD DATA AND CALCULATION SHEET

		_	•					2 40 -		
Datum:_		<u>-</u>	Pre	ssure Probe	a Type E	ELTRIC D	ate: <u>FEB</u> /	7, 1990	Job No.: <i>&</i>	18 650
iev. Grou	und Sfc:		Serial I	No.:E	E 17	<u>z</u> _ D	rilihole No.:	MW-4		·····
ielght M bove Gr	P Casing round Stc:_		Range	: 0 to	500	esio) ka a/	cm ² Clent:	NASA J	PL/EBAS	0
									-1.5 "I.D	
)oforonce	S Elev				•			_		
teel Casi	ing:	·····	Barom	emc Press	Je:	0	perator:i	ER / RS		
I tneidmv	Reading (Pr	essure/Temp	perature/Tir	ne): Start	<u> /S. 7</u>	7287.5	//0:03 Finis	h		
···	· ·	Fluid P	ressure Re	adings	I	I	Depth to	Calibration	Piez. Level	
Zone	Depth	psi	a kg a/c	ш ²	Trans.	Time,	Water in MP	check	Outside Port,	Comments
No.	ft. m.	Inside Casing	Outside Casing	1	Temp.,	H:M:S	ft. m.	psia kg a/cm ²	ft. m.	
	RAISE	PROBE	3/4 " A	ND ACT	VATE	LEAVE 1	vã3mim t		Lower	
		121.8				12=5b				······································
			153.1			12:56:30				
			153.8		2.	12:57		·		
	1		154.5		295 B	12:57:30				
·			154.9		210.0	12:58				
		 	155.7			12:59				
			156-0			12-59-30				
				121.2		IŽOO				
BNE4	9608	77.11.2		,	296.1	103				
	1	1111	135.8		7,017	1=05=15				
					295.7	1=03:30				
		<u> </u>					ONITURING	le le .		
	1		/\zviov	70	JOC 1		ONTIUKING	WELL		
			-	<u> </u>						
										
		·								
	ļ									
	<u> </u>								 	<u></u>
	l	l	1		1				1 1	

WESTBAY INSTRUMENTS (c) 1989

— File Header Information —
COMPANY......WESTBAY INST
TECH...... DMC

PROJECT.... EBASCO/JPL
PROBE INFO... EE172 0-500
MISC INFO... MW4 MARQ2

TEMP UNITS... (K)

PRES UNITS... PSI

TEMP MULT... 0.100000

PRES MULT.... 0.100000

TEMP OFFSET.. 0

DATE	WELL	ZDNE	MODE	INS	SIDE	DUTSI	DE	ATMOSPHERIC	Equivalent Water I	nt Depth To in Brackets
Fri Mar 02 10:33:21	4	2	SEMI-AUTO	175.100	295.500				TEMPERATURE	STABILIZATION
Fri Mar 02 10:36:06	4	2	SEMI-AUTO	175.100	295.800					
Fri Har 02 10:37:06	4	2	SEMI-AUTO	175.100	295.800				DTW 144.BIF	T FROM MP 36.25 IN A
69									Inside	
Fri Mar 02 10:39:37	4	2	SEMI-AUTO	175.100	295.900					J
Fri Mar 02 10:40:15	4	2	SEMI-AUTO			188.200	295.900			
Fri Mar 02 10:40:46	4	2	SEMI-AUTO			188.300	295.900		ר א	Vest
Fri Mar 02 10:41:16	4	2	SEMI-AUTO			188.300	295.900		[112.0]	
Fri Mar 02 10:41:47	4	2	SEMI-AUTO	175,200	296.000					
Fri Mar 02 10:45:12	4	4	SEMI-AUTO	122.200	296.100				DTW 145.32	FI Inside Casing
Fri Mar 02 10:46:05	4	4	SEMI-AUTO	137.200	296.100					A page
Fri Mar 02 10:46:41	4	4	SEMI-AUTO	137.100	296.100					
Fri Mar 02 10:47:02	4	4	SEMI-AUTO			137.100	296.100			
Fri Mar 02 10:47:36	4	4	SEMI-AUTO			137.200	296.100		_ >	Z-merger -
Fri Mar 02 10:48:03	4	4	SEMI-AUTO			137.200	276.100	/	[106.3]	•
Fri Mar 02 10:48:37	4	4	SEMI-AUTO		Inside	(122.200	296.100	•	7.4.	
Fri Mar 02 10:50:44	4	6	SEMI-AUTO		Realing	· 21.600	296.000	•	·	
Fri Mar 02 10:50:53	4	6	SEMI-AUTO	91.600	296.000				DTW 145.64 F	TInside lessing
Fri Mar 02 10:52:31	4	5	SEMI-AUTO			106.800	295.B00			<i>J</i>
Fri Mar 02 10:53:00	4	6	SEMI-AUTO			106.800	295.700	س		
Fri Mar 02 10:53:30	4	6	SEMI-AUTO			106.B00	2 9 5.700	/	1020	Vicensia (
Fri Mar 02 10:54:01	4	6	SEMI-AUTO	91.600	295.600			_	-	_
Fri Mar 02 10:56:43	4	8	SEMI-AUTO	55.700	295.300				146.02 FT .	Inside Gsing
Fri Mar 02 10:57:47	4	8	SEMI-AUTO			71.100	295.000			J
Fri Mar 02 10:58:14	4	8	SEMI-AUTO			71.200	294.800	1	- 7	*
Fri Mar C2 10:58:46	4	8	SEMI-AUTO			71.100	294.700	- 1	108.37	
Fri Mar 02 10:59:18	4	В	SEMI-AUTO	55.800	294.600			_		
Fri Har 02 11:02:11	4	10	SEMI-AUTO	16.600	293.500					An and a second
Fri Mar 02 11:02:17	4	10	SEMI-AUTO	16.500	293.500					
Fri Mar 02 11:02:23	4	10	SEMI-AUTO	16.600	293.400		_			
Fri Nar 02 11:02:25	4	10	SEMI-AUTO	16.600	293.400				DTW 146.01 F	I Inside Casiv
Fri Har 02 11:03:31	4	10	SEMI-AUTO			33.900	292.800			-
Fri Mar 02 11:04:00	4	10	SEMI-AUTO			33.900	292.500	ſ	777	
Fri Mar 02 11:04:30	4	10	SENI-AUTO			34.000	292.300	1	103.77	
Fri Mar 02 11:04:59	4	10	SEMI-AUTO	16.700	292.000			_		Section .
Fri Mar 02 11:05:22	4 :	10	SEMI-AUTO					14.100 291.90	OJUST OUT OF	NATER
Fri Har 02 11:06:07	0 -	0	SEMI-AUTO						FILE CLOSED -	PROGRAM QUIT

WESTBAY INSTRUMENTS (c) 1989 -- File Header Information --COMPANY......WESTBAY INST TECH..... ER/KS PROJECT.... EBASCO/JPL PROBE INFO... EE172 0-500 MISC INFO.... MW4 MARCH3/90 TEMP UNITS... (K) PRES UNITS... PSI TEMP MULT.... 0.100000 PRES MULT.... 0.100000

îromer'	TEMP OFFSET 0										
سيرا	DATE	WELL	ZONE	MODE	INS	IPE	OUTSI	DE	ATMOSPHERIC	Equivalent Water In	Depth To Brackets.
	Mon Mar 05 15:47:55	A	1	- SEMI-AUTO	174 400	295.900				TRANSDUCER STAB	-
	Mon Mar 05 15:48:12	4	1		176.600	275.800				INNABAREN GINS	127111 FRIS
Janes .	Mon Mar 05 15:51:44	Ā	1	SEMI-AUTO		275.200					
	Mon Mar 05 15:52:13	Ŧ Æ	1		176.600	294.200					
	Mon Mar 05 15:56:28	4	1		176.500	275.400					
	Mon Mar 05 15:57:47	.	1	SEMI-AUTO		275.400					
		7	1	SEMI-AUTO		296.500				neotu ta water	148.50 FEET TOP OF M
	Mon Mar 05 16:00:21 P9	7	•	32111-4010	1/0./00	275.000				perin is which	ATOLOGICAL LOS DE G
	Mon Mar 05 16:01:30	4	1	SEMI-AUTO	175.700	296.500				TOP OF STUD MP	CASING IS 15.25 INCH
بعنتم	EL										
•	Mon Mar 05 15:01:32	4	1	SEMI-AUTO	176.800	295.500					
	Mon Mar 05 16:02:19	4	1	SEMI-AUTO	176.800	296.600					
ال	Mon Mar 05 16:02:59	4	1	SEMI-AUTO	254.900	296.600					
Congress	Mon Mar 05 16:03:06	4	i	SEMI-AUTO			256.700	296.600		WRONG LOCATION	
	Mon Mar 05 16:03:43	4	1	OTUA-IMES	175.800	296.600					
	Mon Mar 05 16:06:39	4	2	SEMI-AUTO	172.500	296.600				DTW 148.55 FEET	BELOW TOP OF MP
rees!	Mon Mar 05 16:07:02	Ą	2	SEMI-AUTD	172.500	296.500				COUPLING DEPTH	
	Mon Mar 05 16:07:52	4	2	SEMI-AUTO	172.500	294.600				In: Gsi	ng
	Mon Mar 05 16:08:23	4	2	SEMI-AUTO			198.100	295.500			•
	Mon Mar 05 16:08:42	4	2	SEMI-AUTO			188.100	296.500		F N.	
jorden)	Mon Mar 05 16:09:03	4	2	SEMI-AUTO			188.100	296.500		[112.0]	
	Mon Mar 05 16:09:24	4	2	SEMI-AUTO	172.500	296.500		•	·		
	Mon Mar 05 16:12:15	Ą	3	SEMI-AUTO	163.700	295.400				DT# 148.60 FEET	Inside Cosing
Creek!	Mon Mar 05 16:12:38	4	3	SEMI-AUTO	163.700	296.400				COUPLING AT 492	
	Mon Mar 05 16:13:01	4	3	SEMI-AUTO			163.600	296.500			
	Mon Mar 05 16:13:28	4	3	SEMI-AUTO			177.500	296.500			
	Mon Mar 05 16:13:47	4	3	SEMI-AUTO			177.500	296.500		CHAT	
komute'	Mon Mar 05 16:14:06	4	3	SEMI-AUTO			177.500	296.500	4	[116.0]	
	Mon Mar 05 16:14:37	4	3	SEMI-AUTO	163.800	296.500					
	Mon Nar 05 16:14:42	4	3	SEMI-AUTO	163.700	296.500				•	
waren'	Mon Mar 05 16:18:45	4	4		119.500	296.600				DTH 149,00 FEET	CIOPLING DEPTH 391'
	Mon Mar 05 16:19:19	4	4	SEMI-AUTO	119.500	296.500				Inside lasi	ng .
	Mon Mar 05 15:19:42	4	4	SEMI-AUTO			137.000	296.500			
	Mon Mar 05 16:20:03	4	4	SEMI-AUTO			137.000	296.400			
legged'	Mon Mar 05 16:20:22	4	4	SEMI-AUTO			137.000	296.400		c =	
	Mon Mar 05 16:20:41	4	4	SEMI-AUTO			137.000	296.400	1	[108.2!]	
	Mon Mar 05 16:21:50	4	4	SENI-AUTO	119.500	296.300			•		
	Mon Mar 05 16:21:57	4	4	SEMI-AUTO		296.300					
(il)	Mon Mar 05 16:23:30	4	5	SEMI-AUTO		296.200				DEPTH TO WATER	149.06 FEET COUPLING
	T	·								Inside a	
	Mon Mar 05 16:23:36	4	5	SEMI-AUTO	110.300	296.200					J
and the	Mon Mar 05 16:24:52	4	5	SEMI-AUTO		296.100					
	Mon Mar 05 16:25:15	4	5	SEMI-AUTO			127.600	296.100			
	Mon Mar 05/16:25:36	4	5	SEMI-AUTO			127.600	296.000			
	Mon Mar 05 16:25:55	4	5	SEMI-AUTO			127.600	296.000	-		
Company.	Mon Mar 05 16:26:16	4	5	SEMI-AUTO			127.600	296.000	1.	109.7'	
	Mon Mar 05 16:26:56	4	5	SEMI-AUTO	110,900	296.000		. =		ر	
		•	-								

	24	r 0:	12:29:1	.	5	SEXI-AUTO	23.900	295.900	-			DEPTH TO WATER 149.29 FEET COUPLE -
1	_				,	55M; 1115A						Inside losing Ala
			16:29:5		_	SENI-AUTO	88.900	295.800	441 700	885 886		2/2
			16:30:1			SEKI-AUTO			106.700	295.B00		** - **********************************
			16:30:4		-	SENI-AUTO			106.700	275.700		France:
			16:31:10		-	SENI-AUTO			106.700	295.600		[107.6*]
	_		16:31:33			Seni-auto		295.600				
Hon	Na	r Q	16:35:3	<u> </u>	7	SEMI-AUTO	80.200	295.300				DTN 149.35 FEET COUPLING DEPTH 30.
T							•					Inside losing
Hon	Ħz	r 05	16:36:09	7 4	7	SEMI-AUTO	80.200	295.300				J
ton	Ka	r 05	16:36:26	4	7	SEMI-AUTO			95.700	295.200		
Hon	Ħa	r 05	16:37:00	4	7	SENI-AUTO			95.700	295.200		Assets
Non	Na	r 05	16:37:29	7 4	7	SEKI-AUTO			95.800	295.200		
flon	Ha	7 05	16:38:13	3 4	7	SEMI-AUTO	80.200	295.200				
Mon	Ka	r 05	16:38:49	7 4	7	SEMI-AUTO			94.800	295.100		SECOND ACTIVATION
			16:39:03		7	SEMI-AUTO			94.800	295.100		
			16:39:29		7	SEXI-AUTO			94.800	295.100		
			16:39:50		7	SENI-AUTO			74.700	295.000		5
			16:40:51		.7	SEMI-AUTO			94.500	295.000		[114.8']
			16:43:49		8	SEMI-AUTO	57 100	294.900	74.700	2101000		DEPTH TO WATER 149.57 FEET COUPLING
aun T	44	. 69	10:40:47	•	0	2541-4010	53.100	274.700				and the same of th
l Was	W	. RE	45.65.55			PENT. AUTO	E7 100	201 000				Inside (asing
			16:44:18		8	SEMI-AUTO	53.100	294.900	74 888	001 700		- teams
			16:44:45		8	SEMI-AUTO			71.000	294.700		
			16:45:15		8	SEMI-AUTO			71.100	274.600		
			16:45:46		8	SEMI-AUTO			71.100	294.500		[107.4']
			16:46:18		8	SENI-AUTD			71.100	294.400		[
			16:46:43		8	SEMI-AUTC	53.100	294.400				
tion	Ha:	05	16:45:47	4	8	SEMI-AUTO	53.100	294.300				
Hon	Hai	05	14:48:27	4	9	SENI-AUTO	44.400	294.100				DEPTH TO WATER 149.62 FEET COUPL!
7												Irside Cosing
Hon	flat	05	16:48:58	4	9	SENI-AUTO	44.400	294.000				,
Hon	Na	05	16:49:21	. 4	9	SEXI-AUTO			62.100	293.900		
Hon	Har	- 05	16:47:50	4	7	SENI-AUTO			62.200	293.900		Name of the State
Hon	Kar	05	14:50:22	4	9	SEKI-AUTO			62.200	293.800		[107.9]
Mon	Har	. C5	15:50:49	4	5	SEXI-AUTO			62.200	293.700		[107.7]
			14:51:29		9	SEMI-AUTO	44.400	293.600				
			16:51:35		9	SEMI-AUTO	44.400	293.600				Beginnel
			16:51:35		9	SEMI-AUTO		293.600				
			16:55:32		10	SEMI-AUTO					13.800	292.700
			16:55:41		10	SEMI-AUTO	13,800	292.600				COUPLING AT 149 FEET
			16:56:06		10	SENI-AUTO	13.800	292.500				
					10	SENI-AUTO	10.000	2121000	33.800	292.200		
			16:56:27									_
			16:56:59		10	SEXI-AUTO			33.800	292.000		[102.7']
			16:57:28		10	SEXI-AUTO	17 844	604 1AA	33.800	291.800		٢,, ٦
			16:53:02		10	SEXI-AUTO		291.600				
			16:58:12		10	SEKI-AUTO	13.900	291.600			49	
			16:58:19		10	OTUA-IK32						291.500END OF PROFILE ZONE 1 NOT ACCESS
			16:58:50		10	SEMI-AUTO						291.500
			16:58:54		10	SENI-AUTO					13.900	291.400
Hon	Har	05	14:59:22	. 0	0	SEMI-AUTO						FILE CLOSED - PROGRAM GUIT

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Appendix G

MW-3 Groundwater Sampling Field Data Sheets - 6 pages. MW-4 Groundwater Sampling Field Data Sheets - 6 pages.

0	Vestboy Instruments Inc.

FIELD DATA SHEET

						161.10' Faoi ection Bottle Prepa		7½" (End of Sampling Plan Reel	Session) /6/, Counter 51.2, ON CHECKS	55' - at 1	May Colley
		SURFACE FUNC	TION CHE	ECKS			SAM	IPLE COLLECTI	ON CHECKS		' (
Run No.	Activation	Vacuum Check Valve Closed	Valve Open	Evacuate Container ≈ 20″ Hg	Valve Closed	Water Level in MP (11 .pm),, from 100 of 71/2	Valve Open Time	Valve Closed Time	Water Level in MP (It , m) From top at 7%	Volume Retrieved (1)	Sample 44 Container AVA Type SS 2377
1			V	7		153.33	9:20:30	9:23:30	153.34	70.9	Field Parameters
2						153.38	10:04:00	10:06:30	153.38	1.0	4x VOA 15 x 50001
3			V	V	V	153.41	10:35:45	10:38:00	153.41	1.0	2×500 ml
4					V	153.45	11:02:00	11:04:30	153.45	1.0	
5						153.49	11:23:00	11:25:30	153.50	1.0	
6	<i>V</i> -		V,			153.50	11:54:45	11:57:15	153.52	.94	
7						153.52	12:18:00	12:20:30	153.53	49.4	
8			レレ	V		153.58	12:39:30	12:42:00	153.58	.9 *	
9						153.62	13:21:30	13:24:00	153.62	,9+	
10						153.63	13:44:00	13:46:30	153.65	.94	
11				V	10	153.67	14:25:30	14:28:00	153.67	.94	FACE SEAL - REJEA
12	V			1	1 7	153.69	14:47:15	14:50:15	153.70	.9+	FACE SEAL - REPLA
13						153.72	15=13:00	15 = 16:00	153.72	.9 t	
14				<u> </u>	<u> </u>					<u> </u>	
15			4	<u> </u>							
16			<u> </u>		<u> </u>			ļ		 	
17					<u> </u>				<u> </u>		
18			<u> </u>							ļ	
19			1							 	
20				ļ	 					ļ	
21							 	 		<u> </u>	
22				<u> </u>	 		ļ	ļ	_		
23					 						
24				 	 	_	ļ	ļ		 	ļ <u>.</u>
25		. J	1	1	1					i	1

	Vestbay Instruments Inc.
7	insituments Inc./

Pro Pro Dri Teo Wa	oject <u>Nasa</u> The children No. <u>Mw-</u> children See Level Inside Marmeler Probe Preparent	/ - <u>3</u> Sa x5/ <i>DM</i> * IP Casing.	(Beginning of	Session) /	161.55' @ 7	:35 a.m.	(End of Se		Date	
	SURFACE FUNC	TION CHE	CKS			SAM	IPLE COLLECTIO	N CHECKS	4 x 250	ected with al. 5.5. Bottles
itlon	Vacuum Check Valve Closed	Valve Open	Evecuate Container	Valve Closed	Water Level in MP (ft , m)	Valve Open Time	Valve Closed Time	Water Level in MP (ft., m)	Volume Retrieved (1)	Sample Container Type
	V	1	~	レー	153.49	8:41:00	B= 44 .00	153.47	=10	Field Armeders
	√ .	V		V.	153.51	9:11:30	9:13:30	153.50		
_					155.85		en on way		Dire.	Decompuirate
منو	1	V		<u> </u>			and Sample	Bottles	ש	
		<u> </u>	<u> </u>	<u>, </u>	156.12	10:20:30		156.13		
	1 –	1		1	156.20	10:52:00		156.1B	<u> </u>	
<u> </u>	<u>سا</u>	1 /	1	_بر	156.23	11:14:30		156.23	 	
	1 /			1 1	156.29	111:32:00	11:39'30	156.2 1	i	1

			i 1							1	1
1	V			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	V	153.49	9:41:00	8:44.00	153.47	=10	field Argunters
2		✓ .	V		V	153.51	9:11:30	9:13:30	153.50		
3_	7	/				155.85	Value Op	en on way	down to	Dir.	Decompuirete
4_	منميا	•	1/		<u> </u>		Sample	and Sample	Bottle_S	<u> </u>	
5			1	<u> レ.</u>	<u>''</u>	156.12	10:28:30	10:19:00	156.13	<u> </u>	
6	2	ノ	V		<u></u>	156.20	10:52:00	10:54:30	156.18		
7	ン	'سیا	7		<u> </u>	156.23	11:14:30		156,23		
8	~		~	V	1	156.29	11:37:00	11:39:30	156.30		
9		V			V	156.35	12:00:00	12:02:30	156.35	-1.0l	
10	7	1	レ			156.41	12:21:30		156.41		
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24 25					<u> </u>						

FIFI D (DETERMINA	ATIONS (APPEARA	NCF. pH.	S.C. , etc.)	,	g :50	pЦ	7.15	Temp	16.6°C	S٠	Tota 390	l Volume	<u>:</u>	
270789		•		- · · · · · · · · · · · · · · · · · · ·	, 0.07 , 0.01		L:30	pH	7.11	Tenp	20.0°C	<u> </u>	411			
	1	langer)	[¥.		terne	1				1	l	age .	. 1	. (· · · · · · · · · · · · · · · · · · ·

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FIELD DATA SHEET

ir ion dir richito II (C, Z				•	ILLU DAIA SIILLI
Project NASA	IPL EBASCO	Location Asadera	Colibernia	Depth 346 '	_ Date _ Feb 28/90
Drillhole No. MW-3	Sampling Zone No6		13:14	Finishing Time	
TechniciansER/K	(S/DML	-		-	
Water Level Inside MP	Casing (Beginning of Session)	SEE ZONE 8 SI	HEET. (End	of Session) 165.	
	•	ollection Bottle Preparation	n - See Sampling Plan	SAMPLES: ZX	tome von's
		Courses	on Reel = 104 m		
				(All Collected with

		SURFACE FUNC	TION CHE	CKS			SAM	All Collected with 4K250 at 55. Bottles			
Run No.	Activation	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Water Level In MP (ft , m)	Valve Open Time	Valve Closed Time	Water Level in MP (ft , m)	Volume Retrieved (1)	Sample Container Type
1			1		1	156.09	13:25:00	13:27:30	156.08	≈1.0	
2			V			156-17'	13:53:00	13 55:30	156.15	2/.0	
3	<u> </u>				レ	156.21	14:19:00	14:21:30	156.22	~1.0	
4	<i>V</i> /		1	<i>-</i>		156.26	14:44:00	14:46:30	156.28	~1.0	
5	<u> </u>		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			156.35'	15:10:15	15:13:00	156.35	~/.0	
6	V ,	7		7		156.40	15:35:30	15:37:50	156.41	~/.0	
7		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	V		_ <i>U</i> _	156.47	RETECT	Ken- SAMPLE	VALUE MOME	MARILY C	PENED RIOR T
8			10/		V	156.68	16:33:40	16-20-10	175.61	1-/	TEFIVATION
9		V	IV_			156-73'	17:02:30	17:05:00	156.78	4.0	
10			<u> </u>				-	ļ	ļ	<u>'</u>	
11			<u> </u>				ļ		ļ <u>.</u> .		
12	·····					<u> </u>	ļ	ļ		ļ	
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25			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>

				,			Total Volume	:
FIELD DETERMINATIONS (APPEARANCE, pH, S	.C., etc.) Hazy	13:30	pH	8.6	Teno	18.6°C	5 400	
270789		17:15	aH	8.4	Teme	16.8°C	Su 325	
· ·			1		, ,			

0	Mestbay Instruments Inc.

instruments Inc./ FIELD DATA SHEET
Project NASA JAL / EBASCO Location Assadera Colibernia Depth 558 Date Mar 1/90
Drillhole No. MW-3 Sampling Zone No. 4 Starting Time 7:55 AM. Finishing Time 12:35
Technicians <u>KS/AM</u> <
Water Level Inside MP Casing (Beginning of Session) 165.21 of 7:40 AM. (End of Session)
Sampler Probe Preparation - See Sampling Plan Collection Bottle Preparation - See Sampling Plan

		SURFACE FUNC	TION CHE	CKS		,	Lativale SAN	All Gilected With 4x250 ml. 5.5. Both les			
Flun No.	Activation	Vacuum Check Valve Closed	Valve Open	Evacuate Container	Valve Closed	Water Level in MP (ft ,)=()	Valve Open Time	Valve Closed Time	Weter Level in MP (ft ,)x()	Volume Retrieved (1)	Sample Container Type
1						155.79	8:08:30	8:11:00	155.96	= 1.0	
-2		レ	V	V	レ	156.02	B: 45:30	B:48:00	156,01	21.0	
3	V,		V	~	V	156.09	9:21:30	9:24:00	18.07	16 5	uple Vaccuma
4				V	رکنا	18.12	9:55:15	9:59:00	156,11	21.0 €	her abur.
5	V,		رب		1	156.16	N:3:15	10:35:45	156.17		
6			1	<u></u>	1	156.24	11:07:05	11:09:40	156.24	<u> </u>	Brown Il
7	<i>-</i>		1-1/		15	156.30	11:42:45	11:45:30	156.30	ļ	Room I
8	V	V	7	V	1-0-	156.35	12:17:15	12:19:47	156.34		ZXVOA
9		_				ļ	1	<u> </u>		ļ <u>.</u>	
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21			1	 	 	<u> </u>	 	1		 	
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24			1	t	 	 	1	 	- - 	1	
25			1	<u> </u>	 					 	

FIELD	DETERMINA	ATIONS (I APPEARA	NCE. pl	-1. S.C	etc.)	Cloudy	light	brown	. Sam	es as	lune	Water	Total Volume	:
,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- · · · · · · · · · · · · · · · · · · ·	.,,	, 5.5. ,	8:25	1.4	7.22	Tema	15.5°C	_ JS.	2-392	umohs	
<u></u>	1	(1,	1	1	. (((

only